

ATTACHMENT L

Statement BL of TO6 Cycle 2 Formula Rate Spreadsheet

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Summary of Transmission Rates
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential ¹	\$ 0.10393				Page BL-3, Line 7, Col A.	1
2							2
3	Small Commercial	\$ 0.05663				Page BL-3, Line 7, Col B.	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-Coincident Demand (100%)		\$ 22.55	\$ 22.65	\$ 23.44	Page BL-4, Lines 37; 36; 35	6
7							7
8	Non-Coincident Demand (90%) ²		\$ 20.30	\$ 20.39	\$ 21.10	Page BL-4, Lines 54; 53; 52	8
9							9
10	Maximum On-Peak Period Demand (Standard Customers) ³						10
11	Summer ⁵		\$ 4.16	\$ 4.17	\$ 4.32	Page BL-6, Lines 41; 40; 39, Col A.	11
12	Winter ⁵		\$ 0.86	\$ 0.86	\$ 0.89	Page BL-6, Lines 41; 40; 39, Col B.	12
13							13
14	Maximum On-Peak Period Demand (Grandfathered Customers) ³						14
15	Summer ⁵		\$ 3.86	\$ 3.89	\$ 4.02	Page BL-6, Lines 41; 40; 39, Col C.	15
16	Winter ⁵		\$ 0.91	\$ 0.92	\$ 0.95	Page BL-6, Lines 41; 40; 39, Col D.	16
17							17
18	Maximum Demand at the Time of System Peak (Standard Customers) ⁴						18
19	Summer ⁵		\$ 5.60	\$ 5.64	\$ -	Page BL-7, Lines 42; 41; 40, Col A.	19
20	Winter ⁵		\$ 1.03	\$ 1.04	\$ -	Page BL-7, Lines 42; 41; 40, Col B.	20
21							21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴						22
23	Summer ⁵		\$ 5.33	\$ 5.35	\$ -	Page BL-7, Lines 42; 41; 40, Col C.	23
24	Winter ⁵		\$ 1.02	\$ 1.03	\$ -	Page BL-7, Lines 42; 41; 40, Col D.	24
25							25
26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.05557				Page BL-3, Line 7, Col C.	26
27							27
28	San Diego Unified Port District						28
29	Non-Coincident Demand (90%) ²			\$ 1.13		Page BL-10, Line 11.	29
30	Maximum Demand at the Time of System Peak (Standard Customers) ⁴						30
31	Summer ⁵			\$ 2.34		Page BL-10, Line 21.	31
32	Winter ⁵			\$ 2.34		Page BL-10, Line 21.	32
33							33
34	Agricultural (Schedules PA and TOU-PA)	\$ 0.03361				Page BL-3, Line 7, Col D.	34
35							35
36	Agricultural (Schedule PA-T1) ⁶						36
37	Non-Coincident Demand (100%)		\$ 9.61	\$ 9.66	\$ 10.00	Page BL-8, Lines 40; 39; 38	37
38							38
39	Street Lighting	\$ 0.04400				Page BL-3, Line 7, Col E.	39
40							40
41	Standby		\$ 7.15	\$ 7.19	\$ 7.42	Page BL-9, Lines 37; 36; 35	41

NOTES:

- ¹ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Summer June-Oct; Winter Nov-May.
- ⁶ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level ¹	(B) Percentages ²	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement			1,201,063	Statement BK1, Page 7, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,057,611	44.47%	\$ 534,146	Page BL-11, Line 2, Col. D	4
5	Small Commercial	4,157,411	11.51%	\$ 138,294	Page BL-11, Line 3, Col. D	5
6	Medium & Large Commercial/Industrial	15,004,768	41.56%	\$ 499,124	Page BL-11, Line 8, Col. D	6
7	San Diego Unified Port District - Primary	5,496	0.02%	\$ 183	Page BL-11, Line 10, Col. D	7
8	Agricultural	395,372	1.10%	\$ 13,152	Page BL-11, Line 16, Col. D	8
9	Street Lighting Revenues	108,803	0.30%	\$ 3,619	Page BL-11, Line 18, Col. D	9
10	Standby Revenues	377,160	1.04%	\$ 12,546	Page BL-11, Line 23, Col. D	10
11						11
12	Total	36,106,622	100.00%	\$ 1,201,063	Sum Lines 4 Through 10	12

NOTES:

¹ Page BL-11, Column D.

² Page BL-11, Column E.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Transmission Energy Rates
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

Line No.	Description	(A) Derivation of Residential ¹ Transmission Rate	(B) Derivation of Small Commercial ² Transmission Rate	(C) Derivation of VGI Pilot ³ Transmission Rate	(D) Derivation of Agricultural ⁴ Transmission Rate	(E) Derivation of Street Lighting ⁵ Transmission Rate	Reference ⁶	Line No.
1	Allocated Transmission Revenue Requirement	\$ 534,146	\$ 138,294	\$ 499,124	\$ 13,152	\$ 3,619	Page BL-2, Line 4; 5; 6; 8; 9, Col. C	1
2								2
3	Billing Determinants (MWh) ⁷	5,139,484	2,442,100	8,982,347	391,275	82,253	Statements BG, Page BG-19,	3
4								4
5	Energy Rate per kWh	\$ 0.1039298	\$ 0.0566289	\$ 0.0555672	\$ 0.0336127	\$ 0.0440015	Line 1 / Line 3	5
6								6
7	Energy Rate per kWh - Rounded	\$ 0.10393	\$ 0.05663	\$ 0.05557	\$ 0.03361	\$ 0.04400	Line 5, Rounded to 5 Decimal Places	7

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:
Schedules DR, DR-LI, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-1, TOU-DR-2, EV-TOU and EV-TOU-2, EV-TOU-5, and TOU-ELEC.
- ² The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:
Schedules A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.
- ³ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the following Schedules: VGI, GIR, and EV-HP.
- ⁴ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1.
No demand rates are applicable to Schedule TOU-PA, as shown on this page, Page BL-14.
- ⁵ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- ⁶ Reference data found in Statements BG and BL.
- ⁷ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers¹
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

Line No.	Description	Derivation of Non-Coincident Demand Transmission Rate	Reference ²	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 499,124	Page BL-2, Line 6, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ³			4
5	Secondary	15,924	Page BL-12, Line 29, Col. D	5
6	Primary	4,744	Page BL-12, Line 30, Col. D	6
7	Transmission	1,614	Page BL-12, Line 31, Col. D	7
8	Total	22,282	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	71.47%	Line 5 / Line 8	12
13	Primary	21.29%	Line 6 / Line 8	13
14	Transmission	7.24%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 356,703	Line 1 x Line 12	18
19	Primary	\$ 106,267	Line 1 x Line 13	19
20	Transmission	\$ 36,154	Line 1 x Line 14	20
21	Total	\$ 499,124	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	15,215	Page BL-12, Line 29, Col. B	24
25	Primary	4,692	Page BL-12, Line 30, Col. B	25
26	Transmission	1,603	Page BL-12, Line 31, Col. B	26
27	Total	21,511	Sum Lines 24; 25; 26	27
28				28
29	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			29
30	Secondary	\$ 23.44409	Line 18 / Line 24	30
31	Primary	\$ 22.64680	Line 19 / Line 25	31
32	Transmission	\$ 22.55192	Line 20 / Line 26	32
33				33
34	100% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			34
35	Secondary	\$ 23.44	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 22.65	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 22.55	Line 32, Rounded to 2 Decimal Places	37
38				38
39	NCD Determinants by Voltage Level @ Meter Level (MW) Pertaining to 90% NCD			39
40	Secondary	15,215	Page BL-12, Line 14, Col. B	40
41	Primary	3,905	Page BL-12, Line 15, Col. B	41
42	Transmission	232	Page BL-12, Line 16, Col. B	42
43	Total	19,352	Sum Lines 40; 41; 42	43
44				44
45				45
46	90% Non-Coincident Demand Rate by Voltage Level @ Meter ³	\$ 21.09600	Line 35 X 90%	46
47	Secondary	\$ 20.38500	Line 36 X 90%	47
48	Primary	\$ 20.29500	Line 37 X 90%	48
49	Transmission			49
50				50
51	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			51
52	Secondary	\$ 21.10	Line 46, Rounded to 2 Decimal Places	52
53	Primary	\$ 20.39	Line 47, Rounded to 2 Decimal Places	53
54	Transmission	\$ 20.30	Line 48, Rounded to 2 Decimal Places	54
55				55
56	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			56
57	Secondary	\$ 356,640	Line 35 X Line 40	57
58	Primary	\$ 88,451	Line 36 X Line 41	58
59	Transmission	\$ 5,239	Line 37 X Line 42	59
60	Total	\$ 450,330	Sum Lines 57; 58; 59	60
61				61
62	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			62
63	Secondary	\$ 321,037	Line 52 X Line 40	63
64	Primary	\$ 79,625	Line 53 X Line 41	64
65	Transmission	\$ 4,716	Line 54 X Line 42	65
66	Total	\$ 405,378	Sum Lines 63; 64; 65	66
67				67
68	Revenue Reallocation to Maximum On-Peak Period Demand			68
69	Secondary	\$ 35,603	Line 57 Less Line 63	69
70	Primary	\$ 8,826	Line 58 Less Line 64	70
71	Transmission	\$ 523	Line 59 Less Line 65	71
72	Total	\$ 44,951	Sum Lines 69; 70; 71	72

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and OL-TOU. Schedule OL-TOU customers pay small commercial energy rates per CPUC Decision D.09-09-036.
- ² Reference data found in Statement BL.
- ³ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

Line No.	Description	Derivation of Commodity Rate	Reference ²	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak ¹</u>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-12, Line 22, Col. B	5
6	Primary	787	Page BL-12, Line 23, Col. B	6
7	Transmission	1,371	Page BL-12, Line 24, Col. B	7
8	Total	2,158	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Page BL-4, Line 35	11
12	Primary	\$ 17,831	Line 6 x Page BL-4, Line 36	12
13	Transmission	\$ 30,912	Line 7 x Page BL-4, Line 37	13
14	Total	\$ 48,744	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Line 5 x Page BL-4, Line 52	17
18	Primary	\$ 16,052	Line 6 x Page BL-4, Line 53	18
19	Transmission	\$ 27,828	Line 7 x Page BL-4, Line 54	19
20	Total	\$ 43,880	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 1,779	Line 12 Less Line 18	24
25	Transmission	\$ 3,084	Line 13 Less Line 19	25
26	Total	\$ 4,864	Sum Lines 23; 24; 25	26

NOTES:

¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (C) Schedule A6-TOU.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

Line No.	Description	(A) Derivation of Summer Transmission Rate	(B) Derivation of Winter Transmission Rate	(C) Derivation of Grandfather Summer Transmission Rate	(D) Derivation of Grandfather Winter Transmission Rate	Reference ⁷	Line No.
1	Revenue Reallocation to Maximum						1
2	On-Peak Period Demands ²	\$ 44,951				Page BL-4, Line 72	2
3							3
4	Maximum On-Peak Period Demands						4
5	by Voltage Level @ Meter Level (MW) ^{3,5}						5
6	Secondary	6,455	7,760	6,947	7,279	Page BL-12, Line 36; 41; 48; 53, Col. B	6
7	Primary	1,718	2,070	1,809	1,995	Page BL-12, Line 37; 42; 49; 54, Col. B	7
8	Transmission	224	304	254	276	Page BL-12, Line 38; 43; 50; 55, Col. B	8
9	Total	8,397	10,134	9,009	9,549	Sum Lines 6; 7; 8	9
10							10
11	Maximum On-Peak Period Demands						11
12	by Voltage Level @ Transmission Level (MW)						12
13	Secondary	6,756	8,122	7,270	7,618	Page BL-12, Line 36; 41; 48; 53, Col. D	13
14	Primary	1,737	2,093	1,828	2,017	Page BL-12, Line 37; 42; 49; 54, Col. D	14
15	Transmission	226	306	255	277	Page BL-12, Line 38; 43; 50; 55, Col. D	15
16	Total	8,719	10,521	9,353	9,912	Sum Lines 13; 14; 15	16
17							17
18	Maximum On-Peak Period Allocation to Voltage Levels						18
19	Secondary	77.49%	77.20%	77.73%	76.86%	Line 13 / Line 16	19
20	Primary	19.92%	19.89%	19.54%	20.35%	Line 14 / Line 16	20
21	Transmission	2.59%	2.91%	2.73%	2.79%	Line 15 / Line 16	21
22	Total	100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation to Peak Period	80.00%	20.00%	80.00%	20.00%		24
25							25
26	Revenues for Summer Maximum						26
27	On-Peak Period Demand Rates						27
28	Secondary	\$ 27,865	\$ 6,940	\$ 27,952	\$ 6,910	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 7,164	\$ 1,788	\$ 7,028	\$ 1,829	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 932	\$ 261	\$ 980	\$ 251	Line 2 x Line 24 x Line 21	30
31	Total	\$ 35,961	\$ 8,990	\$ 35,961	\$ 8,990	Sum Lines 28; 29; 30	31
32							32
33	Maximum On-Peak Period Demand Rates ^{4,6}	\$/kw					33
34	Secondary	\$ 4.31683	\$ 0.89436	\$ 4.02386	\$ 0.94931	Line 28 / Line 6	34
35	Primary	\$ 4.16988	\$ 0.86401	\$ 3.88579	\$ 0.91695	Line 29 / Line 7	35
36	Transmission	\$ 4.15929	\$ 0.85933	\$ 3.86450	\$ 0.91130	Line 30 / Line 8	36
37							37
38	Maximum On-Peak Period Demand Rates (Rounded)						38
39	Secondary	\$ 4.32	\$ 0.89	\$ 4.02	\$ 0.95	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 4.17	\$ 0.86	\$ 3.89	\$ 0.92	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 4.16	\$ 0.86	\$ 3.86	\$ 0.91	Line 36, Rounded to 2 Decimal Places	41

NOTES:

- ¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁵ Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁶ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁷ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

Line No.	Description	(A) Derivation of Summer Transmission Rate	(B) Derivation of Winter Transmission Rate	(C) Derivation of Grandfather Summer Transmission Rate	(D) Derivation of Grandfather Winter Transmission Rate	Reference ⁷	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ²	\$ 4,864				Page BL-5, Line 26	1
2							2
3	Maximum Demands at the Time of System Peak						3
4	by Voltage Level @ Meter Level (MW) ^{3,5}						4
5	Secondary	-	-	-	-	Page BL-12, Line 61; 66; 73; 78, Col. B	5
6	Primary	231	296	243	298	Page BL-12, Line 62; 67; 74; 79, Col. B	6
7	Transmission	462	646	487	654	Page BL-12, Line 63; 68; 75; 85, Col. B	7
8	Total	693	942	729	952	Sum Lines 5; 6; 7	8
9							9
10	Maximum Demands at the Time of System Peak						10
11	by Voltage Level @ Transmission Level (MW)						11
12	Secondary	-	-	-	-	Page BL-12, Line 61; 66; 73; 78, Col. D	12
13	Primary	234	299	245	301	Page BL-12, Line 62; 67; 74; 79, Col. D	13
14	Transmission	465	650	490	658	Page BL-12, Line 63; 68; 75; 85, Col. D	14
15	Total	699	949	735	959	Sum Lines 12; 13; 14	15
16							16
17	Maximum Demands at the Time of						17
18	System Peak Allocation to Voltage Levels (MW)						18
19	Secondary	0.00%	0.00%	0.00%	0.00%	Line 12 / Line 15	19
20	Primary	33.48%	31.51%	33.33%	31.39%	Line 13 / Line 15	20
21	Transmission	66.52%	68.49%	66.67%	68.61%	Line 14 / Line 15	21
22	Total	100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation						24
25	Maximum Demand at the Time of System Peak	80.00%	20.00%	80.00%	20.00%		25
26							26
27	Revenues for Summer Maximum						27
28	Demand at the Time of System Peak Rates						28
29	Secondary	\$ -	\$ -	\$ -	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 1,303	\$ 306	\$ 1,297	\$ 305	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 2,588	\$ 666	\$ 2,594	\$ 667	Line 1 x Line 25 x Line 21	31
32	Total	\$ 3,891	\$ 973	\$ 3,891	\$ 973	Sum Lines 29; 30; 31	32
33							33
34	Maximum Demand at the Time of System Peak Rates ^{4,6}	\$/kW	\$/kW	\$/kW			34
35	Secondary	\$ -	\$ -	\$ -	\$ -	Line 29 / Line 5	35
36	Primary	\$ 5.63565	\$ 1.03583	\$ 5.34795	\$ 1.02541	Line 30 / Line 6	36
37	Transmission	\$ 5.60355	\$ 1.03129	\$ 5.32698	\$ 1.02053	Line 31 / Line 7	37
38							38
39	Maximum Demand at the Time of System Peak Rates (Rounded)						39
40	Secondary	\$ -	\$ -	\$ -	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 5.64	\$ 1.04	\$ 5.35	\$ 1.03	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 5.60	\$ 1.03	\$ 5.33	\$ 1.02	Line 37, Rounded to 2 Decimal Places	42

NOTES:

- ¹ Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ⁶ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁷ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Agricultural Customers¹
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

Line No.	Description	Derivation of Commodity Rate	Reference ³	Line No.
1	Schedules PA and TOU-PA Billing Determinants (MWh)	164,395	Statement BG, Page BG-20, Line 12	1
2				2
3	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 5,525	Page BL-3, Line 7, Col. D X Line 1	3
4				4
5	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 7,626	Page BL-2, Line 8, Col. C Minus Line 3	5
6				6
7	Non-Coincident Demand Determinants ²			7
8	Secondary	583	Page BL-12, Line 92, Col. D	8
9	Primary	215	Page BL-12, Line 93, Col. D	9
10	Transmission	-	Page BL-12, Line 94, Col. D	10
11	Total	798	Sum Lines 8; 9; 10	11
12				12
13	Allocation Factors Per Above to Allocate			13
14	Demand Revenue Requirements to Voltage Level			14
15	Secondary	73.06%	Line 8 / Line 11	15
16	Primary	26.94%	Line 9 / Line 11	16
17	Transmission	0.00%	Line 10 / Line 11	17
18	Total	100.00%	Sum Lines 15; 16; 17	18
19				19
20	Allocation of Revenue Requirements to Voltage Level			20
21	Secondary	\$ 5,572	Line 5 x Line 15	21
22	Primary	\$ 2,055	Line 5 x Line 16	22
23	Transmission	\$ -	Line 5 x Line 17	23
24	Total	\$ 7,626	Sum Lines 21; 22; 23	24
25				25
26	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			26
27	Secondary	557	Page BL-12, Line 92, Col. B	27
28	Primary	213	Page BL-12, Line 93, Col. B	28
29	Transmission	-	Page BL-12, Line 94, Col. B	29
30	Total	770	Sum Lines 27; 28; 29	30
31				31
32	Non-Coincident Demand Rate by Voltage Level @ Meter			32
33	Secondary	\$ 9.99892	Line 21 / Line 27	33
34	Primary	\$ 9.65508	Line 22 / Line 28	34
35	Transmission	\$ 9.61292	Line 34 X Page BL-12, Line 94, Col. C / Page BL-12, Line 93, Col. C	35
36				36
37	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			37
38	Secondary	\$ 10.00	Line 33, Rounded to 2 Decimal Places	38
39	Primary	\$ 9.66	Line 34, Rounded to 2 Decimal Places	39
40	Transmission	\$ 9.61	Line 35, Rounded to 2 Decimal Places	40

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1.

No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

² Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

Line No.	Description	Derivation of Standby Surcharge	Reference ¹	Line No.
1	Standby - Demand Revenue Requirement	\$ 12,546	Page BL-2, Line 10, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW)			4
5	Secondary	77	Page BL-12, Line 99, Col. D	5
6	Primary	1,027	Page BL-12, Line 100, Col. D	6
7	Transmission	660	Page BL-12, Line 101, Col. D	7
8	Total	1,764	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	4.37%	Line 5 / Line 8	12
13	Primary	58.22%	Line 6 / Line 8	13
14	Transmission	37.41%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 548	Line 1 x Line 12	18
19	Primary	\$ 7,304	Line 1 x Line 13	19
20	Transmission	\$ 4,694	Line 1 x Line 14	20
21	Total	\$ 12,546	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	74	Page BL-12, Line 99, Col. B	24
25	Primary	1,016	Page BL-12, Line 100, Col. B	25
26	Transmission	656	Page BL-12, Line 101, Col. B	26
27	Total	1,746	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 7.42304	Line 18 / Line 24	30
31	Primary	\$ 7.18794	Line 19 / Line 25	31
32	Transmission	\$ 7.15438	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 7.42	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 7.19	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 7.15	Line 32, Rounded to 2 Decimal Places	37

Notes:

¹ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
San Diego Unified Port District
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

Line No.	Description	Derivation of Commodity Rate	Reference ²	Line No.
1	San Diego Unified Port District - Demand Revenue Requirement	\$ 183	Page BL-2, Line 7, Col. C	1
2				2
3	<u>Non-Coincident Demand (NCD) Rates</u>			3
4				4
5	NCD Determinants by Voltage Level @ Meter Level (MW)	146	Page BL-12, Line 84, Col. B	5
6				6
7	90% of Revenues Allocated to Non-Coincident Demand ¹	90%		7
8				8
9	NCD Demand Rate @ Meter	\$ 1.12628	Line 1 / Line 5 x Line 7	9
10				10
11	NCD Demand Rate @ Meter (Rounded)	\$ 1.13	Line 9, Rounded to 2 Decimal Places	11
12				12
13	<u>Maximum Time of System Peak Demand Rates</u>			13
14				14
15	Revenue Reallocation to Maximum Time of System Peak Demand Rates	18	Line 1 - [Line 11 x Line 5]	15
16				16
17	Annual Maximum Demands at the Time of System Peak (MW)	8	Page BL-12, Line 86 + Line 87, Col. B	17
18				18
19	Annual Maximum Demand at the Time of the System Peak Rate @ Meter	\$ 2.34025	Line 15 / Line 17	19
20				20
21	Annual Maximum Demand at the Time of the System Peak Rate @ Meter (Rounded) ²	\$ 2.34	Line 19, Rounded to 2 Decimal Places	21

NOTES:

¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference ¹	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						1
2	Residential	15,342,474	1.0466	16,057,611	44.47%	Page BB-1, Line 1	2
3	Small Commercial	3,972,258	1.0466	4,157,411	11.51%	Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	10,012,552	1.0466	10,479,253	29.02%	Page BB-1, Line 4	5
6	Primary	3,225,041	1.0109	3,260,239	9.03%	Page BB-1, Line 5	6
7	Transmission	1,257,106	1.0065	1,265,277	3.50%	Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	14,494,698	1.0352	15,004,768	41.56%	Sum Lines 5; 6; 7	8
9							9
10	San Diego Unified Port District	5,437	1.0109	5,496	0.02%		10
11							11
12	Agricultural						12
13	Secondary	332,141	1.0466	347,623	0.96%	Page BB-1, Line 12	13
14	Primary	47,234	1.0109	47,749	0.13%	Page BB-1, Line 13	14
15	Transmission	-	1.0065	-	0.00%	Page BB-1, Line 14	15
16	Total Agricultural	379,375	1.0422	395,372	1.10%	Sum Lines 13; 14; 15	16
17							17
18	Street Lighting	103,957	1.0466	108,803	0.30%	Page BB-1, Line 17	18
19	Standby						19
20	Secondary	61,941	1.0466	64,828	0.18%	Page BB-1, Line 19	20
21	Primary	157,080	1.0109	158,795	0.44%	Page BB-1, Line 20	21
22	Transmission	152,546	1.0065	153,537	0.43%	Page BB-1, Line 21	22
23	Total Standby	371,567	1.0151	377,160	1.04%	Sum Lines 20; 21; 22	23
24							24
25	System Total	34,669,766		36,106,622	100.00%	Sum Lines 2; 3; 8; 10; 16; 18; 23	25

NOTES:

¹ Reference data found in Statement BB.

STATEMENT BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Development of 12-CP Allocation Factors
 Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors ¹	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference ²	Line No.
1	Forecast Demand Determinants for						26
2	Medium & Large Commercial/Industrial Customers:						27
3	Non-Coincident Demand Determinants Pertaining to						28
4	Customers on Schedule AD @ 100% NCD Rate						29
5	Secondary	-	1.0466	-	0.00%	Statement BG, Page BG-21.1, Line 43	30
6	Primary	-	1.0109	-	0.00%	Statement BG, Page BG-21.1, Line 44	31
7	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.1, Line 45	32
8	Total	-	1.0352	-	0.00%	Sum Lines 30; 31; 32	33
9							34
10	Non-Coincident Demand Determinants Pertaining to						35
11	Customers on Schedules AL-TOU, AY-TOU, DGR						36
12	@ 90% NCD Rate						37
13	with Maximum On-Peak Period Demand						38
14	Secondary	15,215	1.0466	15,924	79.20%	Statement BG, Page BG-21.2, Line 70	39
15	Primary	3,905	1.0109	3,948	19.64%	Statement BG, Page BG-21.2, Line 71	40
16	Transmission	232	1.0065	234	1.16%	Statement BG, Page BG-21.2, Line 72	41
17	Total	19,352	1.0352	20,106	100.00%	Sum Lines 39; 40; 41	42
18							43
19	Non-Coincident Demand Determinants Pertaining to						44
20	Customers on Schedule A6-TOU @ 90% NCD Rate						45
21	with Maximum Demand at the Time of System Peak						46
22	Secondary	-	1.0466	-	0.00%	Statement BG, Page BG-21.3, Line 116	47
23	Primary	787	1.0109	796	36.58%	Statement BG, Page BG-21.3, Line 117	48
24	Transmission	1,371	1.0065	1,380	63.42%	Statement BG, Page BG-21.3, Line 118	49
25	Total	2,158	1.0352	2,176	100.00%	Sum Lines 47; 48; 49	50
26							51
27	Total Non-Coincident Demand Determinants for						52
28	Medium & Large Commercial/Industrial Customers						53
29	Secondary	15,215	1.0466	15,924	71.47%	Sum Lines 30; 39; 47	54
30	Primary	4,692	1.0109	4,744	21.29%	Sum Lines 31; 40; 48	55
31	Transmission	1,603	1.0065	1,614	7.24%	Sum Lines 32; 41; 49	56
32	Total	21,511	1.0352	22,282	100.00%	Sum Lines 54; 55; 56	57
33							58
34	Maximum On-Peak Period Demand Determinants (Standard Customers) ³						59
35	Summer						60
36	Secondary	6,455	1.0466	6,756	77.49%	Statement BG, Page BG-21.2, Line 80	61
37	Primary	1,718	1.0109	1,737	19.92%	Statement BG, Page BG-21.2, Line 81	62
38	Transmission	224	1.0065	226	2.59%	Statement BG, Page BG-21.2, Line 82	63
39	Total	8,397	1.0352	8,719	100.00%	Sum Lines 61; 62; 63	64
40	Winter						65
41	Secondary	7,760	1.0466	8,122	77.20%	Statement BG, Page BG-21.2, Line 80	66
42	Primary	2,070	1.0109	2,093	19.89%	Statement BG, Page BG-21.2, Line 81	67
43	Transmission	304	1.0065	306	2.91%	Statement BG, Page BG-21.2, Line 82	68
44	Total	10,134	1.0352	10,521	100.00%	Sum Lines 66; 67; 68	69
45							70
46	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) ⁴						71
47	Summer						72
48	Secondary	6,947	1.0466	7,270	77.73%	Statement BG, Page BG-21.2, Line 90	73
49	Primary	1,809	1.0109	1,828	19.54%	Statement BG, Page BG-21.2, Line 91	74
50	Transmission	254	1.0065	255	2.73%	Statement BG, Page BG-21.2, Line 92	75
51	Total	9,009	1.0352	9,353	100.00%	Sum Lines 73; 74; 75	76
52	Winter						77
53	Secondary	7,279	1.0466	7,618	76.86%	Statement BG, Page BG-21.2, Line 90	78
54	Primary	1,995	1.0109	2,017	20.35%	Statement BG, Page BG-21.2, Line 91	79
55	Transmission	276	1.0065	277	2.79%	Statement BG, Page BG-21.2, Line 92	80
56	Total	9,549	1.0352	9,912	100.00%	Sum Lines 78; 79; 80	81
57							82
58	Maximum Demand at the Time of						83
59	System Peak Determinants-Standard Customers ³						84
60	Summer						85
61	Secondary	-	1.0466	-	0.00%	Statement BG, Page BG-21.3, Line 126	86
62	Primary	231	1.0109	234	33.48%	Statement BG, Page BG-21.3, Line 127	87
63	Transmission	462	1.0065	465	66.52%	Statement BG, Page BG-21.3, Line 128	88
64	Total	693	1.0352	699	100.00%	Sum Lines 86; 87; 88	89
65	Winter						90
66	Secondary	-	1.0466	-	0.00%	Statement BG, Page BG-21.3, Line 126	91
67	Primary	296	1.0109	299	31.51%	Statement BG, Page BG-21.3, Line 127	92
68	Transmission	646	1.0065	650	68.49%	Statement BG, Page BG-21.3, Line 128	93
69	Total	942	1.0352	949	100.00%	Sum Lines 91; 92; 93	94
70	Maximum Demand at the Time of						95
71	System Peak Determinants-Grandfathered Customers ⁴						96
72	Summer						97
73	Secondary	-	1.0466	-	0.00%	Statement BG, Page BG-21.3, Line 136	98
74	Primary	243	1.0109	245	33.33%	Statement BG, Page BG-21.3, Line 137	99
75	Transmission	487	1.0065	490	66.67%	Statement BG, Page BG-21.3, Line 138	100
76	Total	729	1.0352	735	100.00%	Sum Lines 98; 99; 100	101
77	Winter						102
78	Secondary	-	1.0466	-	0.00%	Statement BG, Page BG-21.3, Line 136	103
79	Primary	298	1.0109	301	31.39%	Statement BG, Page BG-21.3, Line 137	104
80	Transmission	654	1.0065	658	68.61%	Statement BG, Page BG-21.3, Line 138	105
81	Total	952	1.0352	959	100.00%	Sum Lines 103; 104; 105	106
82							107
83	Forecasted Demand Determinants for San Diego Unified Port District						108
84	Non-Coincident Demand Determinants	146	1.0109	148	100.00%	Statement BG, Page BG-21.3, Line 162	109
85	Maximum Demand at the Time of System Peak Determinants						110
86	Summer	-	-	-	100.00%	Statement BG, Page BG-21.3, Line 164	111
87	Winter	8	1.0109	8	100.00%	Statement BG, Page BG-21.3, Line 164	112
88							113
89	Forecast Demand Determinants for Agricultural Customers:						114
90	Non-Coincident Demand Determinants Pertaining to						115
91	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						116
92	Secondary	557	1.0466	583	73.06%	Statement BG, Page BG-21.4, Line 187	117
93	Primary	213	1.0109	215	26.94%	Statement BG, Page BG-21.4, Line 188	118
94	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.4, Line 189	119
95	Total	770	1.0422	798	100.00%	Sum Lines 117; 118; 119	120
96							121
97	Forecast Demand Determinants for Standby Customers:						122
98	Contracted Demand Determinants						123
99	Secondary	74	1.0466	77	4.37%	Statement BG, Page BG-21.4, Line 194	124
100	Primary	1,016	1.0109	1,027	58.22%	Statement BG, Page BG-21.4, Line 198	125
101	Transmission	656	1.0065	660	37.41%	Statement BG, Page BG-21.4, Line 199	126
102	Total	1,746	1.0151	1,764	100.00%	Sum Lines 124; 125; 126	127

NOTES:

- 1 LF = Transmission Loss Factor: Secondary Level = 1.0470; Primary Level = 1.0110; Transmission Level = 1.0065.
- 2 Reference data found in Statement BG.
- 3 Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- 4 Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - CAISO Transmission Rates
CAISO TAC Rates Input Form - June 1, 2026 through December 31, 2026
High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	BTRR _{CAISO} ²	\$ 544,427,689	\$ 648,252,538	\$ 1,192,680,227	Page 2; Line 1; Columns 1 thru 3	1
2						2
3	CAISO TRBAA Forecast ¹	\$ (46,829,826)	\$ (3,686,431)	\$ (50,516,256)	Page 2; Line 21; Columns 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (5,726,459)	\$ (6,818,521)	\$ (12,544,980)	Page 2; Line 23; Columns 1 thru 3	5
6						6
7	CAISO Net Transmission Revenue Requirement	\$ 491,871,404	\$ 637,747,586	\$ 1,129,618,990	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	18,113,269	18,113,269	18,113,269	Statement BD; Page 1; Line 19	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 27.1553	\$ 35.2089	\$ 62.3642	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER26-336-000, filed on October 30, 2025 effective from January 1, 2026 through December 31, 2026.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
CAISO Customers - Rate Design Information
High Voltage - Low Voltage Transmission Revenue Requirements Calculations
June 1, 2026 - December 31, 2026 CAISO - TAC Rates Input Information

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Reference	Line No.
		Total HIGH VOLTAGE Transmission Revenue Requirement	Total LOW VOLTAGE Transmission Revenue Requirement	Total Transmission Revenue Requirement		
1	BTRR _{CAISO}	\$ 544,427,689	\$ 648,252,538	\$ 1,192,680,227	Stmt BK-2; Page 1; Line 32	1
2						2
3	TRBAA Balance @ 9/30/2025 ¹	(5,451,901)	(429,172)	(5,881,073)	See Footnote No. 1 Below	3
4						4
5	<u>Transmission Revenue Credits Forecast:</u>					5
6						6
7	Wheeling Revenues ¹	(38,168,829)	-	(38,168,829)	See Footnote No. 1 Below	7
8						8
9	Settlements, Metering and Client Relations ¹	8,289	9,711	18,000	See Footnote No. 1 Below	9
10						10
11	APS-IID ETC Cost Differentials ¹	(176,133)	(206,350)	(382,483)	See Footnote No. 1 Below	11
12						12
13	Other PTO Related Revenue (Credits)/Charges ¹	(2,568,089)	(3,023,373)	(5,591,461)	See Footnote No. 1 Below	13
14						14
15	Total Transmission Revenue Credits Forecast	(40,904,762)	(3,220,011)	(44,124,774)	Sum {Line 7 through Line 13}	15
16						16
17	Total CAISO TRBAA Before Franchise Fees	(46,356,663)	(3,649,183)	(50,005,847)	Line 3 + Line 15	17
18						18
19	Franchise Fees Expense @ 1.0207%	(473,162)	(37,247)	(510,410)	Line 17 x 1.0207%	19
20						20
21	Total CAISO TRBAA with Franchise Fees ¹	\$ (46,829,826)	\$ (3,686,431)	\$ (50,516,256)	Line 17 + Line 19	21
22						22
23	Transmission Standby Revenue	(5,726,459)	(6,818,521)	(12,544,980)	Page 3; Line 7	23
24						24
25	Total Transmission Revenue Requirement	\$ 491,871,404	\$ 637,747,586	\$ 1,129,618,990	Sum Lines 1; 21; 23	25

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER26-336-000, filed on October 30, 2025 effective from January 1, 2026 through December 31, 2026.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
CAISO Customers - Rate Design Information
Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities
CAISO TAC Rates Input Form - June 1, 2026 through December 31, 2026

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage Utility Specific Rate	LV Wheeling Access Rate & LV Access Charge Rate	Combined TRR		
1	Total Standby Revenues			\$ (12,544,980)	Statement BG; Page BG-1; Line 26; Col. A	1
2						2
3	TO6-Cycle 2 Informational Filing-BTRR _{CAISO} ²	\$ 544,427,689	\$ 648,252,538	\$ 1,192,680,227	Page 2; Line 1 Columns 1 thru 3	3
4						4
5	HV-LV Allocation Factors	45.65%	54.35%	100.00%	Line 3 Col (1)/Line 3 Col (3); Line 3 Col (2)/Line 3 Col (3)	5
6						6
7	Total HV-LV Standby Revenue Credits ¹	\$ (5,726,459)	\$ (6,818,521)	\$ (12,544,980)	Line 5 Ratios x (Col. 3; Line 1)	7

NOTES:

- ¹ The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 26, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 5.
- ² The BTRR_{CAISO} is derived from the instant TO6 Formula Rate Spreadsheet settlement filing for Cycle 2.