

ATTACHMENT J

Statements BG – BH of TO6 Cycle 2 Formula Rate Spreadsheet

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Comparison of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A) 2026 Transmission Revenues @ Changed Rates	(B) 2025 Transmission Revenues @ Present Rates ¹	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference	Line No.	
1	Residential	\$ 534,146,616	\$ 459,675,487	\$ 74,471,129	16.20%	(A): Page BG-2, Line 16, Col. G	1	
2						(B): Statement BH, Page BH-1, Line 16, Col. G	2	
3							3	
4	Small Commercial	138,296,149	\$ 124,742,491	\$ 13,553,658	10.87%	(A): Page BG-2, Line 18, Col. G	4	
5						(B): Statement BH, Page BH-1, Line 18, Col. G	5	
6							6	
7	Medium and Large Commercial/Industrial ²	499,052,146	\$ 447,175,971	\$ 51,876,175	11.60%	(A): Page BG-2, Line 20, Col. G	7	
8						(B): Statement BH, Page BH-1, Line 20, Col. G	8	
9							9	
10	San Diego Unified Port District	181,790	121,172	\$ 60,618	50.03%	(A): Page BG-2, Line 22, Col. G	10	
11						(B): Statement BH, Page BH-1, Line 22, Col. G	11	
12	Agricultural (Schedules PA, TOU-PA and PA-T-1)						12	
13							13	
14		Schedules PA and TOU-PA	5,525,306	5,716,004	\$ (190,698)	-3.34%	(A): Page BG-5, Line 52, Col. M	14
15						(B): Statement BH, Page BH-4, Line 52, Col. M	15	
16		Schedule PA-T-1	7,628,127	7,404,813	\$ 223,314	3.02%	(A): Page BG-5, Line 53, Col. M	16
17						(B): Statement BH, Page BH-4, Line 53, Col. M	17	
18							18	
19							19	
20		Total Agricultural	13,153,433	13,120,817	\$ 32,616	0.25%	(A): Line 14, Col. A Plus Line 16, Col. A	20
21						(B): Line 14, Col. B Plus Line 16, Col. B	21	
22							22	
23	Street Lighting	3,619,121	\$ 3,862,590	\$ (243,468)	-6.30%	(A): Page BG-2, Line 26, Col. G	23	
24						(B): Statement BH, Page BH-1, Line 26, Col. G	24	
25							25	
26	Standby	12,544,980	\$ 11,520,612	\$ 1,024,368	8.89%	(A): Page BG-2, Line 28, Col. G	26	
27						(B): Statement BH, Page BH-1, Line 28, Col. G	27	
28	Grand Total	\$ 1,200,994,236	\$ 1,060,219,140	\$ 140,775,095	13.28%	Sum Lines 1, 4, 7, 10, 20, 23, 26	28	

NOTES:

¹ Present rates are defined as rates presented in the TO6 Cycle 1 Settlement File, pursuant to Docket No. ER25-270-002.

² Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		
1	Residential ¹	\$ 55,121,539	\$ 46,146,043	\$ 40,323,654	\$ 32,867,691	\$ 30,176,089	\$ 32,215,477		1
2									2
3	Small Commercial ²	11,405,898	10,979,313	10,754,224	10,652,571	10,638,859	10,994,165		3
4									4
5	Medium and Large Commercial/Industrial ³	37,396,887	35,520,122	35,505,610	35,684,982	36,084,125	43,326,356		5
6									6
7	San Diego Unified Port District ⁴	13,447	18,080	17,741	17,854	9,831	9,944		7
8									8
9	Agricultural ⁵	833,003	834,842	781,545	829,572	1,088,189	1,183,001		9
10									10
11	Street Lighting ⁶	310,202	306,400	300,141	294,643	294,247	295,734		11
12									12
13	Standby ⁷	1,045,415	1,045,415	1,045,415	1,045,415	1,045,415	1,045,415		13
14									14
15	TOTAL	\$ 106,126,391	\$ 94,850,215	\$ 88,728,330	\$ 81,392,727	\$ 79,336,754	\$ 89,070,093		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	
16	Residential ¹	\$ 42,626,923	\$ 56,949,383	\$ 64,015,624	\$ 46,583,790	\$ 40,094,561	\$ 47,025,843	\$ 534,146,616	16
17									17
18	Small Commercial ²	12,307,034	12,982,081	13,552,576	11,968,670	11,060,720	11,000,038	\$ 138,296,149	18
19									19
20	Medium and Large Commercial/Industrial ³	48,262,914	49,967,039	51,999,841	47,734,258	37,925,588	39,644,425	\$ 499,052,146	20
21									21
22	San Diego Unified Port District ⁴	11,187	8,000	9,040	19,097	36,495	11,074	\$ 181,790	22
23									23
24	Agricultural ⁵	1,332,360	1,392,887	1,376,192	1,302,086	1,145,262	1,054,496	\$ 13,153,433	24
25									25
26	Street Lighting ⁶	293,864	300,906	297,158	298,437	313,277	314,112	\$ 3,619,121	26
27									27
28	Standby ⁷	1,045,415	1,045,415	1,045,415	1,045,415	1,045,415	1,045,415	\$ 12,544,980	28
29									29
30	TOTAL	\$ 105,879,696	\$ 122,645,711	\$ 132,295,846	\$ 108,951,752	\$ 91,621,318	\$ 100,095,402	\$ 1,200,994,236	30

NOTES:

- ¹ Pages BG-3 through BG-5, Line 37.
- ² Page BG-3 through BG-5, Line 39.
- ³ Page BG-3 through BG-5, Lines 41-45.

- ⁴ Page BG-3 through BG-5, Lines 47-49.
- ⁵ Page BG-3 through BG-5, Lines 52 and 53.
- ⁶ Page BG-3 through BG-5, Line 55.
- ⁷ Page BG-3 through BG-5, Line 57.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A) Jan-26		(B) Feb-26		(C) Mar-26		(D) Apr-26		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	530,371,780		444,010,801		387,988,589		316,248,348		1
2										2
3	Small Commercial	201,410,885		193,878,034		189,903,299		188,108,261		3
4										4
5	Medium and Large Commercial/Industrial	718,797,731		680,989,310		682,843,723		686,833,634		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,721,734		1,634,939		1,634,750		1,643,129	7
8	Maximum On-Peak Period Demand-Standard Customers		1,470,657		1,408,622		1,393,584		1,396,960	8
9	Maximum Demand at the Time of System Peak-Standard Customers		136,381		119,784		131,720		135,421	9
10										10
11	San Diego Unified Port District	216,720		453,590		352,390		1,098,010		11
12	Non-Coincident (90%)		11,900		16,000		15,700		15,800	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	8,770,898		8,598,198		8,121,460		8,972,646		16
17	Schedule PA-T-1 - Non-Coincident (100%)	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	17
18										18
19	Street Lighting	7,050,041		6,963,639		6,821,384		6,696,434		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,482,714,250		1,351,218,362		1,291,240,904		1,223,748,121		23

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A) Jan-26		(B) Feb-26		(C) Mar-26		(D) Apr-26		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
24	Residential ²	\$ 0.10393		\$ 0.10393		\$ 0.10393		\$ 0.10393		24
25										25
26	Small Commercial ²	\$ 0.05663		\$ 0.05663		\$ 0.05663		\$ 0.05663		26
27										27
28	Medium and Large Commercial/Industrial ^{2,3}									28
29										29
30	San Diego Unified Port District ^{2,5}									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03361		\$ 0.03361		\$ 0.03361		\$ 0.03361		32
33										33
34	Street Lighting ²	\$ 0.04400		\$ 0.04400		\$ 0.04400		\$ 0.04400		34
35										35
36	Standby ^{2,3}									36

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(A) Jan-26		(B) Feb-26		(C) Mar-26		(D) Apr-26		Line No.
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 55,121,539	\$ -	\$ 46,146,043	\$ -	\$ 40,323,654	\$ -	\$ 32,867,691	\$ -	37
38										38
39	Small Commercial	\$ 11,405,898	\$ -	\$ 10,979,313	\$ -	\$ 10,754,224	\$ -	\$ 10,652,571	\$ -	39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 35,957,437		\$ 34,152,594		\$ 34,139,030		\$ 34,311,596	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 1,298,549		\$ 1,243,773		\$ 1,230,495		\$ 1,233,476	44
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 140,901		\$ 123,754		\$ 136,085		\$ 139,909	45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 13,447		\$ 18,080		\$ 17,741		\$ 17,854	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 294,790		\$ 288,985		\$ 272,962		\$ 301,571		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 538,213		\$ 545,857		\$ 508,583		\$ 528,001	53
54										54
55	Street Lighting	\$ 310,202	\$ -	\$ 306,400	\$ -	\$ 300,141	\$ -	\$ 294,643	\$ -	55
56										56
57	Standby		\$ 1,045,415		\$ 1,045,415		\$ 1,045,415		\$ 1,045,415	57
58										58
59	TOTAL	\$ 67,132,429	\$ 38,993,962	\$ 57,720,741	\$ 37,129,474	\$ 51,650,981	\$ 37,077,349	\$ 44,116,475	\$ 37,276,252	59
60										60
61	Grand Total		\$ 106,126,391		\$ 94,850,215		\$ 88,728,330		\$ 81,392,727	61

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

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Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(E) May-26		(F) Jun-26		(G) Jul-26		(H) Aug-26		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	290,350,126		309,972,841		410,150,318		547,959,043		1
2										2
3	Small Commercial	187,866,125		194,140,303		217,323,569		229,243,879		3
4										4
5	Medium and Large Commercial/Industrial	693,440,612		723,617,547		806,489,657		833,968,518		5
6	Non-Coincident (100%)									6
7	Non-Coincident (90%)		1,661,267		1,731,620		1,928,989		1,996,936	7
8	Maximum On-Peak Period Demand-Standard Customers		1,419,878		1,504,853		1,673,288		1,739,492	8
9	Maximum Demand at the Time of System Peak-Standard Customers		130,893		126,775		143,619		143,043	9
10										10
11	San Diego Unified Port District	195,560		-		-		-		11
12	Non-Coincident (90%)		8,700		8,800		9,900		8,000	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	13,494,394		15,277,102		17,674,212		19,350,931		16
17	Non-Coincident (100%)	18,980,077	64,106	19,791,046	67,542	21,824,506	74,481	21,947,825	74,902	17
18										18
19	Street Lighting	6,687,435		6,721,237		6,678,722		6,838,780		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,211,014,330		1,269,520,076		1,480,140,985		1,659,308,977		23

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E) May-26		(F) Jun-26		(G) Jul-26		(H) Aug-26		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
24	Residential ²	\$ 0.10393		\$ 0.10393		\$ 0.10393		\$ 0.10393		24
25										25
26	Small Commercial ²	\$ 0.05663		\$ 0.05663		\$ 0.05663		\$ 0.05663		26
27										27
28	Medium and Large Commercial/Industrial ^{2,3}									28
29										29
30	San Diego Unified Port District ^{2,5}									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03361		\$ 0.03361		\$ 0.03361		\$ 0.03361		32
33										33
34	Street Lighting ²	\$ 0.04400		\$ 0.04400		\$ 0.04400		\$ 0.04400		34
35										35
36	Standby ^{2,3}									36

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(E) May-26		(F) Jun-26		(G) Jul-26		(H) Aug-26		Line No.
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 30,176,089	\$ -	\$ 32,215,477	\$ -	\$ 42,626,923	\$ -	\$ 56,949,383	\$ -	37
38										38
39	Small Commercial	\$ 10,638,859	\$ -	\$ 10,994,165	\$ -	\$ 12,307,034	\$ -	\$ 12,982,081	\$ -	39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)									42
43	Non-Coincident (90%)		\$ 34,695,182		\$ 36,166,372		\$ 40,286,626		\$ 41,710,296	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 1,253,712		\$ 6,448,354		\$ 7,170,105		\$ 7,453,792	44
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 135,231		\$ 711,631		\$ 806,182		\$ 802,950	45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 9,831		\$ 9,944		\$ 11,187		\$ 8,000	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 453,547		\$ 513,463		\$ 594,030		\$ 650,385		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 634,642		\$ 669,537		\$ 738,330		\$ 742,502	53
54										54
55	Street Lighting	\$ 294,247	\$ -	\$ 295,734	\$ -	\$ 293,864	\$ -	\$ 300,906	\$ -	55
56										56
57	Standby	\$ -	\$ 1,045,415	\$ -	\$ 1,045,415	\$ -	\$ 1,045,415	\$ -	\$ 1,045,415	57
58										58
59	TOTAL	\$ 41,562,741	\$ 37,774,013	\$ 44,018,841	\$ 45,051,253	\$ 55,821,850	\$ 50,057,845	\$ 70,882,755	\$ 51,762,956	59
60										60
61	Grand Total		\$ 79,336,754		\$ 89,070,093		\$ 105,879,696		\$ 122,645,711	61

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(I) Sep-26		(J) Oct-26		(K) Nov-26		(L) Dec-26		(M) Total		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)									
1	Residential	615,949,424		448,222,748		385,784,289		452,476,117		5,139,484,424		1
2												2
3	Small Commercial	239,317,966		211,348,577		195,315,561		194,243,998		2,442,100,457		3
4												4
5	Medium-Large Commercial	867,016,873		796,536,574		728,103,253		763,709,821		8,982,347,255		5
6	Non-Coincident (100%)		-		-		-		-		-	6
7	Non-Coincident (90%)		2,078,031		1,907,675		1,745,883		1,825,593		21,510,547	7
8	Maximum On-Peak Period Demand-Standard Customers		1,816,540		1,662,948		1,497,258		1,547,429		18,531,509	8
9	Maximum Demand at the Time of System Peak-Standard Customers		143,883		135,712		133,496		154,202		1,634,929	9
10												10
11	San Diego Unified Port District	102,320		747,300		703,620		339,300		4,208,810		11
12	Non-Coincident (90%)		8,000		16,900		16,600		9,800		146,100	12
13	Maximum Demand at the Time of System Peak		-		-		7,580		-		7,580	13
14												14
15	Agricultural											15
16	Schedules PA and TOU-PA	18,944,800		17,483,777		14,421,116		13,285,180		164,394,715		16
17	Non-Coincident (100%)	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	226,880,082	770,048	17
18												18
19	Street Lighting	6,753,592		6,782,649		7,119,937		7,138,909		82,252,760		19
20												20
21	Standby Customers		145,506		145,506		145,506		145,506		1,746,072	21
22												22
23	TOTAL	1,769,942,805		1,502,240,449		1,351,203,203		1,449,376,041		17,041,668,503		23

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-26		(J) Oct-26		(K) Nov-26		(L) Dec-26		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)									
24	Residential ²	\$ 0.10393		\$ 0.10393		\$ 0.10393		\$ 0.10393				24
25												25
26	Small Commercial ²	\$ 0.05663		\$ 0.05663		\$ 0.05663		\$ 0.05663				26
27												27
28	Medium and Large Commercial/Industrial ^{2,3}											28
29												29
30	San Diego Unified Port District ^{2,5}											30
31												31
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03361		\$ 0.03361		\$ 0.03361		\$ 0.03361				32
33												33
34	Street Lighting ²	\$ 0.04400		\$ 0.04400		\$ 0.04400		\$ 0.04400				34
35												35
36	Standby ^{2,3}											36

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(I) Sep-26		(J) Oct-26		(K) Nov-26		(L) Dec-26		(M) Total		Line No.
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 64,015,624	\$ -	\$ 46,583,790	\$ -	\$ 40,094,561	\$ -	\$ 47,025,843	\$ -	\$ 534,146,616	\$ -	37
38												38
39	Small Commercial	\$ 13,552,576	\$ -	\$ 11,968,670	\$ -	\$ 11,060,720	\$ -	\$ 11,000,038	\$ -	\$ 138,296,149	\$ -	39
40												40
41	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 43,408,232		\$ 39,846,665		\$ 36,465,631		\$ 38,118,777		\$ 449,258,439	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 7,783,947		\$ 7,125,796		\$ 1,322,036		\$ 1,366,336		\$ 44,930,372	44
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 807,662		\$ 761,797		\$ 137,921		\$ 159,312		\$ 4,863,335	45
46												46
47	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	47
48	Non-Coincident (90%)		9,040		19,097		18,758		11,074		\$ 164,053	48
49	Maximum Demand at the Time of System Peak		-		-		17,737		-		\$ 17,737	49
50												50
51	Agricultural											51
52	Schedules PA and TOU-PA	\$ 636,735		\$ 587,630		\$ 484,694		\$ 446,515		\$ 5,525,306		52
53	Schedule PA-T-1 - Non-Coincident (100%)		739,457		714,456		660,568		607,981		\$ 7,628,127	53
54												54
55	Street Lighting	\$ 297,158	\$ -	\$ 298,437	\$ -	\$ 313,277	\$ -	\$ 314,112	\$ -	\$ 3,619,121	\$ -	55
56												56
57	Standby Customers	\$ -	\$ 1,045,415	\$ -	\$ 1,045,415	\$ -	\$ 1,045,415	\$ -	\$ 1,045,415	\$ -	\$ 12,544,980	57
58												58
59	TOTAL	\$ 78,502,093	\$ 53,793,753	\$ 59,438,526	\$ 49,513,226	\$ 51,953,252	\$ 39,668,066	\$ 58,786,507	\$ 41,308,895	\$ 681,587,193	\$ 519,407,043	59
60												60
61	Grand Total		\$ 132,295,846		\$ 108,951,752		\$ 91,621,318		\$ 100,095,402		\$ 1,200,994,236	61

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ¹	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	718,797,731	680,989,310	682,843,723	686,833,634	693,440,612	723,617,547		(Page BG-21.3, Line 145) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW):									6
7	Secondary	-	-	-	-	-	-		(Page BG-21.1, Line 43) x 1000	7
8	Primary	-	-	-	-	-	-		(Page BG-21.1, Line 44) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-21.1, Line 45) x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Page BG-18, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%) Rates (\$/kW):									14
15	Secondary	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44		Statement BL, Page BL-1, Line 6, Col. D	15
16	Primary	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65		Statement BL, Page BL-1, Line 6, Col. C	16
17	Transmission	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55		Statement BL, Page BL-1, Line 6, Col. B	17
18										18
19	Non-Coincident Demand (100%) - Revenues at Changed Rates:									19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	20
21	Primary	-	-	-	-	-	-		Line 8 x Line 17	21
22	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
23	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	23
24										24

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ¹	Line No.
25	Energy Revenues:									25
26	Commodity Sales - kWh	806,489,657	833,968,518	867,016,873	796,536,574	728,103,253	763,709,821	8,982,347,255	(Page BG-21.3, Line 145) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	Non-Coincident Demand (100%) (kW):									30
31	Secondary	-	-	-	-	-	-	-	(Page BG-21.1, Line 43) x 1000	31
32	Primary	-	-	-	-	-	-	-	(Page BG-21.1, Line 44) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.1, Line 45) x 1000	33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Page BG-19, Line 6	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Non-Coincident Demand (100%) Rates (\$/kW):									38
39	Secondary	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	Statement BL, Page BL-1, Line 6, Col. D	39
40	Primary	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	Statement BL, Page BL-1, Line 6, Col. C	40
41	Transmission	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	Statement BL, Page BL-1, Line 6, Col. B	41
42										42
43	Non-Coincident Demand (100%) - Revenues at Changed Rates:									43
44	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	44
45	Primary	-	-	-	-	-	-	-	Line 32 x Line 41	45
46	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
47	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	47
48	Total Revenues at Changed Rates:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		48

NOTES:

¹ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ²	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) ¹:</u>									2
3	Secondary	1,215,594	1,164,318	1,151,887	1,154,678	1,173,622	1,225,496		(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	3
4	Primary	375,169	354,146	356,699	359,184	361,841	378,676		(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	4
5	Transmission	130,971	116,475	126,164	129,267	125,804	127,449		(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	5
6	Total	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620		Sum Lines 3; 4; 5	6
7	Check Figure	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620		Page BG-18, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30		Statement BL, Page BL-1, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 25,649,028	\$ 24,567,103	\$ 24,304,824	\$ 24,363,712	\$ 24,763,418	\$ 25,857,961		Line 3 x Line 12	17
18	Primary	7,649,694	7,221,040	7,273,084	7,323,759	7,377,945	7,721,201		Line 4 x Line 13	18
19	Transmission	2,658,714	2,364,451	2,561,122	2,624,126	2,553,819	2,587,209		Line 5 x Line 14	19
20	Subtotal	\$ 35,957,437	\$ 34,152,594	\$ 34,139,030	\$ 34,311,596	\$ 34,695,182	\$ 36,166,372		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ²	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) ¹:</u>									22
23	Secondary	1,362,663	1,416,577	1,479,322	1,354,242	1,237,581	1,279,050	15,215,030	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	23
24	Primary	422,347	436,024	452,674	416,335	379,390	399,882	4,692,367	(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	24
25	Transmission	143,980	144,334	146,035	137,098	128,913	146,661	1,603,150	(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	25
26	Total	1,928,989	1,996,936	2,078,031	1,907,675	1,745,883	1,825,593	21,510,547	Sum Lines 23; 24; 25	26
27	Check Figure	1,928,989	1,996,936	2,078,031	1,907,675	1,745,883	1,825,593	21,510,547	Page BG-19, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30		Statement BL, Page BL-1, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 28,752,191	\$ 29,889,778	\$ 31,213,702	\$ 28,574,511	\$ 26,112,952	\$ 26,987,961	\$ 321,037,141	Line 23 x Line 32	37
38	Primary	8,611,646	8,890,537	9,230,022	8,489,073	7,735,755	8,153,602	\$ 95,677,357	Line 24 x Line 33	38
39	Transmission	2,922,790	2,929,982	2,964,507	2,783,081	2,616,925	2,977,215	\$ 32,543,941	Line 25 x Line 34	39
40	Subtotal	\$ 40,286,626	\$ 41,710,296	\$ 43,408,232	\$ 39,846,665	\$ 36,465,631	\$ 38,118,777	\$ 449,258,439	Sum Lines 37; 38; 39	40

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	1,126,113	1,078,612	1,067,096	1,069,682	1,087,231	1,156,793		(Page BG-21.2, Line 80) x 1000	3
4	Primary	300,388	287,717	284,645	285,335	290,016	307,898		(Page BG-21.2, Line 81) x 1000	4
5	Transmission	44,156	42,294	41,842	41,944	42,632	40,162		(Page BG-21.2, Line 82) x 1000	5
6	Total	1,470,657	1,408,622	1,393,584	1,396,960	1,419,878	1,504,853		Sum Lines 3; 4; 5	6
7	Check Figure	1,470,657	1,408,622	1,393,584	1,396,960	1,419,878	1,504,853		Page BG-18, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.89	\$ 0.89	\$ 0.89	\$ 0.89	\$ 0.89	\$ 4.32		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 4.17		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 4.16		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 1,002,241	\$ 959,964	\$ 949,716	\$ 952,017	\$ 967,635	\$ 4,997,346		Line 3 x Line 12	17
18	Primary	258,333	247,436	244,795	245,388	249,414	1,283,933		Line 4 x Line 13	18
19	Transmission	37,974	36,373	35,984	36,071	36,663	167,076		Line 5 x Line 14	19
20	Subtotal	\$ 1,298,549	\$ 1,243,773	\$ 1,230,495	\$ 1,233,476	\$ 1,253,712	\$ 6,448,354		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	1,286,270	1,337,162	1,396,390	1,278,322	1,146,482	1,184,899	14,215,051	(Page BG-21.2, Line 80) x 1000	23
24	Primary	342,360	355,906	371,670	340,244	305,821	316,068	3,788,066	(Page BG-21.2, Line 81) x 1000	24
25	Transmission	44,658	46,425	48,481	44,382	44,955	46,461	528,391	(Page BG-21.2, Line 82) x 1000	25
26	Total	1,673,288	1,739,492	1,816,540	1,662,948	1,497,258	1,547,429	18,531,509	Sum Lines 23; 24; 25	26
27	Check Figure	1,673,288	1,739,492	1,816,540	1,662,948	1,497,258	1,547,429	18,531,509	Page BG-19, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 0.89	\$ 0.89		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 4.17	\$ 4.17	\$ 4.17	\$ 4.17	\$ 0.86	\$ 0.86		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 4.16	\$ 4.16	\$ 4.16	\$ 4.16	\$ 0.86	\$ 0.86		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,556,688	\$ 5,776,540	\$ 6,032,403	\$ 5,522,350	\$ 1,020,369	\$ 1,054,560	\$ 34,791,829	Line 23 x Line 32	37
38	Primary	1,427,641	1,484,126	1,549,863	1,418,819	263,006	271,819	\$ 8,944,573	Line 24 x Line 33	38
39	Transmission	185,776	193,126	201,681	184,628	38,661	39,957	\$ 1,193,970	Line 25 x Line 34	39
40	Subtotal	\$ 7,170,105	\$ 7,453,792	\$ 7,783,947	\$ 7,125,796	\$ 1,322,036	\$ 1,366,336	\$ 44,930,372	Sum Lines 37; 38; 39	40

NOTES:

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 126) x 1000	3
4	Primary	42,840	37,627	41,376	42,539	41,116	42,279		(Page BG-21.3, Line 127) x 1000	4
5	Transmission	93,541	82,157	90,344	92,882	89,776	84,496		(Page BG-21.3, Line 128) x 1000	5
6	Total	136,381	119,784	131,720	135,421	130,893	126,775		Sum Lines 3; 4; 5	6
7	Check Figure	136,381	119,784	131,720	135,421	130,893	126,775		Page BG-18, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 5.64		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 5.60		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	44,554	39,132	43,031	44,240	42,761	238,451		Line 4 x Line 13	18
19	Transmission	96,347	84,622	93,054	95,669	92,470	473,179		Line 5 x Line 14	19
20	Subtotal	\$ 140,901	\$ 123,754	\$ 136,085	\$ 139,909	\$ 135,231	\$ 711,631		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 26,651,269	\$ 25,527,068	\$ 25,254,540	\$ 25,315,729	\$ 25,731,053	\$ 30,855,307		Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17	23
24	Primary	\$ 7,952,582	\$ 7,507,608	\$ 7,560,910	\$ 7,613,387	\$ 7,670,120	\$ 9,243,585		Line 18 + Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18	24
25	Transmission	\$ 2,793,036	\$ 2,485,446	\$ 2,690,160	\$ 2,755,866	\$ 2,682,952	\$ 3,227,464		Line 19 + Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19	25
26	Total	\$ 37,396,887	\$ 35,520,122	\$ 35,505,610	\$ 35,684,982	\$ 36,084,125	\$ 43,326,356		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 37,396,887	\$ 35,520,122	\$ 35,505,610	\$ 35,684,982	\$ 36,084,125	\$ 43,326,356		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ²:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 126) x 1000	31
32	Primary	47,896	47,704	47,984	45,259	41,934	48,438	526,992	(Page BG-21.3, Line 127) x 1000	32
33	Transmission	95,723	95,339	95,899	90,453	91,562	105,764	1,107,937	(Page BG-21.3, Line 128) x 1000	33
34	Total	143,619	143,043	143,883	135,712	133,496	154,202	1,634,929	Sum Lines 31; 32; 33	34
35	Check Figure	143,619	143,043	143,883	135,712	133,496	154,202	1,634,929	Page BG-19, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
41	Primary	\$ 5.64	\$ 5.64	\$ 5.64	\$ 5.64	\$ 1.04	\$ 1.04		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
42	Transmission	\$ 5.60	\$ 5.60	\$ 5.60	\$ 5.60	\$ 1.03	\$ 1.03		Statement BL, Page BL-1, Lines 19 & 20, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	270,133	269,050	270,629	255,261	43,612	50,376	\$ 1,611,231	Line 32 x Line 41	46
47	Transmission	536,049	533,900	537,033	506,536	94,309	108,937	\$ 3,252,104	Line 33 x Line 42	47
48	Total	\$ 806,182	\$ 802,950	\$ 807,662	\$ 761,797	\$ 137,921	\$ 159,312	\$ 4,863,335	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 34,308,879	\$ 35,666,318	\$ 37,246,105	\$ 34,096,861	\$ 27,133,321	\$ 28,042,521	\$ 355,828,970	Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	51
52	Primary	\$ 10,309,420	\$ 10,643,713	\$ 11,050,515	\$ 10,163,152	\$ 8,042,372	\$ 8,475,796	\$ 106,233,160	Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38	52
53	Transmission	\$ 3,644,615	\$ 3,657,008	\$ 3,703,220	\$ 3,474,245	\$ 2,749,895	\$ 3,126,108	\$ 36,990,016	Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39	53
54	Total	\$ 48,262,914	\$ 49,967,039	\$ 51,999,840	\$ 47,734,258	\$ 37,925,588	\$ 39,644,425	\$ 499,052,146	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 48,262,914	\$ 49,967,039	\$ 51,999,840	\$ 47,734,258	\$ 37,925,588	\$ 39,644,425	\$ 499,052,146	Sum Line 54; Page BG-6, Line 28	56

NOTES:

¹ Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	1,056,227	1,011,673	1,000,873	1,003,298	1,019,758	1,244,908		(Page BG-21.2, Line 90) x 1000	3
4	Primary	289,527	277,314	274,353	275,018	279,530	324,147		(Page BG-21.2, Line 91) x 1000	4
5	Transmission	40,008	38,320	37,911	38,003	38,626	45,467		(Page BG-21.2, Line 92) x 1000	5
6	Total	1,385,761	1,327,307	1,313,137	1,316,318	1,337,914	1,614,522		Sum Lines 3; 4; 5	6
7	Check Figure	1,385,761	1,327,307	1,313,137	1,316,318	1,337,914	1,614,522		Page BG-18, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 4.02		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 3.89		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 3.86		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 1,003,416	\$ 961,090	\$ 950,829	\$ 953,133	\$ 968,770	\$ 5,004,531		Line 3 x Line 12	17
18	Primary	266,364	255,129	252,405	253,016	257,167	1,260,934		Line 4 x Line 13	18
19	Transmission	36,407	34,871	34,499	34,583	35,150	175,501		Line 5 x Line 14	19
20	Subtotal	\$ 1,306,187	\$ 1,251,090	\$ 1,237,733	\$ 1,240,732	\$ 1,261,087	\$ 6,440,966		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	1,384,248	1,439,017	1,502,756	1,375,694	1,075,331	1,111,364	14,225,147	(Page BG-21.2, Line 90) x 1000	23
24	Primary	360,429	374,689	391,285	358,201	294,763	304,640	3,803,896	(Page BG-21.2, Line 91) x 1000	24
25	Transmission	50,556	52,556	54,884	50,243	40,731	42,096	529,401	(Page BG-21.2, Line 92) x 1000	25
26	Total	1,795,233	1,866,261	1,948,925	1,784,139	1,410,826	1,458,101	18,558,444	Sum Lines 23; 24; 25	26
27	Check Figure	1,795,233	1,866,261	1,948,925	1,784,139	1,410,826	1,458,101	18,558,444	Page BG-19, Line 10	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 4.02	\$ 4.02	\$ 4.02	\$ 4.02	\$ 0.95	\$ 0.95		Statement BL, Page 1, Lines 15 & 16, Col. D	32
33	Primary	\$ 3.89	\$ 3.89	\$ 3.89	\$ 3.89	\$ 0.92	\$ 0.92		Statement BL, Page 1, Lines 15 & 16, Col. C	33
34	Transmission	\$ 3.86	\$ 3.86	\$ 3.86	\$ 3.86	\$ 0.91	\$ 0.91		Statement BL, Page 1, Lines 15 & 16, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,564,679	\$ 5,784,846	\$ 6,041,078	\$ 5,530,291	\$ 1,021,565	\$ 1,055,796	\$ 34,840,022	Line 23 x Line 32	37
38	Primary	1,402,067	1,457,540	1,522,100	1,393,403	271,182	280,269	\$ 8,871,577	Line 24 x Line 33	38
39	Transmission	195,145	202,866	211,851	193,939	37,066	38,308	\$ 1,230,185	Line 25 x Line 34	39
40	Subtotal	\$ 7,161,891	\$ 7,445,252	\$ 7,775,029	\$ 7,117,632	\$ 1,329,813	\$ 1,374,373	\$ 44,941,784	Sum Lines 37; 38; 39	40

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	3
4	Primary	43,111	37,864	41,637	42,807	41,376	44,363		(Page BG-21.3, Line 137) x 1000	4
5	Transmission	94,693	83,169	91,456	94,026	90,882	89,075		(Page BG-21.3, Line 138) x 1000	5
6	Total	137,804	121,034	133,094	136,833	132,258	133,437		Sum Lines 3; 4; 5	6
7	Check Figure	137,804	121,034	133,094	136,833	132,258	133,437		Page BG-18, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	12
13	Primary	\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 5.35		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 5.33		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	44,404	39,000	42,886	44,091	42,617	237,340		Line 4 x Line 13	18
19	Transmission	96,587	84,833	93,286	95,907	92,700	474,767		Line 5 x Line 14	19
20	Subtotal	\$ 140,991	\$ 123,833	\$ 136,172	\$ 139,998	\$ 135,317	\$ 712,107		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 26,651,269	\$ 25,527,068	\$ 25,254,540	\$ 25,315,729	\$ 25,731,053	\$ 30,855,307		Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17	23
24	Primary	\$ 7,952,432	\$ 7,507,476	\$ 7,560,765	\$ 7,613,238	\$ 7,669,976	\$ 9,242,474		Line 18 + Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18	24
25	Transmission	\$ 2,793,276	\$ 2,485,657	\$ 2,690,392	\$ 2,756,104	\$ 2,683,182	\$ 3,229,052		Line 19 + Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19	25
26	Total	\$ 37,396,977	\$ 35,520,201	\$ 35,505,697	\$ 35,685,071	\$ 36,084,211	\$ 43,326,833		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 37,396,977	\$ 35,520,201	\$ 35,505,697	\$ 35,685,071	\$ 36,084,211	\$ 43,326,833		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ²:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	31
32	Primary	50,257	50,055	50,349	47,490	42,199	48,744	540,252	(Page BG-21.3, Line 137) x 1000	32
33	Transmission	100,909	100,505	101,095	95,354	92,690	107,066	1,140,921	(Page BG-21.3, Line 138) x 1000	33
34	Total	151,166	150,560	151,444	142,844	134,889	155,810	1,681,173	Sum Lines 31; 32; 33	34
35	Check Figure	151,166	150,560	151,444	142,844	134,889	155,810	1,681,173	Page BG-19, Line 11	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	40
41	Primary	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35	\$ 1.03	\$ 1.03		Statement BL, Page BL-1, Lines 23 & 24, Col. C	41
42	Transmission	\$ 5.33	\$ 5.33	\$ 5.33	\$ 5.33	\$ 1.02	\$ 1.02		Statement BL, Page BL-1, Lines 23 & 24, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	268,874	267,796	269,368	254,071	43,465	50,206	\$ 1,604,119	Line 32 x Line 41	46
47	Transmission	537,847	535,692	538,835	508,236	94,544	109,208	\$ 3,262,440	Line 33 x Line 42	47
48	Total	\$ 806,722	\$ 803,488	\$ 808,203	\$ 762,307	\$ 138,008	\$ 159,414	\$ 4,866,559	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 34,308,879	\$ 35,666,318	\$ 37,246,105	\$ 34,096,861	\$ 27,133,321	\$ 28,042,521	\$ 355,828,970	Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	51
52	Primary	\$ 10,308,161	\$ 10,642,459	\$ 11,049,254	\$ 10,161,963	\$ 8,042,225	\$ 8,475,627	\$ 106,226,049	Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38	52
53	Transmission	\$ 3,646,413	\$ 3,658,799	\$ 3,705,022	\$ 3,475,944	\$ 2,750,130	\$ 3,126,379	\$ 37,000,351	Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39	53
54	Total	\$ 48,263,453	\$ 49,967,576	\$ 52,000,381	\$ 47,734,768	\$ 37,925,676	\$ 39,644,527	\$ 499,055,370	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 48,263,453	\$ 49,967,576	\$ 52,000,381	\$ 47,734,768	\$ 37,925,676	\$ 39,644,527	\$ 499,055,370	Sum Line 54; Page BG-6, Line 28	56

NOTES:

- ¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
San Diego Unified Port District Customer
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ³	Line No.
1	<u>Energy Revenues:</u>									
2	Commodity Sales - kWh	216,720	453,590	352,390	1,098,010	195,560	-		(Page BG-21.3, Line 162) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									5
7	Primary	11,900	16,000	15,700	15,800	8,700	8,800		(Page BG-21.3, Line 162) x 1000	6
8										7
9	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									8
10	Primary	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13		Statement BL, Page BL-1, Line 29, Col. C	9
11										10
12	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									11
13	Primary	\$ 13,447	\$ 18,080	\$ 17,741	\$ 17,854	\$ 9,831	\$ 9,944		Line 7 x Line 11	12
14										13
15										14
16	<u>Maximum Demand at the Time of System Peak (kW) ²:</u>									15
17	Primary	-	-	-	-	-	-		(Page BG-21.3, Line 164) x 1000	16
18										17
19										18
20	<u>Maximum Demand at the Time of System Peak Rates (\$/kW):</u>									19
21	Primary	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34		Statement BL, Page BL-1, Lines 31 & 32, Col. C	20
22										21
23										22
24	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									23
25	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	24
26										25
27										26
28	Total Revenues	\$ 13,447	\$ 18,080	\$ 17,741	\$ 17,854	\$ 9,831	\$ 9,944		Sum Lines 4; 14; 26	27
										28

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ³	Line No.
29	<u>Energy Revenues:</u>									
30	Commodity Sales - kWh	-	-	102,320	747,300	703,620	339,300	4,208,810	(Page BG-21.3, Line 160) x 1000	29
31	Commodity Rate - \$/kWh	0	0	0	0	0	0	0		30
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	31
33										32
34	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									33
35	Primary	9,900	8,000	8,000	16,900	16,600	9,800	146,100	(Page BG-21.3, Line 162) x 1000	34
36										35
37	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									36
38	Primary	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13		Statement BL, Page BL-1, Line 29, Col. C	37
39										38
40	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									39
41	Primary	\$ 11,187	\$ 9,040	\$ 9,040	\$ 19,097	\$ 18,758	\$ 11,074	165,093	Line 35 x Line 39	40
42										41
43										42
44	<u>Maximum Demand at the Time of System Peak (kW) ²:</u>									43
45	Primary	-	-	-	-	7,580	-	7,580	(Page BG-21.3, Line 164) x 1000	44
46										45
47										46
48	<u>Maximum Demand at the Time of System Peak Rates (\$/kW):</u>									47
49	Primary	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34		Statement BL, Page BL-1, Lines 31 & 32, Col. C	48
50										49
51										50
52	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									51
53	Primary	\$ -	\$ -	\$ -	\$ -	\$ 17,737	\$ -	17,737	Line 46 x Line 50	52
54										53
55										54
56	Total Revenues	\$ 11,187	\$ 9,040	\$ 9,040	\$ 19,097	\$ 36,495	\$ 11,074	182,830	Sum Lines 32; 42; 54	55
57										56
										57

NOTES:

¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Schedule PA-T-1 Agricultural Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ²	Line No.
1	<u>Energy Revenues:</u>									
2	Commodity Sales - kWh	16,096,194	16,324,790	15,210,058	15,790,788	18,980,077	19,791,046		(Page BG-21.4, Line 169) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<u>Non-Coincident Demand (100%) (kW) !:</u>									5
7	Secondary	38,351	38,896	36,240	37,623	45,222	50,250		(Page BG-21.4, Line 187) x 1000	6
8	Primary	16,015	16,242	15,133	15,711	18,884	17,291		(Page BG-21.4, Line 188) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-21.4, Line 189) x 1000	8
10	Total	54,366	55,138	51,373	53,334	64,106	67,542		Sum Lines 7; 8; 9	9
11	Check Figure	54,366	55,138	51,373	53,334	64,106	67,542		Page BG-18, Line 19	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	<u>Non-Coincident Demand (100%)</u>									13
15	<u>Rates (\$/kW):</u>									14
16	Secondary	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00		Statement BL, Page BL-1, Line 37, Col. D	15
17	Primary	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66		Statement BL, Page BL-1, Line 37, Col. C	16
18	Transmission	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61		Statement BL, Page BL-1, Line 37, Col. B	17
19	<u>Non-Coincident Demand (100%) -</u>									18
20	<u>Revenues at Changed Rates:</u>									19
21	Secondary	\$ 383,510	\$ 388,956	\$ 362,396	\$ 376,233	\$ 452,221	\$ 502,502		Line 7 x Line 16	20
22	Primary	154,703	156,900	146,187	151,768	182,421	167,035		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 538,213	\$ 545,857	\$ 508,583	\$ 528,001	\$ 634,642	\$ 669,537		Sum Lines 21; 22; 23	23
										24

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ²	Line No.
25	<u>Energy Revenues:</u>									
26	Commodity Sales - kWh	21,824,506	21,947,825	21,857,831	21,118,824	19,755,427	18,182,715	226,880,082	(Page BG-21.4, Line 169) x 1000	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	<u>Non-Coincident Demand (100%) (kW) !:</u>									29
31	Secondary	55,413	55,726	55,498	53,621	47,069	43,322	557,233	(Page BG-21.4, Line 187) x 1000	30
32	Primary	19,068	19,176	19,097	18,452	19,656	18,091	212,816	(Page BG-21.4, Line 188) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.4, Line 189) x 1000	32
34	Total	74,481	74,902	74,595	72,073	66,725	61,413	770,048	Sum Lines 31; 32; 33	33
35	Check Figure	74,481	74,902	74,595	72,073	66,725	61,413	770,048	Page BG-19, Line 19	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	<u>Non-Coincident Demand (100%)</u>									37
39	<u>Rates (\$/kW):</u>									38
40	Secondary	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00		Statement BL, Page BL-1, Line 37, Col. D	39
41	Primary	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66		Statement BL, Page BL-1, Line 37, Col. C	40
42	Transmission	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61		Statement BL, Page BL-1, Line 37, Col. B	41
43	<u>Non-Coincident Demand (100%) -</u>									42
44	<u>Revenues at Changed Rates:</u>									43
45	Secondary	\$ 554,132	\$ 557,264	\$ 554,979	\$ 536,215	\$ 470,695	\$ 433,223	\$ 5,572,326	Line 31 x Line 40	44
46	Primary	184,197	185,238	184,479	178,242	189,873	174,757	2,055,801	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
48	Total Revenues at Changed Rates:	\$ 738,330	\$ 742,502	\$ 739,457	\$ 714,456	\$ 660,568	\$ 607,981	\$ 7,628,127	Sum Lines 45; 46; 47	47
										48

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ¹	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	6,148	6,148	6,148	6,148	6,148	6,148		(Page BG-21.4, Line 197) x 1000	3
4	Primary	84,682	84,682	84,682	84,682	84,682	84,682		(Page BG-21.4, Line 198) x 1000	4
5	Transmission	54,676	54,676	54,676	54,676	54,676	54,676		(Page BG-21.4, Line 199) x 1000	5
6	Total	145,506	145,506	145,506	145,506	145,506	145,506		Sum Lines 3; 4; 5	6
7	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506		Page BG-18, Line 25	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42		Statement BL, Page BL-1, Line 41, Col. D	11
12	Primary	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19		Statement BL, Page BL-1, Line 41, Col. C	12
13	Transmission	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15		Statement BL, Page BL-1, Line 41, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 45,618	\$ 45,618	\$ 45,618	\$ 45,618	\$ 45,618	\$ 45,618		Line 3 x Line 11	16
17	Primary	608,864	608,864	608,864	608,864	608,864	608,864		Line 4 x Line 12	17
18	Transmission	390,933	390,933	390,933	390,933	390,933	390,933		Line 5 x Line 13	18
19	Total	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415		Line 19	22

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ¹	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	6,148	6,148	6,148	6,148	6,148	6,148	73,776	(Page BG-21.4, Line 197) x 1000	25
26	Primary	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	(Page BG-21.4, Line 198) x 1000	26
27	Transmission	54,676	54,676	54,676	54,676	54,676	54,676	656,112	(Page BG-21.4, Line 199) x 1000	27
28	Total	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Sum Lines 25; 26; 27	28
29	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Page BG-19, Line 25	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42		Statement BL, Page BL-1, Line 41, Col. D	33
34	Primary	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19		Statement BL, Page BL-1, Line 41, Col. C	34
35	Transmission	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15		Statement BL, Page BL-1, Line 41, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 45,618	\$ 45,618	\$ 45,618	\$ 45,618	\$ 45,618	\$ 45,618	\$ 547,416	Line 25 x Line 33	38
39	Primary	608,864	608,864	608,864	608,864	608,864	608,864	\$ 7,306,368	Line 26 x Line 34	39
40	Transmission	390,933	390,933	390,933	390,933	390,933	390,933	\$ 4,691,196	Line 27 x Line 35	40
41	Total	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 12,544,980	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 1,045,415	\$ 12,544,980	Line 41	44

NOTES:

¹ Reference data found in Statements BG and BL.

Statement - BG
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2026 through December 31, 2026
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 544,427,689	\$ 648,252,538	\$ 1,192,680,227	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (46,829,826)	\$ (3,686,431)	\$ (50,516,256)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (5,726,459)	\$ (6,818,521)	\$ (12,544,980)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 491,871,404	\$ 637,747,586	\$ 1,129,618,990	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	18,113,269	18,113,269	18,113,269	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 27.1553	\$ 35.2089	\$ 62.3642	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER26-336-000, filed on October 30, 2025 effective from January 1, 2026 through December 31, 2026.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - January 1, 2026 thru December 31, 2026

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	
1	Billing Determinants (kWh)	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	90,823	Stmt BD; Page - 3.1; Line "Sale for Resale" * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402		See Note 1 Page BG-15; Line 11; Col. (2) / 1000	4
5																5
6	LV Access Charge Rate (\$/kwh)	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521			6
7																7
8																8
9	HV Access Charge Revenues	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 1,273	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	266	266	266	266	266	266	266	266	266	266	266	266	3,198	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 373	\$ 373	\$ 373	\$ 373	\$ 373	\$ 373	\$ 373	\$ 373	\$ 373	\$ 373	\$ 373	\$ 373	\$ 4,471	Line 9 + Line 11	13

NOTES

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$14.02 per MWH according to the CAISO TAC rate summary in effect January 1, 2025 divided by 1,000 and is based on the TO6-Cycle 1 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO6 Cycle 2 Wholesale BTRR.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Total Estimated Present Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	28.034	28.034	-	0.00%	1
2						2
3	Base Transmission Costs	7.083	7.909	0.826	11.66%	3
4						4
5	Total ¹	35.117	35.943	0.826	2.352%	5

NOTES:

¹ Total Estimated Present Rate is the estimated system average rate that are effective October 1, 2025, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 4701-E. The system average rate shown includes the California Climate Credit.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A) Jan-26		(B) Feb-26		(C) Mar-26		(D) Apr-26		(E) May-26		(F) Jun-26		Line No.
		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)											
1	Residential ⁶	530,371,780		444,010,801		387,988,589		316,248,348		290,350,126		309,972,841		1
2														2
3	Small Commercial	201,410,885		193,878,034		189,903,299		188,108,261		187,866,125		194,140,303		3
4														4
5	Medium and Large Commercial/Industrial	718,797,731		680,989,310		682,843,723		686,833,634		693,440,612		723,617,547		5
6	Non-Coincident (100%)		-		-		-		-		-		-	6
7	Non-Coincident (90%) ²		1,721,734		1,634,939		1,634,750		1,643,129		1,661,267		1,731,620	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1,470,657		1,408,622		1,393,584		1,396,960		1,419,878		1,504,853	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		136,381		119,784		131,720		135,421		130,893		126,775	9
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,385,761		1,327,307		1,313,137		1,316,318		1,337,914		1,614,522	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		137,804		121,034		133,094		136,833		132,258		133,437	11
12														12
13	San Diego Unified Port District	216,720		453,590		352,390		1,098,010		195,560		-		13
14	Non-Coincident (90%) ²		11,900		16,000		15,700		15,800		8,700		8,800	14
15	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		-		-	15
16														16
17	Agricultural													17
18	Schedules PA and TOU-PA	8,770,898		8,598,198		8,121,460		8,972,646		13,494,394		15,277,102		18
19	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	18,980,077	64,106	19,791,046	67,542	19
20														20
21	Street Lighting	7,050,041		6,963,639		6,821,384		6,696,434		6,687,435		6,721,237		21
22														22
23	Sale for Resale	7,569		7,569		7,569		7,569		7,569		7,569		23
24														24
25	Standby		145,506		145,506		145,506		145,506		145,506		145,506	25
26														26
27	TOTAL	1,482,721,819		1,351,225,931		1,291,248,473		1,223,755,690		1,211,021,898		1,269,527,645		27

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.
- ⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(G) Jul-26		(H) Aug-26		(I) Sep-26		(J) Oct-26		(K) Nov-26		(L) Dec-26		Line No.
		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)											
1	Residential ⁶	410,150,318		547,959,043		615,949,424		448,222,748		385,784,289		452,476,117		1
2														2
3	Small Commercial	217,323,569		229,243,879		239,317,966		211,348,577		195,315,561		194,243,998		3
4														4
5	Medium and Large Commercial/Industrial	806,489,657		833,968,518		867,016,873		796,536,574		728,103,253		763,709,821		5
6	Non-Coincident (100%)		-		-		-		-		-		-	6
7	Non-Coincident (90%) ²		1,928,989		1,996,936		2,078,031		1,907,675		1,745,883		1,825,593	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1,673,288		1,739,492		1,816,540		1,662,948		1,497,258		1,547,429	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		143,619		143,043		143,883		135,712		133,496		154,202	9
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,795,233		1,866,261		1,948,925		1,784,139		1,410,826		1,458,101	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		151,166		150,560		151,444		142,844		134,889		155,810	11
12														12
13	San Diego Unified Port District		-		-		102,320		747,300		703,620		339,300	13
14	Non-Coincident (90%) ²		9,900		8,000		8,000		16,900		16,600		9,800	14
15	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		7,580		-	15
16														16
17	Agricultural													17
18	Schedules PA and TOU-PA	17,674,212		19,350,931		18,944,800		17,483,777		14,421,116		13,285,180		18
19	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	21,824,506	74,481	21,947,825	74,902	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	19
20														20
21	Street Lighting	6,678,722		6,838,780		6,753,592		6,782,649		7,119,937		7,138,909		21
22														22
23	Sale for Resale	7,569		7,569		7,569		7,569		7,569		7,569		23
24														24
25	Standby		145,506		145,506		145,506		145,506		145,506		145,506	25
26														26
27	TOTAL	1,480,148,553		1,659,316,545		1,769,950,374		1,502,248,018		1,351,210,771		1,449,383,610		27

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.
- ⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)	
1	Residential	5,139,484,424	-	1
2				2
3	Small Commercial	2,442,100,457	-	3
4				4
5	Medium and Large Commercial/Industrial	8,982,347,255		5
6	Non-Coincident (100%) ¹		-	6
7	Non-Coincident (90%) ²		21,510,547	7
8	Maximum On-Peak Period Demand-Standard Customers ³		18,531,509	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		1,634,929	9
10				10
11	San Diego Unified Port District	4,208,810		11
12	Non-Coincident (90%) ²		146,100	12
13	Maximum Demand at the Time of System Peak ⁴		7,580	13
14				14
15	Agricultural			15
16	Schedules PA and TOU-PA	164,394,715		16
17	Non-Coincident Demand (100%) ¹	226,880,082	770,048	17
18				18
19	Street Lighting	82,252,760	-	19
20				20
21	Sale for Resale	90,823	-	21
22				22
23	Standby	-	1,746,072	23
24				24
25	TOTAL	17,041,759,325	44,346,785	25

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁵ Billing Determinants are found in Statement BG, Pages BG-18 and BG-19.

Statement BG: San Diego Gas & Electric Company														
FERC Forecast Period: January 2026 - December 2026 ¹														
Line No.		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
1	System Delivery Determinants													
4	Customer Class													
5	Deliveries (MWh)													
6	Residential	565,867	474,946	415,713	339,697	312,119	335,919	439,257	587,388	663,180	486,366	418,337	490,455	5,529,245
7	Small Commercial	201,411	193,878	189,903	188,108	187,866	194,140	217,324	229,244	239,318	211,349	195,316	194,244	2,442,100
8	M.& L. C./I. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
9	M.& L. C./I. (AY, AL, DG-R)	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342
10	M.& L. C./I. (A6)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005
11	San Diego Unified Port District	217	454	352	1,098	196	-	-	-	102	747	704	339	4,209
12	Agriculture (PA and TOU-PA)	8,771	8,598	8,121	8,973	13,494	15,277	17,674	19,351	18,945	17,484	14,421	13,285	164,395
13	Agriculture (PA-T-1)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880
14	Lighting	7,050	6,964	6,821	6,696	6,687	6,721	6,679	6,839	6,754	6,783	7,120	7,139	82,253
15	Sale for Resale	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	90.8
16	Total System	1,518,217	1,382,161	1,318,973	1,247,205	1,232,791	1,295,474	1,509,255	1,698,746	1,817,181	1,540,391	1,383,764	1,487,363	17,431,520
20	Med. & Large Comm./Ind. Rate Schedule Billing Determinants													
24	Schedule AD:													
25	Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
28	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
29	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
30	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
31	Total Deliveries (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
34	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
35	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Maximum Demand (%)													
38	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	Maximum Demand (MW)													
43	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Statement BG: San Diego Gas & Electric Company													Line No.		
FERC Forecast Period: January 2026 - December 2026 ¹													Line No.		
Line No.	Schedules	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Line No.
50															50
51	Schedules OL-TOU/AL-TOU/AL-TOU2/DG-R:														51
52	Total Deliveries (MWh)	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342	52
53															53
54	Total Deliveries (%)														54
55	% @ Secondary Service	74.14%	74.14%	74.14%	74.14%	74.14%	73.65%	73.65%	73.65%	73.65%	73.65%	74.14%	74.14%	73.92%	55
56	% @ Primary Service	23.50%	23.50%	23.50%	23.50%	23.50%	23.86%	23.86%	23.86%	23.86%	23.86%	23.50%	23.50%	23.66%	56
57	% @ Transmission Service	2.37%	2.37%	2.37%	2.37%	2.37%	2.49%	2.49%	2.49%	2.49%	2.49%	2.37%	2.37%	2.42%	57
58		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	58
59	Total Deliveries (MWh)														59
60	MWh @ Secondary Service	463,069	443,536	438,801	439,864	447,080	466,843	519,096	539,634	563,537	515,888	471,445	487,243	5,796,038	60
61	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 1	146,779	140,587	139,086	139,423	141,711	151,256	168,186	174,840	182,585	167,147	149,433	154,441	1,855,474	61
62	MWh @ Transmission Service	14,775	14,152	14,001	14,035	14,265	15,773	17,538	18,232	19,039	17,430	15,043	15,547	189,831	62
63		624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342	63
64	Non-Coincident Demand (%)														64
65	% @ Secondary Service	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	65
66	% @ Primary Service	0.2111%	0.2111%	0.2111%	0.2111%	0.2111%	0.2097%	0.2097%	0.2097%	0.2097%	0.2097%	0.2111%	0.2111%	0.2105%	66
67	% @ Transmission Service	0.1228%	0.1228%	0.1228%	0.1228%	0.1228%	0.1219%	0.1219%	0.1219%	0.1219%	0.1219%	0.1228%	0.1228%	0.1224%	67
68															68
69	Non-Coincident Demand (MW)														69
70	MW @ Secondary Service	1,215,594	1,164,318	1,151,887	1,154,678	1,173,622	1,225,496	1,362,663	1,416,577	1,479,322	1,354,242	1,237,581	1,279,050	15,215,030	70
71	MW @ Primary Service	309,804	296,735	293,568	294,279	299,107	317,245	352,754	366,710	382,953	350,574	315,407	325,976	3,905,111	71
72	MW @ Transmission Service	18,147	17,381	17,196	17,237	17,520	19,223	21,375	22,221	23,205	21,243	18,475	19,094	232,317	72
73		1,543,544	1,478,434	1,462,651	1,466,194	1,490,249	1,561,964	1,736,792	1,805,508	1,885,481	1,726,059	1,571,463	1,624,120	19,352,459	73
74	On-Peak Demand-Standard Customers (%)²														74
75	% @ Secondary Service	0.2432%	0.2432%	0.2432%	0.2432%	0.2432%	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2432%	0.2432%	0.2453%	75
76	% @ Primary Service	0.2047%	0.2047%	0.2047%	0.2047%	0.2047%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2047%	0.2047%	0.2042%	76
77	% @ Transmission Service	0.2988%	0.2988%	0.2988%	0.2988%	0.2988%	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2988%	0.2988%	0.2783%	77
78															78
79	On-Peak Demand-Standard Customers (MW)²														79
80	MW @ Secondary Service	1,126,113	1,078,612	1,067,096	1,069,682	1,087,231	1,156,793	1,286,270	1,337,162	1,396,390	1,278,322	1,146,482	1,184,899	14,215,051	80
81	MW @ Primary Service	300,388	287,717	284,645	285,335	290,016	307,898	342,360	355,906	371,670	340,244	305,821	316,068	3,788,066	81
82	MW @ Transmission Service	44,156	42,294	41,842	41,944	42,632	40,162	44,658	46,425	48,481	44,382	44,955	46,461	528,391	82
83		1,470,657	1,408,622	1,393,584	1,396,960	1,419,878	1,504,853	1,673,288	1,739,492	1,816,540	1,662,948	1,497,258	1,547,429	18,531,509	83
84	On-Peak Demand-Grandfathered Customers (%)³														84
85	% @ Secondary Service	0.2281%	0.2281%	0.2281%	0.2281%	0.2281%	0.2667%	0.2667%	0.2667%	0.2667%	0.2667%	0.2281%	0.2281%	0.2454%	85
86	% @ Primary Service	0.1973%	0.1973%	0.1973%	0.1973%	0.1973%	0.2143%	0.2143%	0.2143%	0.2143%	0.2143%	0.1973%	0.1973%	0.2050%	86
87	% @ Transmission Service	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2883%	0.2883%	0.2883%	0.2883%	0.2883%	0.2708%	0.2708%	0.2789%	87
88															88
89	On-Peak Demand-Grandfathered Customers (MW)³														89
90	MW @ Secondary Service	1,056,227	1,011,673	1,000,873	1,003,298	1,019,758	1,244,908	1,384,248	1,439,017	1,502,756	1,375,694	1,075,331	1,111,364	14,225,147	90
91	MW @ Primary Service	289,527	277,314	274,353	275,018	279,530	324,147	360,429	374,689	391,285	358,201	294,763	304,640	3,803,896	91
92	MW @ Transmission Service	40,008	38,320	37,911	38,003	38,626	45,467	50,556	52,556	54,884	50,243	40,731	42,096	529,401	92
93		1,385,761	1,327,307	1,313,137	1,316,318	1,337,914	1,614,522	1,795,233	1,866,261	1,948,925	1,784,139	1,410,826	1,458,101	18,558,444	93
94															94
95															95
96															96

Statement BG: San Diego Gas & Electric Company														Line No.	
FERC Forecast Period: January 2026 - December 2026 ¹															
Line No.	Schedule A6-TOU:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Line No.
97	Total Deliveries (MWh)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	97
98	Total Deliveries (%)														98
99	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99
100	% @ Primary Service	30.78%	30.78%	30.78%	30.78%	30.78%	30.32%	30.32%	30.32%	30.32%	30.32%	30.78%	30.78%	30.58%	100
101	% @ Transmission Service	69.22%	69.22%	69.22%	69.22%	69.22%	69.68%	69.68%	69.68%	69.68%	69.68%	69.22%	69.22%	69.42%	101
102	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	102
103	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	103
104	MWh @ Primary Service	28,985	25,458	27,994	28,781	27,818	27,213	30,829	30,705	30,885	29,132	28,372	32,772	348,945	104
105	MWh @ Transmission Service	65,189	57,256	62,961	64,730	62,566	62,532	70,840	70,560	70,971	66,940	63,810	73,707	792,061	105
106	Non-Coincident Demand (%)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	106
107	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	107
108	% @ Primary Service	0.2255%	0.2255%	0.2255%	0.2255%	0.2255%	0.2257%	0.2257%	0.2257%	0.2257%	0.2257%	0.2255%	0.2255%	0.2255%	108
109	% @ Transmission Service	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	109
110	Non-Coincident Demand (MW)														110
111	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	111
112	MW @ Primary Service	65.365	57.411	63.131	64.905	62.735	61.431	69.593	69.314	69.721	65.761	63.982	73.906	787.255	112
113	MW @ Transmission Service	112.824	99.094	108.968	112.030	108.284	108.225	122.605	122.113	122.830	115.855	110.438	127.567	1,370.833	113
114	Coincident Peak Demand-Standard Customers (%)²	178.190	156.505	172.099	176.935	171.018	169.656	192.198	191.427	192.551	181.616	174.420	201.473	2,158.088	114
115	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	115
116	% @ Primary Service	0.1478%	0.1478%	0.1478%	0.1478%	0.1478%	0.1554%	0.1554%	0.1554%	0.1554%	0.1554%	0.1478%	0.1478%	0.1510%	116
117	% @ Transmission Service	0.1435%	0.1435%	0.1435%	0.1435%	0.1435%	0.1351%	0.1351%	0.1351%	0.1351%	0.1351%	0.1435%	0.1435%	0.1399%	117
118	Coincident Peak Demand-Standard Customers (MW)²														118
119	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	119
120	MW @ Primary Service	42.840	37.627	41.376	42.539	41.116	42.279	47.896	47.704	47.984	45.259	41.934	48.438	526.992	120
121	MW @ Transmission Service	93.541	82.157	90.344	92.882	89.776	84.496	95.723	95.339	95.899	90.453	91.562	105.764	1,107.937	121
122	Coincident Peak Demand-Grandfathered Customers (%)³	136.381	119.784	131.720	135.421	130.893	126.775	143.619	143.043	143.883	135.712	133.496	154.202	1,634.929	122
123	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	123
124	% @ Primary Service	0.1487%	0.1487%	0.1487%	0.1487%	0.1487%	0.1630%	0.1630%	0.1630%	0.1630%	0.1630%	0.1487%	0.1487%	0.1548%	124
125	% @ Transmission Service	0.1453%	0.1453%	0.1453%	0.1453%	0.1453%	0.1424%	0.1424%	0.1424%	0.1424%	0.1424%	0.1453%	0.1453%	0.1440%	125
126	Coincident Peak Demand-Grandfathered Customers (MW)³														126
127	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	127
128	MW @ Primary Service	43.111	37.864	41.637	42.807	41.376	44.363	50.257	50.055	50.349	47.490	42.199	48.744	540.252	128
129	MW @ Transmission Service	94.693	83.169	91.456	94.026	90.882	89.075	100.909	100.505	101.095	95.354	92.690	107.066	1,140.921	129
130		137.804	121.034	133.094	136.833	132.258	133.437	151.166	150.560	151.444	142.844	134.889	155.810	1,681.173	130
131															131
132															132
133															133
134															134
135															135
136															136
137															137
138															138
139															139
140															140
141															141
142															142
143	Med. & Large Comm./Ind.														143
144	Class Total:														144
145	Total Deliveries (MWh)	718,798	680,989	682,844	686,834	693,441	723,618	806,490	833,969	867,017	796,537	728,103	763,710	8,982,347	145
146	Total Deliveries (MWh)														146
147	MWh @ Secondary Service	463,069	443,536	438,801	439,864	447,080	466,843	519,096	539,634	563,537	515,888	471,445	487,243	5,796,038	147
148	MWh @ Primary Service	175,764	166,045	167,080	168,204	169,529	178,469	199,015	205,546	213,470	196,278	177,805	187,213	2,204,419	148
149	MWh @ Transmission Service	79,965	71,408	76,962	78,765	76,831	78,305	88,379	88,788	90,010	84,370	78,853	89,254	981,891	149
150	Non-Coincident Demand (MW)	718,798	680,989	682,844	686,834	693,441	723,618	806,490	833,969	867,017	796,537	728,103	763,710	8,982,347	150
151	MW @ Secondary Service	1,215.594	1,164.318	1,151.887	1,154.678	1,173.622	1,225.496	1,362.663	1,416.577	1,479.322	1,354.242	1,237.581	1,279.050	15,210.030	151
152	MW @ Primary Service	375.169	354.146	356.699	359.184	361.841	378.676	422.347	436.024	452.674	416.335	379.390	399.882	4,692.367	152
153	MW @ Transmission Service	130.971	116.475	126.164	129.267	125.804	127.449	143.980	144.334	146.035	137.098	128.913	146.661	1,603.150	153
154		1,721.734	1,634.939	1,634.750	1,643.129	1,661.267	1,731.620	1,928.989	1,996.936	2,078.031	1,907.675	1,745.883	1,825.593	21,510.547	154
155															155
156															156
157															157
158															158
159	San Diego Unified Port District														159
160	Total Deliveries (MWh)	217	454	352	1,098	196	0	0	0	102	747	704	339	4,209	160
161	Non-Coincident Demand (MW)	11.900	16.000	15.700	15.800	8.700	8.800	9.900	8.000	8.000	16.900	16.600	9.800	146.100	161
162	Coincident Peak Demand-Standard Customers (MW)²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	7.580	0.000	7.580	162
163															163
164															164
165															165
166															166
167															167

Statement BG: San Diego Gas & Electric Company														Line
FERC Forecast Period: January 2026 - December 2026 ¹														No.
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	
168	Schedule PA-T-1:													168
169	Total Deliveries (MWh)													169
170	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	170
171	Total Deliveries (%)													171
172	62.50%	62.50%	62.50%	62.50%	62.50%	66.91%	66.91%	66.91%	66.91%	66.91%	62.50%	62.50%	64.57%	172
173	37.50%	37.50%	37.50%	37.50%	37.50%	33.09%	33.09%	33.09%	33.09%	33.09%	37.50%	37.50%	35.43%	173
174	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	174
175	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	175
176	Total Deliveries (MWh)													176
177	10,060	10,203	9,507	9,870	11,863	13,243	14,603	14,686	14,626	14,131	12,348	11,365	146,504	177
178	6,036	6,121	5,703	5,921	7,117	6,548	7,221	7,262	7,232	6,988	7,408	6,818	80,376	178
179	0	0	0	0	0	0	0	0	0	0	0	0	0	179
180	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	180
181	Non-Coincident Demand (%)													181
182	0.3812%	0.3812%	0.3812%	0.3812%	0.3812%	0.3795%	0.3795%	0.3795%	0.3795%	0.3795%	0.3812%	0.3812%	0.3804%	182
183	0.2653%	0.2653%	0.2653%	0.2653%	0.2653%	0.2641%	0.2641%	0.2641%	0.2641%	0.2641%	0.2653%	0.2653%	0.2648%	183
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	184
185	Non-Coincident Demand (MW)													185
186	38,351	38,896	36,240	37,623	45,222	50,250	55,413	55,726	55,498	53,621	47,069	43,322	557,233	186
187	16,015	16,242	15,133	15,711	18,884	17,291	19,068	19,176	19,097	18,452	19,656	18,091	212,816	187
188	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	188
189	54.366	55.138	51.373	53.334	64.106	67.542	74.481	74.902	74.595	72.073	66.725	61.413	770.048	189
190														190
191														191
192														192
193														193
194	Schedule S													194
195	Standby Determinants:													195
196	Standby Demand (MW)													196
197	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	73.776	197
198	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	1,016.184	198
199	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	656.112	199
200	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	1,746.072	200
201														201
202														202
203	Residential													203
204	Schedule EV-TOU-5:													204
205	Total Deliveries (MWh)													205
206	57,087	49,775	44,640	37,805	35,106	38,745	43,505	58,807	70,375	56,850	52,400	61,108	606,203	206
207	Deliveries (MWh) by Time-Of-Use (TOU) Period													207
208	11,626	10,133	9,085	7,687	7,141	7,658	8,595	11,614	13,902	11,231	10,669	12,445	121,786	208
209	9,966	8,708	7,831	6,669	6,196	5,141	5,804	7,763	9,242	7,476	9,178	10,684	94,657	209
210	35,495	30,935	27,724	23,449	21,769	25,947	29,106	39,429	47,231	38,143	32,553	37,979	389,760	210
211														211
212														212
213														213
NOTES:														
¹ Reference data based on January 2026 through December 2026 forecasts.														
² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.														
³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.														

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description		Reference	Line No.
1	System Sales (kWh)	18,290,445,653	CPUC-approved 2025 sales implemented on February 1, 2025.	1
2				2
3	Transmission Revenues under Changed Rates ¹	\$ 1,200,994,236	Statement BG, Page BG-2, Line 30, Col. G	3
4				4
5	Transmission Revenues under Present Rates ²	\$ 1,060,219,140	Statement BH, Page BH-1, Line 30, Col. G	5
6				6
7	Incremental Transmission Revenue Change ³	\$ 151,090,794	(Line 3 Less Line 5) * (Line 1 / Page BG-20, Line 25 Less Line 21)	7
8				8
9	Incremental Transmission Rate Change (cents / kWh)	0.826	Line 7 / Line 1 x 100	9
10				10
11	Estimated Present Base Transmission Rate (cents / kWh) ⁴	7.083	Present Base Transmission Rate based on TO6 Cycle 1 Filing.	11
12				12
13	Proposed Base Transmission Rate (cents / kWh)	7.909	Line 9 + Line 11	13

NOTES:

- ¹ Transmission Revenues under Changed Rates are revenues based on SDG&E's illustrative proposed rates.
- ² Transmission Revenues under Present Rates are revenues based on SDG&E's rates presented in the TO6 Cycle 1 Settlement File per ER25-270-002.
- ³ Incremental Transmission Revenue Change adjusted to reflect difference in CPUC-approved sales and FERC billing determinants.
- ⁴ Estimated Present Base Transmission Rate based on the TO6 Cycle 1 Settlement File, pursuant to Docket No. ER25-270-002.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		
1	Residential ¹	\$ 47,436,452	\$ 39,712,326	\$ 34,701,699	\$ 28,285,252	\$ 25,968,915	\$ 27,723,971		1
2									2
3	Small Commercial ²	10,288,068	9,903,290	9,700,260	9,608,570	9,596,202	9,916,687		3
4									4
5	Medium and Large Commercial/Industrial ³	33,510,139	31,828,032	31,815,519	31,976,372	32,333,787	38,821,455		5
6									6
7	San Diego Unified Port District ⁴	8,925	12,000	11,775	11,850	6,525	6,600		7
8									8
9	Agricultural ⁵	827,411	828,826	776,068	824,513	1,085,251	1,181,135		9
10									10
11	Street Lighting ⁶	331,070	327,013	320,332	314,465	314,042	315,629		11
12									12
13	Standby ⁷	960,051	960,051	960,051	960,051	960,051	960,051		13
14									14
15	TOTAL	\$ 93,362,116	\$ 83,571,538	\$ 78,285,705	\$ 71,981,073	\$ 70,264,773	\$ 78,925,528		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	
16	Residential ¹	\$ 36,683,844	\$ 49,009,457	\$ 55,090,516	\$ 40,089,043	\$ 34,504,547	\$ 40,469,464	\$ 459,675,487	16
17									17
18	Small Commercial ²	11,100,888	11,709,777	12,224,362	10,795,685	9,976,719	9,921,983	\$ 124,742,491	18
19									19
20	Medium and Large Commercial/Industrial ³	43,244,369	44,772,141	46,594,347	42,771,635	33,983,694	35,524,479	\$ 447,175,971	20
21									21
22	San Diego Unified Port District ⁴	7,425	6,000	6,000	12,675	24,047	7,350	\$ 121,172	22
23									23
24	Agricultural ⁵	1,331,263	1,393,612	1,376,535	1,301,466	1,142,640	1,052,097	\$ 13,120,817	24
25									25
26	Street Lighting ⁶	313,633	321,149	317,149	318,513	334,352	335,243	\$ 3,862,590	26
27									27
28	Standby ⁷	960,051	960,051	960,051	960,051	960,051	960,051	\$ 11,520,612	28
29									29
30	TOTAL	\$ 93,641,473	\$ 108,172,187	\$ 116,568,960	\$ 96,249,068	\$ 80,926,050	\$ 88,270,667	\$ 1,060,219,140	30

NOTES:

¹ Pages BH-2, -3, & -4, Line 37.

² Pages BH-2, -3, & -4, Line 39.

³ Pages BH-2, -3, & -4, Sum Lines 41 through 45.

⁴ Pages BH-2, -3, & -4, Sum Lines 47 through 49.

⁵ Pages BH-2, -3, & -4, Sum Lines 52 through 53.

⁶ Pages BH-2, -3, & -4, Sum Line 55.

⁷ Pages BH-2, -3, & -4, Line 57.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A) Jan-26		(B) Feb-26		(C) Mar-26		(D) Apr-26		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	530,371,780		444,010,801		387,988,589		316,248,348		1
2										2
3	Small Commercial	201,410,885		193,878,034		189,903,299		188,108,261		3
4										4
5	Medium and Large Commercial/Industrial	718,797,731		680,989,310		682,843,723		686,833,634		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,721,734		1,634,939		1,634,750		1,643,129	7
8	Maximum On-Peak Period Demand		1,470,657		1,408,622		1,393,584		1,396,960	8
9	Maximum Demand at the Time of System Peak		136,381		119,784		131,720		135,421	9
10										10
11	San Diego Unified Port District	216,720		453,590		352,390		1,098,010		11
12	Non-Coincident (90%)		11,900		16,000		15,700		15,800	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	8,770,898		8,598,198		8,121,460		8,972,646		16
17	Schedule PA-T-1 - Non-Coincident (100%)	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	17
18										18
19	Street Lighting	7,050,041		6,963,639		6,821,384		6,696,434		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,482,714,250		1,351,218,362		1,291,240,904		1,223,748,121		23

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A) Jan-26		(B) Feb-26		(C) Mar-26		(D) Apr-26		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)							
24	Residential ²	\$ 0.08944		\$ 0.08944		\$ 0.08944		\$ 0.08944		24
25										25
26	Small Commercial ²	\$ 0.05108		\$ 0.05108		\$ 0.05108		\$ 0.05108		26
27										27
28	Medium and Large Commercial/Industrial ²									28
29										29
30	San Diego Unified Port District ²									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.03477		\$ 0.03477		\$ 0.03477		\$ 0.03477		32
33										33
34	Street Lighting ²	\$ 0.04696		\$ 0.04696		\$ 0.04696		\$ 0.04696		34
35										35
36	Standby ²									36

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER25-270-002, to change TO6 Cycle 1 rates.

Line No.	Customer Classes	(A) Jan-26		(B) Feb-26		(C) Mar-26		(D) Apr-26		Line No.
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		
		Energy (kWh)	Demand (kW)							
37	Residential	\$ 47,436,452		\$ 39,712,326		\$ 34,701,699		\$ 28,285,252		37
38										38
39	Small Commercial	\$ 10,288,068		\$ 9,903,290		\$ 9,700,260		\$ 9,608,570		39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 32,240,796		\$ 30,622,535		\$ 30,610,338		\$ 30,765,059	43
44	Maximum On-Peak Period Demand		\$ 1,139,780		\$ 1,091,702		\$ 1,080,047		\$ 1,082,664	44
45	Maximum Demand at the Time of System Peak		\$ 129,562		\$ 113,795		\$ 125,134		\$ 128,650	45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 8,925		\$ 12,000		\$ 11,775		\$ 11,850	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 304,964		\$ 298,959		\$ 282,383		\$ 311,979		52
53	Schedule PA-T-1 - Non-Coincident (100%)	\$ 522,447		\$ 529,867		\$ 493,685		\$ 512,534		53
54										54
55	Street Lighting	\$ 331,070		\$ 327,013		\$ 320,332		\$ 314,465		55
56										56
57	Standby		\$ 960,051		\$ 960,051		\$ 960,051		\$ 960,051	57
58										58
59	TOTAL	\$ 58,360,554	\$ 35,001,562	\$ 50,241,588	\$ 33,329,950	\$ 45,004,675	\$ 33,281,030	\$ 38,520,266	\$ 33,460,808	59
60										60
61	Grand Total		\$ 93,362,116		\$ 83,571,538		\$ 78,285,705		\$ 71,981,073	61

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-26		Jun-26		Jul-26		Aug-26		
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	290,350,126		309,972,841		410,150,318		547,959,043		1
2										2
3	Small Commercial	187,866,125		194,140,303		217,323,569		229,243,879		3
4										4
5	Medium and Large Commercial/Industrial	693,440,612		723,617,547		806,489,657		833,968,518		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,661,267		1,731,620		1,928,989		1,996,936	7
8	Maximum On-Peak Period Demand		1,419,878		1,504,853		1,673,288		1,739,492	8
9	Maximum Demand at the Time of System Peak		130,893		126,775		143,619		143,043	9
10										10
11	San Diego Unified Port District	195,560		-		-		-		11
12	Non-Coincident (90%)		8,700		8,800		9,900		8,000	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	13,494,394		15,277,102		17,674,212		19,350,931		16
17	Schedule PA-T-1 - Non-Coincident (100%)	18,980,077	64,106	19,791,046	67,542	21,824,506	74,481	21,947,825	74,902	17
18										18
19	Street Lighting	6,687,435		6,721,237		6,678,722		6,838,780		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,211,014,330		1,269,520,076		1,480,140,985		1,659,308,977		23

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-26		Jun-26		Jul-26		Aug-26		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)							
24	Residential ²	\$	0.08944	\$	0.08944	\$	0.08944	\$	0.08944	24
25										25
26	Small Commercial ²	\$	0.05108	\$	0.05108	\$	0.05108	\$	0.05108	26
27										27
28	Medium and Large Commercial/Industrial ²									28
29										29
30	San Diego Unified Port District ²									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ²	\$	0.03477	\$	0.03477	\$	0.03477	\$	0.03477	32
33										33
34	Street Lighting ²	\$	0.04696	\$	0.04696	\$	0.04696	\$	0.04696	34
35										35
36	Standby ²									36

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER25-270-002, to change TO6 Cycle 1 rates.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-26		Jun-26		Jul-26		Aug-26		
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		
		Energy (kWh)	Demand (kW)							
37	Residential Customers	\$	25,968,915	\$	27,723,971	\$	36,683,844	\$	49,009,457	37
38										38
39	Small Commercial	\$	9,596,202	\$	9,916,687	\$	11,100,888	\$	11,709,777	39
40										40
41	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 31,109,013		\$ 32,428,142		\$ 36,122,512		\$ 37,399,045	43
44	Maximum On-Peak Period Demand		\$ 1,100,426		\$ 5,774,651		\$ 6,420,996		\$ 6,675,044	44
45	Maximum Demand at the Time of System Peak		\$ 124,348		\$ 618,662		\$ 700,861		\$ 698,052	45
46										46
47	San Diego Unified Port District	\$	-	\$	-	\$	-	\$	-	47
48	Non-Coincident (90%)		\$ 6,525		\$ 6,600		\$ 7,425		\$ 6,000	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$	469,200	\$	531,185	\$	614,532	\$	672,832	52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 616,051		\$ 649,950		\$ 716,730		\$ 720,780	53
54										54
55	Street Lighting	\$	314,042	\$	315,629	\$	313,633	\$	321,149	55
56										56
57	Standby Customers		\$ 960,051		\$ 960,051		\$ 960,051		\$ 960,051	57
58										58
59	TOTAL	\$	36,348,359	\$	38,487,472	\$	48,712,898	\$	61,713,215	59
60										60
61	Grand Total		\$ 70,264,773		\$ 78,925,528		\$ 93,641,473		\$ 108,172,187	61

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(I) Sep-26 Billing Determinants ¹		(J) Oct-26 Billing Determinants ¹		(K) Nov-26 Billing Determinants ¹		(L) Dec-26 Billing Determinants ¹		(M) Total Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)							
		1	Residential	615,949,424		448,222,748		385,784,289		452,476,117		
2												2
3	Small Commercial	239,317,966		211,348,577		195,315,561		194,243,998		2,442,100,457		3
4												4
5	Medium and Large Commercial/Industrial	867,016,873		796,536,574		728,103,253		763,709,821		8,982,347,255		5
6	Non-Coincident (100%)		-		-		-		-		-	6
7	Non-Coincident (90%)		2,078,031		1,907,675		1,745,883		1,825,593		21,510,547	7
8	Maximum On-Peak Period Demand		1,816,540		1,662,948		1,497,258		1,547,429		18,531,509	8
9	Maximum Demand at the Time of System Peak		143,883		135,712		133,496		154,202		1,634,929	9
10												10
11	San Diego Unified Port District	102,320		747,300		703,620		339,300		4,208,810		11
12	Non-Coincident (90%)		8,000		16,900		16,600		9,800		146,100	12
13	Maximum Demand at the Time of System Peak		-		-		7,580		-		7,580	13
14												14
15	Agricultural											15
16	Schedules PA and TOU-PA	18,944,800		17,483,777		14,421,116		13,285,180		164,394,715		16
17	Schedule PA-T-1 - Non-Coincident (100%)	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	226,880,082	770,048	17
18												18
19	Street Lighting	6,753,592		6,782,649		7,119,937		7,138,909		82,252,760		19
20												20
21	Standby		145,506		145,506		145,506		145,506		1,746,072	21
22												22
23	TOTAL	1,769,942,805		1,502,240,449		1,351,203,203		1,449,376,041		17,041,668,503		23

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-26 Present Transmission Rates		(J) Oct-26 Present Transmission Rates		(K) Nov-26 Present Transmission Rates		(L) Dec-26 Present Transmission Rates		(M) Total Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		24	Residential ²	\$ 0.08944		\$ 0.08944		\$ 0.08944		\$ 0.08944		
25												25
26	Small Commercial ²	\$ 0.05108		\$ 0.05108		\$ 0.05108		\$ 0.05108				26
27												27
28	Medium and Large Commercial/Industrial ²											28
29												29
30	San Diego Unified Port District ²											30
31												31
32	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.03477		\$ 0.03477		\$ 0.03477		\$ 0.03477				32
33												33
34	Street Lighting ²	\$ 0.04696		\$ 0.04696		\$ 0.04696		\$ 0.04696				34
35												35
36	Standby ²											36

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER25-270-002, to change TO6 Cycle 1 rates.

Line No.	Customer Classes	(I) Sep-26 Revenues @ Present Rates ³		(J) Oct-26 Revenues @ Present Rates ³		(K) Nov-26 Revenues @ Present Rates ³		(L) Dec-26 Revenues @ Present Rates ³		(M) Total Revenues @ Present Rates ³		Line No.	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
		37	Residential Customers	\$ 55,090,516		\$ 40,089,043		\$ 34,504,547		\$ 40,469,464			459,675,487
38												38	
39	Small Commercial	\$ 12,224,362		\$ 10,795,685		\$ 9,976,719		\$ 9,921,983		124,742,491	-	39	
40												40	
41	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-	-	41	
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -		-	42	
43	Non-Coincident (90%)		\$ 38,921,494		\$ 35,728,045		\$ 32,696,477		\$ 34,178,708		402,822,164	43	
44	Maximum On-Peak Period Demand		\$ 6,970,706		\$ 6,381,316		\$ 1,160,396		\$ 1,199,279		40,077,007	44	
45	Maximum Demand at the Time of System Peak		\$ 702,148		\$ 662,274		\$ 126,821		\$ 146,492		4,276,800	45	
46												46	
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		-	-	47	
48	Non-Coincident (90%)		\$ 6,000		\$ 12,675		\$ 12,450		\$ 7,350		109,575	48	
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ 11,597		\$ -		11,597	49	
50												50	
51	Agricultural											51	
52	Schedules PA and TOU-PA	\$ 658,711		\$ 607,911		\$ 501,422		\$ 461,926		5,716,004		52	
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 717,825		\$ 693,555		\$ 641,218		\$ 590,171		7,404,813	53	
54												54	
55	Street Lighting	\$ 317,149		\$ 318,513		\$ 334,352		\$ 335,243		3,862,590	-	55	
56												56	
57	Standby Customers		\$ 960,051		\$ 960,051		\$ 960,051		\$ 960,051		-	11,520,612	57
58												58	
59	TOTAL	\$ 68,290,737	\$ 48,278,223	\$ 51,811,152	\$ 44,437,916	\$ 45,317,040	\$ 35,609,010	\$ 51,188,616	\$ 37,082,051	\$ 593,996,572	\$ 466,222,568	59	
60												60	
61	Grand Total		\$ 116,568,960		\$ 96,249,068		\$ 80,926,050		\$ 88,270,667		\$ 1,060,219,140	61	

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales - kWh	718,797,731	680,989,310	682,843,723	686,833,634	693,440,612	723,617,547		(Statement BG, Page BG-21.3, Line 145) ¹ x 1000	2
3	Commodity Rate - \$/kWh	-	-	-	-	-	-			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 43) ¹ x 1000	7
8	Primary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 44) ¹ x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 45) ¹ x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Statement BG, Page BG-18, Line 6 ¹	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02		Statement BL, Page BL-1, Line 6, Col. D ²	16
17	Primary	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31		Statement BL, Page BL-1, Line 6, Col. C ²	17
18	Transmission	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22		Statement BL, Page BL-1, Line 6, Col. B ²	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Present Rates:</u>									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
25	<u>Energy Revenues</u>									25
26	Commodity Sales - kWh	806,489,657	833,968,518	867,016,873	796,536,574	728,103,253	763,709,821	8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000	26
27	Commodity Rate - \$/kWh	-	-	-	-	-	-	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 43) ¹ x 1000	31
32	Primary	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 44) ¹ x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 45) ¹ x 1000	33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Statement BG, Page BG-19, Line 6 ²	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02		Statement BL, Page BL-1, Line 6, Col. D ²	40
41	Primary	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31		Statement BL, Page BL-1, Line 6, Col. C ²	41
42	Transmission	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22		Statement BL, Page BL-1, Line 6, Col. B ²	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

NOTES:

¹ Pages BG-21.1 and BG-21.3, BG-18, and BG-19 are found in Statement BG.

² Present rates are defined as rates presented in the TO6 Cycle 1 Settlement File, pursuant to Docket No. ER25-270-002.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW)¹:</u>									2
3	Secondary	1,215,594	1,164,318	1,151,887	1,154,678	1,173,622	1,225,496		(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000	3
4	Primary	375,169	354,146	356,699	359,184	361,841	378,676		(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000	4
5	Transmission	130,971	116,475	126,164	129,267	125,804	127,449		(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000	5
6	Total	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620		Sum Lines 3; 4; 5	6
7	Check Figure	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620		Statement BG, Page BG-18, Line 7 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92		Statement BL, Page BL-1, Line 8, Col. D ³	12
13	Primary	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28		Statement BL, Page BL-1, Line 8, Col. C ³	13
14	Transmission	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20		Statement BL, Page BL-1, Line 8, Col. B ³	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 22,999,034	\$ 22,028,891	\$ 21,793,710	\$ 21,846,513	\$ 22,204,923	\$ 23,186,381		Line 3 x Line 12	17
18	Primary	6,858,088	6,473,791	6,520,450	6,565,881	6,614,460	6,922,195		Line 4 x Line 13	18
19	Transmission	2,383,675	2,119,853	2,296,178	2,352,665	2,289,631	2,319,567		Line 5 x Line 14	19
20	Subtotal	\$ 32,240,796	\$ 30,622,535	\$ 30,610,338	\$ 30,765,059	\$ 31,109,013	\$ 32,428,142		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW)¹:</u>									22
23	Secondary	1,362,663	1,416,577	1,479,322	1,354,242	1,237,581	1,279,050	15,215,030	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000	23
24	Primary	422,347	436,024	452,674	416,335	379,390	399,882	4,692,367	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000	24
25	Transmission	143,980	144,334	146,035	137,098	128,913	146,661	1,603,150	(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000	25
26	Total	1,928,989	1,996,936	2,078,031	1,907,675	1,745,883	1,825,593	21,510,547	Sum Lines 23; 24; 25	26
27	Check Figure	1,928,989	1,996,936	2,078,031	1,907,675	1,745,883	1,825,593	21,510,547	Statement BG, Page BG-19, Line 7 ²	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92		Statement BL, Page BL-1, Line 8, Col. D ³	32
33	Primary	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28		Statement BL, Page BL-1, Line 8, Col. C ³	33
34	Transmission	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20		Statement BL, Page BL-1, Line 8, Col. B ³	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 25,781,585	\$ 26,801,640	\$ 27,988,779	\$ 25,622,263	\$ 23,415,026	\$ 24,199,631	\$ 287,868,375	Line 23 x Line 32	37
38	Primary	7,720,495	7,970,525	8,274,880	7,610,606	6,935,243	7,309,850	\$ 85,776,463	Line 24 x Line 33	38
39	Transmission	2,620,432	2,626,880	2,657,834	2,495,176	2,346,208	2,669,227	\$ 29,177,326	Line 25 x Line 34	39
40	Subtotal	\$ 36,122,512	\$ 37,399,045	\$ 38,921,494	\$ 35,728,045	\$ 32,696,477	\$ 34,178,708	\$ 402,822,164	Sum Lines 37; 38; 39	40

NOTES:

- ¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- ² Pages BG-21.2, and BG-21.3, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in the TO6 Cycle 1 Settlement File, pursuant to Docket No. ER25-270-002.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ¹:</u>									2
3	Secondary	1,126,113	1,078,612	1,067,096	1,069,682	1,087,231	1,156,793		(Statement BG, Page BG 21.2, Line 80) ² x 1000	3
4	Primary	300,388	287,717	284,645	285,335	290,016	307,898		(Statement BG, Page BG 21.2, Line 81) ² x 1000	4
5	Transmission	44,156	42,294	41,842	41,944	42,632	40,162		(Statement BG, Page BG 21.2, Line 82) ² x 1000	5
6	Total	1,470,657	1,408,622	1,393,584	1,396,960	1,419,878	1,504,853		Sum Lines 3; 4; 5	6
7	Check Figure	1,470,657	1,408,622	1,393,584	1,396,960	1,419,878	1,504,853		Statement BG, Page BG-18, Line 8 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 3.87		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	12
13	Primary	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 3.73		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	13
14	Transmission	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 3.72		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 878,368	\$ 841,317	\$ 832,335	\$ 834,352	\$ 848,040	\$ 4,476,789		Line 3 x Line 12	17
18	Primary	228,295	218,665	216,330	216,854	220,412	1,148,458		Line 4 x Line 13	18
19	Transmission	33,117	31,720	31,382	31,458	31,974	149,404		Line 5 x Line 14	19
20	Subtotal	\$ 1,139,780	\$ 1,091,702	\$ 1,080,047	\$ 1,082,664	\$ 1,100,426	\$ 5,774,651		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ¹:</u>									22
23	Secondary	1,286,270	1,337,162	1,396,390	1,278,322	1,146,482	1,184,899	14,215,051	(Statement BG, Page BG 21.2, Line 80) ² x 1000	23
24	Primary	342,360	355,906	371,670	340,244	305,821	316,068	3,788,066	(Statement BG, Page BG 21.2, Line 81) ² x 1000	24
25	Transmission	44,658	46,425	48,481	44,382	44,955	46,461	528,391	(Statement BG, Page BG 21.2, Line 82) ² x 1000	25
26	Total	1,673,288	1,739,492	1,816,540	1,662,948	1,497,258	1,547,429	18,531,509	Sum Lines 23; 24; 25	26
27	Check Figure	1,673,288	1,739,492	1,816,540	1,662,948	1,497,258	1,547,429	18,531,509	Statement BG, Page BG-19, Line 8 ²	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.87	\$ 3.87	\$ 3.87	\$ 3.87	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	32
33	Primary	\$ 3.73	\$ 3.73	\$ 3.73	\$ 3.73	\$ 0.76	\$ 0.76		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	33
34	Transmission	\$ 3.72	\$ 3.72	\$ 3.72	\$ 3.72	\$ 0.75	\$ 0.75		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 4,977,867	\$ 5,174,817	\$ 5,404,028	\$ 4,947,105	\$ 894,256	\$ 924,221	\$ 31,033,495	Line 23 x Line 32	37
38	Primary	1,277,003	1,327,528	1,386,328	1,269,111	232,424	240,212	\$ 7,981,620	Line 24 x Line 33	38
39	Transmission	166,127	172,699	180,349	165,100	33,716	34,846	\$ 1,061,892	Line 25 x Line 34	39
40	Subtotal	\$ 6,420,996	\$ 6,675,044	\$ 6,970,706	\$ 6,381,316	\$ 1,160,396	\$ 1,199,279	\$ 40,077,007	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ² Pages BG-21.2, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in the TO6 Cycle 1 Settlement File, pursuant to Docket No. ER25-270-002. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ¹</u>									2
3	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) ² x1000	3
4	Primary	42,840	37,627	41,376	42,539	41,116	42,279		(Statement BG, Page BG-21.3, Line 127) ² x1000	4
5	Transmission	93,541	82,157	90,344	92,882	89,776	84,496		(Statement BG, Page BG-21.3, Line 128) ² x1000	5
6	Total	136,381	119,784	131,720	135,421	130,893	126,775		Sum Lines 3; 4; 5	6
7	Check Figure	136,381	119,784	131,720	135,421	130,893	126,775		Statement BG, Page BG-18, Line 9 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	12
13	Primary	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 4.90		Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	13
14	Transmission	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 4.87		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Present Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	40,698	35,746	39,307	40,412	39,060	207,165		Line 4 x Line 13	18
19	Transmission	88,864	78,050	85,827	88,238	85,288	411,497		Line 5 x Line 14	19
20	Subtotal	\$ 129,562	\$ 113,795	\$ 125,134	\$ 128,650	\$ 124,348	\$ 618,662		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Present Rates:</u>									22
23	Secondary	\$ 23,877,402	\$ 22,870,208	\$ 22,626,045	\$ 22,680,865	\$ 23,052,963	\$ 27,663,169		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 7,127,081	\$ 6,728,202	\$ 6,776,088	\$ 6,823,147	\$ 6,873,932	\$ 8,277,818		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 2,505,656	\$ 2,229,623	\$ 2,413,386	\$ 2,472,361	\$ 2,406,892	\$ 2,880,468		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 33,510,139	\$ 31,828,033	\$ 31,815,519	\$ 31,976,373	\$ 32,333,787	\$ 38,821,455		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Present Rates:</u>	\$ 33,510,139	\$ 31,828,033	\$ 31,815,519	\$ 31,976,373	\$ 32,333,787	\$ 38,821,455		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ¹</u>									30
31	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) ² x1000	31
32	Primary	47,896	47,704	47,984	45,259	41,934	48,438	526,992	(Statement BG, Page BG-21.3, Line 127) ² x1000	32
33	Transmission	95,723	95,339	95,899	90,453	91,562	105,764	1,107,937	(Statement BG, Page BG-21.3, Line 128) ² x1000	33
34	Total	143,619	143,043	143,883	135,712	133,496	154,202	1,634,929	Sum Lines 31; 32; 33	34
35	Check Figure	143,619	143,043	143,883	135,712	133,496	154,202	1,634,929	Statement BG, Page BG-19, Line 9 ²	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	40
41	Primary	\$ 4.90	\$ 4.90	\$ 4.90	\$ 4.90	\$ 0.95	\$ 0.95		Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	41
42	Transmission	\$ 4.87	\$ 4.87	\$ 4.87	\$ 4.87	\$ 0.95	\$ 0.95		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	234,690	233,749	235,121	221,769	39,837	46,016	\$ 1,413,572	Line 32 x Line 41	46
47	Transmission	466,171	464,302	467,027	440,505	86,984	100,476	\$ 2,863,228	Line 33 x Line 42	47
48	Subtotal	\$ 700,861	\$ 698,052	\$ 702,148	\$ 662,274	\$ 126,821	\$ 146,492	\$ 4,276,800	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Present Rates:</u>									50
51	Secondary	\$ 30,759,452	\$ 31,976,457	\$ 33,392,807	\$ 30,569,368	\$ 24,309,282	\$ 25,123,852	\$ 318,901,870	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 9,232,187	\$ 9,531,802	\$ 9,896,330	\$ 9,101,486	\$ 7,207,504	\$ 7,596,078	\$ 95,171,655	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 3,252,730	\$ 3,263,882	\$ 3,305,210	\$ 3,100,781	\$ 2,466,909	\$ 2,804,549	\$ 33,102,447	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 43,244,369	\$ 44,772,141	\$ 46,594,347	\$ 42,771,635	\$ 33,983,695	\$ 35,524,479	\$ 447,175,972	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Present Rates:</u>	\$ 43,244,369	\$ 44,772,141	\$ 46,594,347	\$ 42,771,635	\$ 33,983,695	\$ 35,524,479	\$ 447,175,972	Sum Line 54; Statement BH, Page BH-5, Line 28	56

NOTES:

- ¹ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ² Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in the T06 Cycle 1 Settlement File, pursuant to Docket No. ER25-270-002. Maximum Demand at the Time of System Peak Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
San Diego Unified Port District
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	216,720	453,590	352,390	1,098,010	195,560	-		(Page BG-21.3, Line 160) ² x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (90%) (kW) ¹:									6
7	Primary	11,900	16,000	15,700	15,800	8,700	8,800		(Page BG-21.3, Line 162) x 1000	7
8										8
9	Non-Coincident Demand (90%) Rates (\$/kW):									9
10	Primary	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75		Statement BL, Page BL-1, Line 29, Col. C ³	10
11										11
12	Non-Coincident Demand (90%) - Revenues at Changed Rates:									12
13	Primary	\$ 8,925	\$ 12,000	\$ 11,775	\$ 11,850	\$ 6,525	\$ 6,600		Line 7 x Line 11	13
14										14
15										15
16	Maximum Demand at the Time of System Peak (kW) ⁴:									16
17	Primary	-	-	-	-	-	-		(Page BG-21.3, Line 164) x 1000	17
18										18
19	Maximum Demand at the Time of System Peak Rates (\$/kW):									19
20	Primary	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	20
21										21
22										22
23	Maximum Demand at the Time of System Peak - Revenues at Changed Rates:									23
24	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	24
25										25
26										26
27	Total Revenues	\$ 8,925	\$ 12,000	\$ 11,775	\$ 11,850	\$ 6,525	\$ 6,600		Sum Lines 4; 14; 26	27
28										28

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
29	Energy Revenues:									29
30	Commodity Sales - kWh	-	-	102,320	747,300	703,620	339,300	4,208,810	(Page BG-21.3, Line 160) ² x 1000	30
31	Commodity Rate - \$/kWh	0	0	0	0	0	0			31
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	32
33										33
34	Non-Coincident Demand (90%) (kW) ¹:									34
35	Primary	9,900	8,000	8,000	16,900	16,600	9,800	146,100	(Page BG-21.3, Line 162) x 1000	35
36										36
37	Non-Coincident Demand (90%) Rates (\$/kW):									37
38	Primary	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75		Statement BL, Page BL-1, Line 29, Col. C ³	38
39										39
40	Non-Coincident Demand (90%) - Revenues at Changed Rates:									40
41	Primary	\$ 7,425	\$ 6,000	\$ 6,000	\$ 12,675	\$ 12,450	\$ 7,350	109,575	Line 35 x Line 39	41
42										42
43										43
44	Maximum Demand at the Time of System Peak (kW) ⁴:									44
45	Primary	-	-	-	-	7,580.00	-	7,580	(Page BG-21.3, Line 164) x 1000	45
46										46
47	Maximum Demand at the Time of System Peak Rates (\$/kW):									47
48	Primary	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	48
49										49
50										50
51	Maximum Demand at the Time of System Peak - Revenues at Changed Rates:									51
52	Primary	\$ -	\$ -	\$ -	\$ -	\$ 11,597	\$ -	11,597	Line 46 x Line 50	52
53										53
54										54
55	Total Revenues	\$ 7,425	\$ 6,000	\$ 6,000	\$ 12,675	\$ 24,047	\$ 7,350	121,172	Sum Lines 32; 42; 54	55
56										56
57										57

NOTES:

- ¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.
- ² Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in the TO6 Cycle 1 Settlement File, pursuant to Docket No. ER25-270-002.
- ⁴ Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Shedule A6-TOU.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Schedule PA-T-1 Agricultural Customers
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	16,096,194	16,324,790	15,210,058	15,790,788	18,980,077	19,791,046		(Statement BG, Page BG-21.4, Line 169) ² x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW) ¹:									6
7	Secondary	38,351	38,896	36,240	37,623	45,222	50,250		(Statement BG, Page BG-21.4, Line 187) ² x 1000	7
8	Primary	16,015	16,242	15,133	15,711	18,884	17,291		(Statement BG, Page BG-21.4, Line 188) ² x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.4, Line 189) ² x 1000	9
10	Total	54,366	55,138	51,373	53,334	64,106	67,542		Sum Lines 7; 8; 9	10
11	Check Figure	54,366	55,138	51,373	53,334	64,106	67,542		Statement BG, Page BG-18, Line 19	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%)									14
15	Rates (\$/kW):									15
16	Secondary	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71		Statement BL, Page BL-1, Line 37, Col. D ³	16
17	Primary	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37		Statement BL, Page BL-1, Line 37, Col. C ³	17
18	Transmission	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33		Statement BL, Page BL-1, Line 37, Col. B ³	18
19	Non-Coincident Demand (100%) -									19
20	Revenues at Changed Rates:									20
21	Secondary	\$ 372,388	\$ 377,676	\$ 351,887	\$ 365,322	\$ 439,107	\$ 487,930		Line 7 x Line 16	21
22	Primary	150,059	152,190	141,798	147,212	176,945	162,021		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 522,447	\$ 529,867	\$ 493,685	\$ 512,534	\$ 616,051	\$ 649,950		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
25	Energy Revenues:									25
26	Commodity Sales - kWh	21,824,506	21,947,825	21,857,831	21,118,824	19,755,427	18,182,715	226,880,082	(Statement BG, Page BG-21.4, Line 169) ² x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	Non-Coincident Demand (100%) (kW) ¹:									30
31	Secondary	55,413	55,726	55,498	53,621	47,069	43,322	557,233	(Statement BG, Page BG-21.4, Line 187) ² x 1000	31
32	Primary	19,068	19,176	19,097	18,452	19,656	18,091	212,816	(Statement BG, Page BG-21.4, Line 188) ² x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-21.4, Line 189) ² x 1000	33
34	Total	74,481	74,902	74,595	72,073	66,725	61,413	770,048	Sum Lines 31; 32; 33	34
35	Check Figure	74,481	74,902	74,595	72,073	66,725	61,413	770,048	Statement BG, Page BG-19, Line 19	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Non-Coincident Demand (100%)									38
39	Rates (\$/kW):									39
40	Secondary	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71		Statement BL, Page BL-1, Line 37, Col. D ³	40
41	Primary	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37		Statement BL, Page BL-1, Line 37, Col. C ³	41
42	Transmission	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33		Statement BL, Page BL-1, Line 37, Col. B ³	42
43	Non-Coincident Demand (100%) -									43
44	Revenues at Changed Rates:									44
45	Secondary	\$ 538,063	\$ 541,103	\$ 538,884	\$ 520,665	\$ 457,045	\$ 420,660	\$ 5,410,729	Line 31 x Line 40	45
46	Primary	178,668	179,677	178,940	172,891	184,173	169,511	\$ 1,994,084	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 716,730	\$ 720,780	\$ 717,825	\$ 693,555	\$ 641,218	\$ 590,171	\$ 7,404,813	Sum Lines 45; 46; 47	48

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in the TO6 Cycle 1 Settlement File, pursuant to Docket No. ER25-270-002.

Statement - BH
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2026 through December 31, 2026
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement ¹	\$ 548,750,581	\$ 583,839,567	\$ 1,132,590,148	Statement BG-Cycle 1; CAISO TAC Rates; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (39,987,951)	\$ (760,645)	\$ (40,748,596)	Statement BG-Cycle 1; CAISO TAC Rates; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues ¹	\$ (5,581,845)	\$ (5,938,767)	\$ (11,520,612)	Statement BG-Cycle 1; CAISO TAC Rates; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 503,180,785	\$ 577,140,155	\$ 1,080,320,940	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH ¹	19,047,571	19,047,571	19,047,571	Statement BG-Cycle 1; CAISO TAC Rates; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 26.4171	\$ 30.2999	\$ 56.7170	Line 7 / Line 9	11

NOTES:

¹ The information comes from Cycle 1, Statement BG, "Wholesale TAC Rates" tab of the instant TO6 Settlement filing.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2026
City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	
1	Billing Determinants (kWh)	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	90,823	<p>Stmt BD; Page -3.1; Line "Sale for Resale" * 1000</p> <p>See Note 1</p> <p>Page BG-15; Line 11; Col. (2) / 1000</p> <p>Line 1 x Line 4</p> <p>Line 1 x Line 6</p> <p>Line 9 + Line 11</p>	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402			4
5																5
6	LV Access Charge Rate (\$/kwh)	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030			6
7																7
8																8
9	HV Access Charge Revenues	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 106	\$ 1,273		9
10																10
11	LV Access Charge Revenues	229	229	229	229	229	229	229	229	229	229	229	229	2,752		11
12																12
13	TOTAL Revenues	\$ 335	\$ 335	\$ 335	\$ 335	\$ 335	\$ 335	\$ 335	\$ 335	\$ 335	\$ 335	\$ 335	\$ 335	\$ 4,025		13

NOTES

- ¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$14.02 per MWH according to the CAISO TAC rate summary in effect January 1, 2025 divided by 1,000 and is based on the TO6-Cycle 1 Filing HV-BTRR.
- ² The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER25-218, filed on October 25, 2024, for the rate effective January 1, 2025 through December 31, 2025.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER25-270-002
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	6,148	6,148	6,148	6,148	6,148	6,148		(Statement BG, Page BG-21.4, Line 197) ¹ x 1000	3
4	Primary	84,682	84,682	84,682	84,682	84,682	84,682		(Statement BG, Page BG-21.4, Line 198) ¹ x 1000	4
5	Transmission	54,676	54,676	54,676	54,676	54,676	54,676		(Statement BG, Page BG-21.4, Line 199) ¹ x 1000	5
6	Total	145,506	145,506	145,506	145,506	145,506	145,506		Sum Lines 3; 4; 5	6
7	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506		Statement BG, Page BG-18, Line 25 ¹	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82		Statement BL, Page BL-1, Line 41, Col. D ²	11
12	Primary	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60		Statement BL, Page BL-1, Line 41, Col. C ²	12
13	Transmission	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57		Statement BL, Page BL-1, Line 41, Col. B ²	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929		Line 3 x Line 11	16
17	Primary	558,901	558,901	558,901	558,901	558,901	558,901		Line 4 x Line 12	17
18	Transmission	359,221	359,221	359,221	359,221	359,221	359,221		Line 5 x Line 13	18
19	Total	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051		Line 19	22

Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	6,148	6,148	6,148	6,148	6,148	6,148	73,776	(Statement BG, Page BG-21.4, Line 197) ¹ x 1000	25
26	Primary	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	(Statement BG, Page BG-21.4, Line 198) ¹ x 1000	26
27	Transmission	54,676	54,676	54,676	54,676	54,676	54,676	656,112	(Statement BG, Page BG-21.4, Line 199) ¹ x 1000	27
28	Total	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Sum Lines 25; 26; 27	28
29	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Statement BG, Page BG-19, Line 25 ¹	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82		Statement BL, Page BL-1, Line 41, Col. D ²	33
34	Primary	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60		Statement BL, Page BL-1, Line 41, Col. C ²	34
35	Transmission	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57		Statement BL, Page BL-1, Line 41, Col. B ²	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 503,148	Line 25 x Line 33	38
39	Primary	558,901	558,901	558,901	558,901	558,901	558,901	6,706,812	Line 26 x Line 34	39
40	Transmission	359,221	359,221	359,221	359,221	359,221	359,221	4,310,652	Line 27 x Line 35	40
41	Total	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 11,520,612	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 11,520,612	Line 41	44

NOTES:

¹ Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

² Present rates are defined as rates presented in the TO6 Cycle 1 Settlement File, pursuant to Docket No. ER25-270-002.