

ATTACHMENT K

Statement BL of TO6 Cycle 1 Formula Rate Spreadsheet

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Summary of Transmission Rates
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential ¹	\$ 0.08944				Page BL-3, Line 7, Col A.	1
2							2
3	Small Commercial	\$ 0.05108				Page BL-3, Line 7, Col B.	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-Coincident Demand (100%)		\$ 20.22	\$ 20.31	\$ 21.02	Page BL-4, Lines 37; 36; 35	6
7							7
8	Non-Coincident Demand (90%) ²		\$ 18.20	\$ 18.28	\$ 18.92	Page BL-4, Lines 54; 53; 52	8
9							9
10	Maximum On-Peak Period Demand (Standard Customers) ³						10
11	Summer ⁵	\$ 3.72	\$ 3.73	\$ 3.87		Page BL-6, Lines 41; 40; 39, Col A.	11
12	Winter ⁵	\$ 0.75	\$ 0.76	\$ 0.78		Page BL-6, Lines 41; 40; 39, Col B.	12
13							13
14	Maximum On-Peak Period Demand (Grandfathered Customers) ³						14
15	Summer ⁵	\$ 3.52	\$ 3.52	\$ 3.65		Page BL-6, Lines 41; 40; 39, Col C.	15
16	Winter ⁵	\$ 0.80	\$ 0.81	\$ 0.84		Page BL-6, Lines 41; 40; 39, Col D.	16
17							17
18	Maximum Demand at the Time of System Peak (Standard Customers) ⁴						18
19	Summer ⁵	\$ 4.87	\$ 4.90	\$ -		Page BL-7, Lines 42; 41; 40, Col A.	19
20	Winter ⁵	\$ 0.95	\$ 0.95	\$ -		Page BL-7, Lines 42; 41; 40, Col B.	20
21							21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴						22
23	Summer ⁵	\$ 4.82	\$ 4.84	\$ -		Page BL-7, Lines 42; 41; 40, Col C.	23
24	Winter ⁵	\$ 0.95	\$ 0.96	\$ -		Page BL-7, Lines 42; 41; 40, Col D.	24
25							25
26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.05013				Page BL-3, Line 7, Col C.	26
27							27
28	San Diego Unified Port District						28
29	Non-Coincident Demand (90%) ²			\$ 0.75		Page BL-10, Line 11.	29
30	Maximum Demand at the Time of System Peak (Standard Customers) ⁴						30
31	Summer ⁵			\$ 1.53		Page BL-10, Line 21.	31
32	Winter ⁵			\$ 1.53		Page BL-10, Line 21.	32
33							33
34	Agricultural (Schedules PA and TOU-PA)	\$ 0.03477				Page BL-3, Line 7, Col D.	34
35							35
36	Agricultural (Schedule PA-T1) ⁶						36
37	Non-Coincident Demand (100%)		\$ 9.33	\$ 9.37	\$ 9.71	Page BL-8, Lines 40; 39; 38	37
38							38
39	Street Lighting	\$ 0.04696				Page BL-3, Line 7, Col E.	39
40							40
41	Standby		\$ 6.57	\$ 6.60	\$ 6.82	Page BL-9, Lines 37; 36; 35	41

NOTES:

- ¹ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Summer June-Oct; Winter Nov-May.
- ⁶ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs
Rate Effective Period - Twelve Months Ending December 31, 2025
(\$000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level ¹	(B) Percentages ²	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement			1,136,462	Statement BK1, Page 7, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,865,712	45.35%	\$ 515,407	Page BL-11, Line 2, Col. D	4
5	Small Commercial	4,058,502	10.91%	\$ 124,026	Page BL-11, Line 3, Col. D	5
6	Medium & Large Commercial/Industrial	15,355,678	41.29%	\$ 469,261	Page BL-11, Line 8, Col. D	6
7	San Diego Unified Port District - Primary	3,963	0.01%	\$ 121	Page BL-11, Line 10, Col. D	7
8	Agricultural	404,242	1.09%	\$ 12,353	Page BL-11, Line 16, Col. D	8
9	Street Lighting Revenues	123,319	0.33%	\$ 3,769	Page BL-11, Line 18, Col. D	9
10	Standby Revenues	377,139	1.01%	\$ 11,525	Page BL-11, Line 23, Col. D	10
11						11
12	Total	37,188,554	100.00%	\$ 1,136,462	Sum Lines 4 Through 10	12

NOTES:

¹ Page BL-11, Column D.

² Page BL-11, Column E.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Transmission Energy Rates
Rate Effective Period - Twelve Months Ending December 31, 2025
(\$000)

Line No.	Description	(A) Derivation of Residential ¹ Transmission Rate	(B) Derivation of Small Commercial ² Transmission Rate	(C) Derivation of VGI Pilot ³ Transmission Rate	(D) Derivation of Agricultural ⁴ Transmission Rate	(E) Derivation of Street Lighting ⁵ Transmission Rate	Reference ⁶	Line No.
1	Allocated Transmission Revenue Requirement	\$ 515,407	\$ 124,026	\$ 469,261	\$ 12,353	\$ 3,769	Page BL-2, Line 4; 5; 6; 8; 9, Col. C	1
2								2
3	Billing Determinants (MWh) ⁷	5,762,627	2,428,289	9,360,729	355,306	80,244	Statements BG, Page BG-19,	3
4								4
5	Energy Rate per kWh	\$ 0.0894396	\$ 0.0510753	\$ 0.0501309	\$ 0.0347684	\$ 0.0469640	Line 1 / Line 3	5
6								6
7	Energy Rate per kWh - Rounded	\$ 0.08944	\$ 0.05108	\$ 0.05013	\$ 0.03477	\$ 0.04696	Line 5, Rounded to 5 Decimal Places	7

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:
Schedules DR, DR-LI, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-1, TOU-DR-2, EV-TOU and EV-TOU-2, EV-TOU-5, and TOU-ELEC.
- ² The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:
Schedules A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.
- ³ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the following Schedules: VGI, GIR, and EV-HP.
- ⁴ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1.
No demand rates are applicable to Schedule TOU-PA, as shown on this page, Page BL-14.
- ⁵ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- ⁶ Reference data found in Statements BG and BL.
- ⁷ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers¹
Rate Effective Period - Twelve Months Ending December 31, 2025
(\$000)

Line No.	Description	Derivation of Non-Coincident Demand Transmission Rate	Reference ²	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 469,261	Page BL-2, Line 6, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ³			4
5	Secondary	17,141	Page BL-12, Line 29, Col. D	5
6	Primary	4,660	Page BL-12, Line 30, Col. D	6
7	Transmission	1,554	Page BL-12, Line 31, Col. D	7
8	Total	23,355	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate Demand Revenue Requirements to Voltage Level			10
11	Secondary	73.39%	Line 5 / Line 8	11
12	Primary	19.95%	Line 6 / Line 8	12
13	Transmission	6.65%	Line 7 / Line 8	13
14	Total	100.00%	Sum Lines 12; 13; 14	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 344,406	Line 1 x Line 12	17
18	Primary	\$ 93,631	Line 1 x Line 13	18
19	Transmission	\$ 31,224	Line 1 x Line 14	19
20	Total	\$ 469,261	Sum Lines 18; 19; 20	20
21				21
22	Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	16,381	Page BL-12, Line 29, Col. B	23
24	Primary	4,610	Page BL-12, Line 30, Col. B	24
25	Transmission	1,544	Page BL-12, Line 31, Col. B	25
26	Total	22,535	Sum Lines 24; 25; 26	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			28
29	Secondary	\$ 21.02413	Line 18 / Line 24	29
30	Primary	\$ 20.31264	Line 19 / Line 25	30
31	Transmission	\$ 20.22089	Line 20 / Line 26	31
32				32
33	100% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			33
34	Secondary	\$ 21.02	Line 30, Rounded to 2 Decimal Places	34
35	Primary	\$ 20.31	Line 31, Rounded to 2 Decimal Places	35
36	Transmission	\$ 20.22	Line 32, Rounded to 2 Decimal Places	36
37				37
38	NCD Determinants by Voltage Level @ Meter Level (MW) Pertaining to 90% NCD			38
39	Secondary	16,381	Page BL-12, Line 14, Col. B	39
40	Primary	3,923	Page BL-12, Line 15, Col. B	40
41	Transmission	227	Page BL-12, Line 16, Col. B	41
42	Total	20,532	Sum Lines 40; 41; 42	42
43				43
44	90% Non-Coincident Demand Rate by Voltage Level @ Meter ³			44
45	Secondary	\$ 18.91800	Line 35 X 90%	45
46	Primary	\$ 18.27900	Line 36 X 90%	46
47	Transmission	\$ 18.19800	Line 37 X 90%	47
48				48
49	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			49
50	Secondary	\$ 18.92	Line 46, Rounded to 2 Decimal Places	50
51	Primary	\$ 18.28	Line 47, Rounded to 2 Decimal Places	51
52	Transmission	\$ 18.20	Line 48, Rounded to 2 Decimal Places	52
53				53
54	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			54
55	Secondary	\$ 344,339	Line 35 X Line 40	55
56	Primary	\$ 79,685	Line 36 X Line 41	56
57	Transmission	\$ 4,585	Line 37 X Line 42	57
58	Total	\$ 428,609	Sum Lines 57; 58; 59	58
59				59
60	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			60
61	Secondary	\$ 309,938	Line 52 X Line 40	61
62	Primary	\$ 71,720	Line 53 X Line 41	62
63	Transmission	\$ 4,127	Line 54 X Line 42	63
64	Total	\$ 385,785	Sum Lines 63; 64; 65	64
65				65
66	Revenue Reallocation to Maximum On-Peak Period Demand			66
67	Secondary	\$ 34,401	Line 57 Less Line 63	67
68	Primary	\$ 7,965	Line 58 Less Line 64	68
69	Transmission	\$ 458	Line 59 Less Line 65	69
70	Total	\$ 42,824	Sum Lines 69; 70; 71	70
71				71
72				72

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and OL-TOU. Schedule OL-TOU customers pay small commercial energy rates per CPUC Decision D.09-09-036.
- ² Reference data found in Statement BL.
- ³ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2025
(\$000)

Line No.	Description	Derivation of Commodity Rate	Reference ²	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak ¹</u>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-12, Line 22, Col. B	5
6	Primary	686	Page BL-12, Line 23, Col. B	6
7	Transmission	1,317	Page BL-12, Line 24, Col. B	7
8	Total	2,003	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Page BL-4, Line 35	11
12	Primary	\$ 13,934	Line 6 x Page BL-4, Line 36	12
13	Transmission	\$ 26,637	Line 7 x Page BL-4, Line 37	13
14	Total	\$ 40,572	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Line 5 x Page BL-4, Line 52	17
18	Primary	\$ 12,542	Line 6 x Page BL-4, Line 53	18
19	Transmission	\$ 23,976	Line 7 x Page BL-4, Line 54	19
20	Total	\$ 36,518	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 1,393	Line 12 Less Line 18	24
25	Transmission	\$ 2,661	Line 13 Less Line 19	25
26	Total	\$ 4,054	Sum Lines 23; 24; 25	26

NOTES:

¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (C) Schedule A6-TOU.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2025
(\$000)

Line No.	Description	(A) Derivation of Summer Transmission Rate	(B) Derivation of Winter Transmission Rate	(C) Derivation of Grandfather Summer Transmission Rate	(D) Derivation of Grandfather Winter Transmission Rate	Reference ⁷	Line No.
1	Revenue Reallocation to Maximum						1
2	On-Peak Period Demands ²	\$ 42,824				Page BL-4, Line 72	2
3							3
4	Maximum On-Peak Period Demands						4
5	by Voltage Level @ Meter Level (MW) ^{3,5}						5
6	Secondary	6,950	8,611	7,408	8,034	Page BL-12, Line 36; 41; 48; 53, Col. B	6
7	Primary	1,734	2,130	1,814	2,048	Page BL-12, Line 37; 42; 49; 54, Col. B	7
8	Transmission	247	262	238	245	Page BL-12, Line 38; 43; 50; 55, Col. B	8
9	Total	8,931	11,002	9,460	10,327	Sum Lines 6; 7; 8	9
10							10
11	Maximum On-Peak Period Demands						11
12	by Voltage Level @ Transmission Level (MW)						12
13	Secondary	7,272	9,010	7,751	8,406	Page BL-12, Line 36; 41; 48; 53, Col. D	13
14	Primary	1,753	2,153	1,834	2,070	Page BL-12, Line 37; 42; 49; 54, Col. D	14
15	Transmission	249	263	240	247	Page BL-12, Line 38; 43; 50; 55, Col. D	15
16	Total	9,274	11,426	9,825	10,723	Sum Lines 13; 14; 15	16
17							17
18	Maximum On-Peak Period Allocation to Voltage Levels						18
19	Secondary	78.41%	78.86%	78.89%	78.39%	Line 13 / Line 16	19
20	Primary	18.90%	18.84%	18.67%	19.30%	Line 14 / Line 16	20
21	Transmission	2.68%	2.30%	2.44%	2.30%	Line 15 / Line 16	21
22	Total	100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation to Peak Period	80.00%	20.00%	80.00%	20.00%		24
25							25
26	Revenues for Summer Maximum						26
27	On-Peak Period Demand Rates						27
28	Secondary	\$ 26,863	\$ 6,754	\$ 27,027	\$ 6,714	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 6,476	\$ 1,614	\$ 6,395	\$ 1,653	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 920	\$ 197	\$ 837	\$ 197	Line 2 x Line 24 x Line 21	30
31	Total	\$ 34,259	\$ 8,565	\$ 34,259	\$ 8,565	Sum Lines 28; 29; 30	31
32							32
33	Maximum On-Peak Period Demand Rates ^{4,6}	\$/kW					33
34	Secondary	\$ 3.86523	\$ 0.78435	\$ 3.64839	\$ 0.83573	Line 28 / Line 6	34
35	Primary	\$ 3.73466	\$ 0.75785	\$ 3.52440	\$ 0.80747	Line 29 / Line 7	35
36	Transmission	\$ 3.72436	\$ 0.75343	\$ 3.51587	\$ 0.80483	Line 30 / Line 8	36
37							37
38	Maximum On-Peak Period Demand Rates (Rounded)						38
39	Secondary	\$ 3.87	\$ 0.78	\$ 3.65	\$ 0.84	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 3.73	\$ 0.76	\$ 3.52	\$ 0.81	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 3.72	\$ 0.75	\$ 3.52	\$ 0.80	Line 36, Rounded to 2 Decimal Places	41

NOTES:

- ¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁵ Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁶ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁷ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2025
(\$000)

Line No.	Description	(A) Derivation of Summer Transmission Rate	(B) Derivation of Winter Transmission Rate	(C) Derivation of Grandfather Summer Transmission Rate	(D) Derivation of Grandfather Winter Transmission Rate	Reference ⁷	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ²	\$ 4,054				Page BL-5, Line 26	1
2							2
3	Maximum Demands at the Time of System Peak						3
4	by Voltage Level @ Meter Level (MW) ^{3,5}						4
5	Secondary	-	-	-	-	Page BL-12, Line 61; 66; 73; 78, Col. B	5
6	Primary	206	261	210	261	Page BL-12, Line 62; 67; 74; 79, Col. B	6
7	Transmission	458	596	462	590	Page BL-12, Line 63; 68; 75; 85, Col. B	7
8	Total	665	857	672	851	Sum Lines 5; 6; 7	8
9							9
10	Maximum Demands at the Time of System Peak						10
11	by Voltage Level @ Transmission Level (MW)						11
12	Secondary	-	-	-	-	Page BL-12, Line 61; 66; 73; 78, Col. D	12
13	Primary	209	264	213	264	Page BL-12, Line 62; 67; 74; 79, Col. D	13
14	Transmission	461	600	465	594	Page BL-12, Line 63; 68; 75; 85, Col. D	14
15	Total	670	864	678	858	Sum Lines 12; 13; 14	15
16							16
17	Maximum Demands at the Time of						17
18	System Peak Allocation to Voltage Levels (MW)						18
19	Secondary	0.00%	0.00%	0.00%	0.00%	Line 12 / Line 15	19
20	Primary	31.19%	30.56%	31.42%	30.77%	Line 13 / Line 15	20
21	Transmission	68.81%	69.44%	68.58%	69.23%	Line 14 / Line 15	21
22	Total	100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation						24
25	Maximum Demand at the Time of System Peak	80.00%	20.00%	80.00%	20.00%		25
26							26
27	Revenues for Summer Maximum						27
28	Demand at the Time of System Peak Rates						28
29	Secondary	\$ -	\$ -	\$ -	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 1,012	\$ 248	\$ 1,019	\$ 249	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 2,231	\$ 563	\$ 2,224	\$ 561	Line 1 x Line 25 x Line 21	31
32	Total	\$ 3,243	\$ 811	\$ 3,243	\$ 811	Sum Lines 29; 30; 31	32
33							33
34	Maximum Demand at the Time of System Peak Rates ^{4,6}	\$/kW	\$/kW	\$/kW			34
35	Secondary	\$ -	\$ -	\$ -	\$ -	Line 29 / Line 5	35
36	Primary	\$ 4,90114	\$ 0,94899	\$ 4,84013	\$ 0,95598	Line 30 / Line 6	36
37	Transmission	\$ 4,86857	\$ 0,94511	\$ 4,81701	\$ 0,95154	Line 31 / Line 7	37
38							38
39	Maximum Demand at the Time of System Peak Rates (Rounded)						39
40	Secondary	\$ -	\$ -	\$ -	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 4.90	\$ 0.95	\$ 4.84	\$ 0.96	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 4.87	\$ 0.95	\$ 4.82	\$ 0.95	Line 37, Rounded to 2 Decimal Places	42

NOTES:

- ¹ Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ⁶ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁷ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Agricultural Customers¹
Rate Effective Period - Twelve Months Ending December 31, 2025
(\$000)

Line No.	Description	Derivation of Commodity Rate	Reference ³	Line No.
1	Schedules PA and TOU-PA Billing Determinants (MWh)	119,234	Statement BG, Page BG-20, Line 12	1
2				2
3	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 4,146	Page BL-3, Line 7, Col. D X Line 1	3
4				4
5	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 8,208	Page BL-2, Line 8, Col. C Minus Line 3	5
6				6
7	Non-Coincident Demand Determinants ²			7
8	Secondary	629	Page BL-12, Line 92, Col. D	8
9	Primary	255	Page BL-12, Line 93, Col. D	9
10	Transmission	-	Page BL-12, Line 94, Col. D	10
11	Total	884	Sum Lines 8; 9; 10	11
12				12
13	Allocation Factors Per Above to Allocate			13
14	Demand Revenue Requirements to Voltage Level			14
15	Secondary	71.15%	Line 8 / Line 11	15
16	Primary	28.85%	Line 9 / Line 11	16
17	Transmission	0.00%	Line 10 / Line 11	17
18	Total	100.00%	Sum Lines 15; 16; 17	18
19				19
20	Allocation of Revenue Requirements to Voltage Level			20
21	Secondary	\$ 5,840	Line 5 x Line 15	21
22	Primary	\$ 2,368	Line 5 x Line 16	22
23	Transmission	\$ -	Line 5 x Line 17	23
24	Total	\$ 8,208	Sum Lines 21; 22; 23	24
25				25
26	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			26
27	Secondary	602	Page BL-12, Line 92, Col. B	27
28	Primary	253	Page BL-12, Line 93, Col. B	28
29	Transmission	-	Page BL-12, Line 94, Col. B	29
30	Total	854	Sum Lines 27; 28; 29	30
31				31
32	Non-Coincident Demand Rate by Voltage Level @ Meter			32
33	Secondary	\$ 9.70755	Line 21 / Line 27	33
34	Primary	\$ 9.36953	Line 22 / Line 28	34
35	Transmission	\$ 9.32887	Line 34 X Page BL-12, Line 94, Col. C / Page BL-12, Line 93, Col. C	35
36				36
37	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			37
38	Secondary	\$ 9.71	Line 33, Rounded to 2 Decimal Places	38
39	Primary	\$ 9.37	Line 34, Rounded to 2 Decimal Places	39
40	Transmission	\$ 9.33	Line 35, Rounded to 2 Decimal Places	40

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1.

No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

² Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2025
(\$000)

Line No.	Description	Derivation of Standby Surcharge	Reference ¹	Line No.
1	Standby - Demand Revenue Requirement	\$ 11,525	Page BL-2, Line 10, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW)			4
5	Secondary	77	Page BL-12, Line 99, Col. D	5
6	Primary	1,027	Page BL-12, Line 100, Col. D	6
7	Transmission	660	Page BL-12, Line 101, Col. D	7
8	Total	1,764	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	4.37%	Line 5 / Line 8	12
13	Primary	58.22%	Line 6 / Line 8	13
14	Transmission	37.41%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 503	Line 1 x Line 12	18
19	Primary	\$ 6,710	Line 1 x Line 13	19
20	Transmission	\$ 4,312	Line 1 x Line 14	20
21	Total	\$ 11,525	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	74	Page BL-12, Line 99, Col. B	24
25	Primary	1,016	Page BL-12, Line 100, Col. B	25
26	Transmission	656	Page BL-12, Line 101, Col. B	26
27	Total	1,746	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 6.81906	Line 18 / Line 24	30
31	Primary	\$ 6.60309	Line 19 / Line 25	31
32	Transmission	\$ 6.57226	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 6.82	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 6.60	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 6.57	Line 32, Rounded to 2 Decimal Places	37

Notes:

¹ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
San Diego Unified Port District
Rate Effective Period - Twelve Months Ending December 31, 2025
(\$000)

Line No.	Description	Derivation of Commodity Rate	Reference ²	Line No.
1	San Diego Unified Port District - Demand Revenue Requirement	\$ 121	Page BL-2, Line 7, Col. C	1
2				2
3	<u>Non-Coincident Demand (NCD) Rates</u>			3
4				4
5	NCD Determinants by Voltage Level @ Meter Level (MW)	146	Page BL-12, Line 84, Col. B	5
6				6
7	90% of Revenues Allocated to Non-Coincident Demand ¹	90%		7
8				8
9	NCD Demand Rate @ Meter	\$ 0.74646	Line 1 / Line 5 x Line 7	9
10				10
11	NCD Demand Rate @ Meter (Rounded)	\$ 0.75	Line 9, Rounded to 2 Decimal Places	11
12				12
13	<u>Maximum Time of System Peak Demand Rates</u>			13
14				14
15	Revenue Reallocation to Maximum Time of System Peak Demand Rates	12	Line 1 - [Line 11 x Line 5]	15
16				16
17	Annual Maximum Demands at the Time of System Peak (MW)	8	Page BL-12, Line 86 + Line 87, Col. B	17
18				18
19	Annual Maximum Demand at the Time of the System Peak Rate @ Meter	\$ 1.52938	Line 15 / Line 17	19
20				20
21	Annual Maximum Demand at the Time of the System Peak Rate @ Meter (Rounded) ²	\$ 1.53	Line 19, Rounded to 2 Decimal Places	21

NOTES:

¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference ¹	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						1
2	Residential	16,118,701	1.0463	16,865,712	45.35%	Page BB-1, Line 1	2
3	Small Commercial	3,878,744	1.0463	4,058,502	10.91%	Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	10,248,600	1.0463	10,723,564	28.84%	Page BB-1, Line 4	5
6	Primary	3,301,071	1.0109	3,337,008	8.97%	Page BB-1, Line 5	6
7	Transmission	1,286,742	1.0065	1,295,106	3.48%	Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	14,836,413	1.0350	15,355,678	41.29%	Sum Lines 5; 6; 7	8
9							9
10	San Diego Unified Port District	3,920	1.0109	3,963	0.01%		10
11							11
12	Agricultural						12
13	Secondary	337,047	1.0463	352,667	0.95%	Page BB-1, Line 12	13
14	Primary	51,019	1.0109	51,574	0.14%	Page BB-1, Line 13	14
15	Transmission	-	1.0065	-	0.00%	Page BB-1, Line 14	15
16	Total Agricultural	388,066	1.0417	404,242	1.09%	Sum Lines 13; 14; 15	16
17							17
18	Street Lighting	117,857	1.0463	123,319	0.33%	Page BB-1, Line 17	18
19	Standby						19
20	Secondary	61,941	1.0463	64,812	0.17%	Page BB-1, Line 19	20
21	Primary	157,080	1.0109	158,790	0.43%	Page BB-1, Line 20	21
22	Transmission	152,546	1.0065	153,537	0.41%	Page BB-1, Line 21	22
23	Total Standby	371,567	1.0150	377,139	1.01%	Sum Lines 20; 21; 22	23
24							24
25	System Total	35,715,268		37,188,554	100.00%	Sum Lines 2; 3; 8; 10; 16; 18; 23	25

NOTES:

¹ Reference data found in Statement BB.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Development of 12-CP Allocation Factors
 Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors ¹	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference ²	Line No.
1	Forecast Demand Determinants for						26
2	Medium & Large Commercial/Industrial Customers:						27
3	Non-Coincident Demand Determinants Pertaining to						28
4	Customers on Schedule AD @ 100% NCD Rate						29
5	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.1, Line 43	30
6	Primary	-	1.0109	-	0.00%	Statement BG, Page BG-21.1, Line 44	31
7	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.1, Line 45	32
8	Total	-	1.0350	-	0.00%	Sum Lines 30; 31; 32	33
9							34
10	Non-Coincident Demand Determinants Pertaining to						35
11	Customers on Schedules AL-TOU, AY-TOU, DGR						36
12	@ 90% NCD Rate						37
13	with Maximum On-Peak Period Demand						38
14	Secondary	16,381	1.0463	17,141	80.34%	Statement BG, Page BG-21.2, Line 70	39
15	Primary	3,923	1.0109	3,966	18.59%	Statement BG, Page BG-21.2, Line 71	40
16	Transmission	227	1.0065	228	1.07%	Statement BG, Page BG-21.2, Line 72	41
17	Total	20,532	1.0350	21,335	100.00%	Sum Lines 39; 40; 41	42
18							43
19	Non-Coincident Demand Determinants Pertaining to						44
20	Customers on Schedule A6-TOU @ 90% NCD Rate						45
21	with Maximum Demand at the Time of System Peak						46
22	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 116	47
23	Primary	686	1.0109	694	34.36%	Statement BG, Page BG-21.3, Line 117	48
24	Transmission	1,317	1.0065	1,326	65.64%	Statement BG, Page BG-21.3, Line 118	49
25	Total	2,003	1.0350	2,020	100.00%	Sum Lines 47; 48; 49	50
26							51
27	Total Non-Coincident Demand Determinants for						52
28	Medium & Large Commercial/Industrial Customers						53
29	Secondary	16,381	1.0463	17,141	73.39%	Sum Lines 30; 39; 47	54
30	Primary	4,610	1.0109	4,660	19.95%	Sum Lines 31; 40; 48	55
31	Transmission	1,544	1.0065	1,554	6.65%	Sum Lines 32; 41; 49	56
32	Total	22,535	1.0350	23,355	100.00%	Sum Lines 54; 55; 56	57
33							58
34	Maximum On-Peak Period Demand Determinants (Standard Customers) ³						59
35	Summer						60
36	Secondary	6,950	1.0463	7,272	78.41%	Statement BG, Page BG-21.2, Line 80	61
37	Primary	1,734	1.0109	1,753	18.90%	Statement BG, Page BG-21.2, Line 81	62
38	Transmission	247	1.0065	249	2.68%	Statement BG, Page BG-21.2, Line 82	63
39	Total	8,931	1.0350	9,274	100.00%	Sum Lines 61; 62; 63	64
40	Winter						65
41	Secondary	8,611	1.0463	9,010	78.86%	Statement BG, Page BG-21.2, Line 80	66
42	Primary	2,130	1.0109	2,153	18.84%	Statement BG, Page BG-21.2, Line 81	67
43	Transmission	262	1.0065	263	2.30%	Statement BG, Page BG-21.2, Line 82	68
44	Total	11,002	1.0350	11,426	100.00%	Sum Lines 66; 67; 68	69
45							70
46	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) ⁴						71
47	Summer						72
48	Secondary	7,408	1.0463	7,751	78.89%	Statement BG, Page BG-21.2, Line 90	73
49	Primary	1,814	1.0109	1,834	18.67%	Statement BG, Page BG-21.2, Line 91	74
50	Transmission	238	1.0065	240	2.44%	Statement BG, Page BG-21.2, Line 92	75
51	Total	9,460	1.0350	9,825	100.00%	Sum Lines 73; 74; 75	76
52	Winter						77
53	Secondary	8,034	1.0463	8,406	78.39%	Statement BG, Page BG-21.2, Line 90	78
54	Primary	2,048	1.0109	2,070	19.30%	Statement BG, Page BG-21.2, Line 91	79
55	Transmission	245	1.0065	247	2.30%	Statement BG, Page BG-21.2, Line 92	80
56	Total	10,327	1.0350	10,723	100.00%	Sum Lines 78; 79; 80	81
57							82
58	Maximum Demand at the Time of						83
59	System Peak Determinants-Standard Customers ³						84
60	Summer						85
61	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 126	86
62	Primary	206	1.0109	209	31.19%	Statement BG, Page BG-21.3, Line 127	87
63	Transmission	458	1.0065	461	68.81%	Statement BG, Page BG-21.3, Line 128	88
64	Total	665	1.0350	670	100.00%	Sum Lines 86; 87; 88	89
65	Winter						90
66	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 126	91
67	Primary	261	1.0109	264	30.56%	Statement BG, Page BG-21.3, Line 127	92
68	Transmission	596	1.0065	600	69.44%	Statement BG, Page BG-21.3, Line 128	93
69	Total	857	1.0350	864	100.00%	Sum Lines 91; 92; 93	94
70	Maximum Demand at the Time of						95
71	System Peak Determinants-Grandfathered Customers ⁴						96
72	Summer						97
73	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 136	98
74	Primary	210	1.0109	213	31.42%	Statement BG, Page BG-21.3, Line 137	99
75	Transmission	462	1.0065	465	68.58%	Statement BG, Page BG-21.3, Line 138	100
76	Total	672	1.0350	678	100.00%	Sum Lines 98; 99; 100	101
77	Winter						102
78	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 136	103
79	Primary	261	1.0109	264	30.77%	Statement BG, Page BG-21.3, Line 137	104
80	Transmission	590	1.0065	594	69.23%	Statement BG, Page BG-21.3, Line 138	105
81	Total	851	1.0350	858	100.00%	Sum Lines 103; 104; 105	106
82							107
83	Forecasted Demand Determinants for San Diego Unified Port District						108
84	Non-Coincident Demand Determinants	146	1.0109	148	100.00%	Statement BG, Page BG-21.3, Line 162	109
85	Maximum Demand at the Time of System Peak Determinants						110
86	Summer	-	-	-	100.00%	Statement BG, Page BG-21.3, Line 164	111
87	Winter	8	1.0109	8	100.00%	Statement BG, Page BG-21.3, Line 164	112
88							113
89	Forecast Demand Determinants for Agricultural Customers:						114
90	Non-Coincident Demand Determinants Pertaining to						115
91	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						116
92	Secondary	602	1.0463	629	71.15%	Statement BG, Page BG-21.4, Line 187	117
93	Primary	253	1.0109	255	28.85%	Statement BG, Page BG-21.4, Line 188	118
94	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.4, Line 189	119
95	Total	854	1.0417	884	100.00%	Sum Lines 117; 118; 119	120
96							121
97	Forecast Demand Determinants for Standby Customers:						122
98	Contracted Demand Determinants						123
99	Secondary	74	1.0463	77	4.37%	Statement BG, Page BG-21.4, Line 194	124
100	Primary	1,016	1.0109	1,027	58.22%	Statement BG, Page BG-21.4, Line 198	125
101	Transmission	656	1.0065	660	37.41%	Statement BG, Page BG-21.4, Line 199	126
102	Total	1,746	1.0150	1,764	100.00%	Sum Lines 124; 125; 126	127

NOTES:

- 1 LF = Transmission Loss Factor; Secondary Level = 1.0470; Primary Level = 1.0110; Transmission Level = 1.0065.
- 2 Reference data found in Statement BG.
- 3 Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- 4 Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - CAISO Transmission Rates
CAISO TAC Rates Input Form - June 1, 2025 through December 31, 2025
High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	BTRR _{CAISO} ²	\$ 548,750,581	\$ 583,839,567	\$ 1,132,590,148	Page 2; Line 1; Columns 1 thru 3	1
2						2
3	CAISO TRBAA Forecast ¹	\$ (39,987,951)	\$ (760,645)	\$ (40,748,596)	Page 2; Line 21; Columns 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (5,581,845)	\$ (5,938,767)	\$ (11,520,612)	Page 2; Line 23; Columns 1 thru 3	5
6						6
7	CAISO Net Transmission Revenue Requirement	\$ 503,180,785	\$ 577,140,155	\$ 1,080,320,940	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	19,047,571	19,047,571	19,047,571	Statement BD; Page 1; Line 19	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 26.4171	\$ 30.2999	\$ 56.7170	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER25-218-000, filed on October 25, 2024 effective from January 1, 2025 through December 31, 2025.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
CAISO Customers - Rate Design Information
High Voltage - Low Voltage Transmission Revenue Requirements Calculations
June 1, 2025 - December 31, 2025 CAISO - TAC Rates Input Information

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Reference	Line No.
		Total HIGH VOLTAGE Transmission Revenue Requirement	Total LOW VOLTAGE Transmission Revenue Requirement	Total Transmission Revenue Requirement		
1	BTRR _{CAISO}	\$ 548,750,581	\$ 583,839,567	\$ 1,132,590,148	Stmt BK-2; Page 1; Line 32	1
2						2
3	TRBAA Balance @ 9/30/2024 ¹	(4,306,434)	(81,916)	(4,388,350)	See Footnote No. 1 Below	3
4						4
5	<u>Transmission Revenue Credits Forecast:</u>					5
6						6
7	Wheeling Revenues ¹	(35,001,351)	-	(35,001,351)	See Footnote No. 1 Below	7
8						8
9	Settlements, Metering and Client Relations ¹	8,752	9,248	18,000	See Footnote No. 1 Below	9
10						10
11	APS-IID ETC Cost Differentials ¹	(141,698)	(149,742)	(291,439)	See Footnote No. 1 Below	11
12						12
13	Other PTO Related Revenue (Credits)/Charges ¹	(143,187)	(530,551)	(673,737)	See Footnote No. 1 Below	13
14						14
15	Total Transmission Revenue Credits Forecast	(35,277,484)	(671,044)	(35,948,528)	Sum {Line 7 through Line 13}	15
16						16
17	Total CAISO TRBAA Before Franchise Fees	(39,583,918)	(752,960)	(40,336,878)	Line 3 + Line 15	17
18						18
19	Franchise Fees Expense @ 1.0207%	(404,033)	(7,685)	(411,719)	Line 17 x 1.0207%	19
20						20
21	Total CAISO TRBAA with Franchise Fees ¹	\$ (39,987,951)	\$ (760,645)	\$ (40,748,596)	Line 17 + Line 19	21
22						22
23	Transmission Standby Revenue	(5,581,845)	(5,938,767)	(11,520,612)	Page 3; Line 7	23
24						24
25	Total Transmission Revenue Requirement	\$ 503,180,785	\$ 577,140,155	\$ 1,080,320,940	Sum Lines 1; 21; 23	25

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER25-218-000, filed on October 25, 2024 effective from January 1, 2025 through December 31, 2025.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
CAISO Customers - Rate Design Information
Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities
CAISO TAC Rates Input Form - June 1, 2025 through December 31, 2025

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage Utility Specific Rate	LV Wheeling Access Rate & LV Access Charge Rate	Combined TRR		
1	Total Standby Revenues			\$ (11,520,612)	Statement BG; Page BG-1; Line 26; Col. A	1
2						2
3	TO6-Cycle 1 Informational Filing-BTRR _{CAISO} ²	\$ 548,750,581	\$ 583,839,567	\$ 1,132,590,148	Page 2; Line 1 Columns 1 thru 3	3
4						4
5	HV-LV Allocation Factors	48.45%	51.55%	100.00%	Line 3 Col (1)/Line 3 Col (3); Line 3 Col (2)/Line 3 Col (3)	5
6						6
7	Total HV-LV Standby Revenue Credits ¹	\$ (5,581,845)	\$ (5,938,767)	\$ (11,520,612)	Line 5 Ratios x (Col. 3; Line 1)	7

NOTES:

- ¹ The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 26, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 5.
- ² The BTRR_{CAISO} is derived from the instant TO6 Formula Rate Spreadsheet settlement filing for Cycle 1.