

ATTACHMENT I

Statements BG – BH of TO6 Cycle 1 Formula Rate Spreadsheet

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Comparison of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A) 2025 Transmission Revenues @ Changed Rates	(B) 2024 Transmission Revenues @ Present Rates ¹	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 515,409,354	\$ 448,620,507	\$ 66,788,846	14.89%	(A): Page BG-2, Line 16, Col. G	1
2						(B): Statement BH, Page BH-1, Line 16, Col. G	2
3							3
4	Small Commercial	124,037,014	\$ 119,860,357	\$ 4,176,657	3.48%	(A): Page BG-2, Line 18, Col. G	4
5						(B): Statement BH, Page BH-1, Line 18, Col. G	5
6							6
7	Medium and Large Commercial/Industrial ²	469,173,962	\$ 397,584,229	\$ 71,589,733	18.01%	(A): Page BG-2, Line 20, Col. G	7
8						(B): Statement BH, Page BH-1, Line 20, Col. G	8
9							9
10	San Diego Unified Port District	123,099	133,999	\$ (10,899)	-8.13%	(A): Page BG-2, Line 22, Col. G	10
11						(B): Statement BH, Page BH-1, Line 22, Col. G	11
12	Agricultural (Schedules PA, TOU-PA and PA-T-1)						12
13							13
14						(A): Page BG-5, Line 52, Col. M	14
15	Schedules PA and TOU-PA	4,145,758	3,755,864	\$ 389,894	10.38%	(B): Statement BH, Page BH-4, Line 52, Col. M	15
16	Schedule PA-T-1	8,209,244	7,288,175	\$ 921,069	12.64%	(A): Page BG-5, Line 53, Col. M	16
17						(B): Statement BH, Page BH-4, Line 53, Col. M	17
18							18
19							19
20	Total Agricultural	12,355,002	11,044,039	\$ 1,310,963	11.87%	(A): Line 14, Col. A Plus Line 16, Col. A	20
21						(B): Line 14, Col. B Plus Line 16, Col. B	21
22							22
23	Street Lighting	3,768,238	\$ 3,549,976	\$ 218,263	6.15%	(A): Page BG-2, Line 26, Col. G	23
24						(B): Statement BH, Page BH-1, Line 26, Col. G	24
25							25
26	Standby	11,520,612	\$ 14,278,764	\$ (2,758,152)	-19.32%	(A): Page BG-2, Line 28, Col. G	26
27						(B): Statement BH, Page BH-1, Line 28, Col. G	27
28	Grand Total	\$ 1,136,387,282	\$ 995,071,870	\$ 141,315,411	14.20%	Sum Lines 1, 4, 7, 10, 20, 23, 26	28

NOTES:

¹ Present rates are defined as rates presented in TO5 Cycle 6, pursuant to Docket No. ER24-524-000.

² Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25		
1	Residential ¹	\$ 54,201,410	\$ 43,980,657	\$ 38,987,682	\$ 31,054,091	\$ 29,059,931	\$ 31,359,812		1
2									2
3	Small Commercial ²	9,924,195	9,621,746	9,582,226	9,507,343	9,483,239	9,927,798		3
4									4
5	Medium and Large Commercial/Industrial ³	35,293,825	33,612,751	33,607,740	33,738,293	34,066,381	41,002,531		5
6									6
7	San Diego Unified Port District ⁴	8,892	11,985	11,738	11,880	6,585	6,518		7
8									8
9	Agricultural ⁵	793,409	877,518	792,552	849,510	1,053,032	1,106,077		9
10									10
11	Street Lighting ⁶	319,548	317,262	310,846	305,967	303,504	305,988		11
12									12
13	Standby ⁷	960,051	960,051	960,051	960,051	960,051	960,051		13
14									14
15	TOTAL	\$ 101,501,331	\$ 89,381,970	\$ 84,252,835	\$ 76,427,135	\$ 74,932,723	\$ 84,668,775		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
16	Residential ¹	\$ 39,161,242	\$ 53,999,279	\$ 62,329,943	\$ 45,075,663	\$ 37,929,380	\$ 48,270,264	\$ 515,409,354	16
17									17
18	Small Commercial ²	11,120,418	11,744,264	12,333,572	10,939,263	10,105,067	9,747,884	\$ 124,037,014	18
19									19
20	Medium and Large Commercial/Industrial ³	45,167,591	47,233,682	49,453,610	44,892,500	35,593,916	35,511,142	\$ 469,173,962	20
21									21
22	San Diego Unified Port District ⁴	7,418	7,990	5,993	12,705	24,055	7,343	\$ 123,099	22
23									23
24	Agricultural ⁵	1,241,824	1,276,305	1,223,141	1,179,716	1,016,158	945,760	\$ 12,355,002	24
25									25
26	Street Lighting ⁶	304,867	315,130	305,954	308,214	326,934	344,025	\$ 3,768,238	26
27									27
28	Standby ⁷	960,051	960,051	960,051	960,051	960,051	960,051	\$ 11,520,612	28
29									29
30	TOTAL	\$ 97,963,410	\$ 115,536,701	\$ 126,612,263	\$ 103,368,112	\$ 85,955,561	\$ 95,786,468	\$ 1,136,387,282	30

NOTES:

- ¹ Pages BG-3 through BG-5, Line 37.
- ² Page BG-3 through BG-5, Line 39.
- ³ Page BG-3 through BG-5, Lines 41-45.

- ⁴ Page BG-3 through BG-5, Lines 47-49.
- ⁵ Page BG-3 through BG-5, Lines 52 and 53.
- ⁶ Page BG-3 through BG-5, Line 55.
- ⁷ Page BG-3 through BG-5, Line 57.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	606,008,606		491,733,645		435,908,785		347,205,847		1
2										2
3	Small Commercial	194,287,304		188,366,211		187,592,519		186,126,527		3
4										4
5	Medium and Large Commercial/Industrial	751,192,254		713,531,334		714,756,631		718,508,299		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,810,355		1,723,711		1,723,748		1,730,660	7
8	Maximum On-Peak Period Demand-Standard Customers		1,610,067		1,546,258		1,536,909		1,536,203	8
9	Maximum Demand at the Time of System Peak-Standard Customers		123,878		107,612		114,935		120,755	9
10										10
11	San Diego Unified Port District	595,720		724,430		727,400		931,380		11
12	Non-Coincident (90%)		11,856		15,980		15,650		15,840	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	5,887,705		6,921,204		6,343,637		7,110,262		16
17	Schedule PA-T-1 - Non-Coincident (100%)	16,898,596	61,281	18,281,426	66,296	16,418,928	59,542	17,288,753	62,696	17
18										18
19	Street Lighting	6,804,681		6,756,007		6,619,388		6,515,491		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,581,674,866		1,426,314,257		1,368,367,288		1,283,686,559		23

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2025 through December 2025, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
24	Residential ²	\$ 0.08944		\$ 0.08944		\$ 0.08944		\$ 0.08944		24
25										25
26	Small Commercial ²	\$ 0.05108		\$ 0.05108		\$ 0.05108		\$ 0.05108		26
27										27
28	Medium and Large Commercial/Industrial ^{2,3}									28
29										29
30	San Diego Unified Port District ^{2,5}									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03477		\$ 0.03477		\$ 0.03477		\$ 0.03477		32
33										33
34	Street Lighting ²	\$ 0.04696		\$ 0.04696		\$ 0.04696		\$ 0.04696		34
35										35
36	Standby ^{2,3}									36

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		Line No.
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 54,201,410	\$ -	\$ 43,980,657	\$ -	\$ 38,987,682	\$ -	\$ 31,054,091	\$ -	37
38										38
39	Small Commercial	\$ 9,924,195	\$ -	\$ 9,621,746	\$ -	\$ 9,582,226	\$ -	\$ 9,507,343	\$ -	39
40										40
41	Medium and Large Commercial/Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 33,927,670		\$ 32,311,527		\$ 32,306,809		\$ 32,432,381	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 1,248,471		\$ 1,198,992		\$ 1,191,743		\$ 1,191,195	44
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 117,684		\$ 102,232		\$ 109,188		\$ 114,717	45
46										46
47	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	47
48	Non-Coincident (90%)		\$ 8,892		\$ 11,985		\$ 11,738		\$ 11,880	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 204,715		\$ 240,650		\$ 220,568		\$ 247,224		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 588,694		\$ 636,867		\$ 571,984		\$ 602,286	53
54										54
55	Street Lighting	\$ 319,548	\$ -	\$ 317,262	\$ -	\$ 310,846	\$ -	\$ 305,967	\$ -	55
56										56
57	Standby		\$ 960,051		\$ 960,051		\$ 960,051		\$ 960,051	57
58										58
59	TOTAL	\$ 64,649,868	\$ 36,851,462	\$ 54,160,316	\$ 35,221,654	\$ 49,101,322	\$ 35,151,513	\$ 41,114,625	\$ 35,312,510	59
60										60
61	Grand Total		\$ 101,501,331		\$ 89,381,970		\$ 84,252,835		\$ 76,427,135	61

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

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Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-25		Jun-25		Jul-25		Aug-25		
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	324,909,783		350,624,017		437,849,309		603,748,648		1
2										2
3	Small Commercial	185,654,635		194,357,833		217,705,905		229,919,025		3
4										4
5	Medium and Large Commercial/Industrial	724,916,885		760,340,002		838,846,181		875,481,607		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,747,362		1,827,641		2,013,530		2,105,312	7
8	Maximum On-Peak Period Demand-Standard Customers		1,555,103		1,604,438		1,758,680		1,851,065	8
9	Maximum Demand at the Time of System Peak-Standard Customers		118,741		122,437		141,908		138,789	9
10										10
11	San Diego Unified Port District	258,380		110,630		125,900		50		11
12	Non-Coincident (90%)		8,780		8,690		9,890		7,990	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	10,185,414		11,247,958		12,755,826		13,888,226		16
17	Non-Coincident (100%)	20,061,665	72,752	20,603,202	74,378	23,004,136	83,045	22,863,151	82,536	17
18										18
19	Street Lighting	6,463,029		6,515,926		6,492,050		6,710,609		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,272,449,790		1,343,799,567		1,536,779,307		1,752,611,315		23

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2025 through December 2025, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-25		Jun-25		Jul-25		Aug-25		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
24	Residential ²	\$	0.08944	\$	0.08944	\$	0.08944	\$	0.08944	24
25										25
26	Small Commercial ²	\$	0.05108	\$	0.05108	\$	0.05108	\$	0.05108	26
27										27
28	Medium and Large Commercial/Industrial ^{2,3}									28
29										29
30	San Diego Unified Port District ^{2,5}									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$	0.03477	\$	0.03477	\$	0.03477	\$	0.03477	32
33										33
34	Street Lighting ²	\$	0.04696	\$	0.04696	\$	0.04696	\$	0.04696	34
35										35
36	Standby ^{2,3}									36

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.								
		May-25		Jun-25		Jul-25		Aug-25										
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴										
		Energy (kWh)	Demand (kW)															
37	Residential	\$	29,059,931	\$	-	\$	31,359,812	\$	-	\$	39,161,242	\$	-	\$	53,999,279	\$	-	37
38																		38
39	Small Commercial	\$	9,483,239	\$	-	\$	9,927,798	\$	-	\$	11,120,418	\$	-	\$	11,744,264	\$	-	39
40																		40
41	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	41
42	Non-Coincident (100%)		\$	-		\$	-		\$	-		\$	-		\$	-		42
43	Non-Coincident (90%)		\$	32,747,727		\$	34,246,213		\$	37,724,183		\$	39,450,857		\$	7,105,628		43
44	Maximum On-Peak Period Demand-Standard Customers ⁵		\$	1,205,851		\$	6,158,909		\$	6,750,995		\$	7,105,628		\$	7,105,628		44
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$	112,804		\$	597,409		\$	692,412		\$	677,198		\$	677,198		45
46																		46
47	San Diego Unified Port District	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	47
48	Non-Coincident (90%)		\$	6,585		\$	6,518		\$	7,418		\$	7,990		\$	7,990		48
49	Maximum Demand at the Time of System Peak		\$	-		\$	-		\$	-		\$	-		\$	-		49
50																		50
51	Agricultural																	51
52	Schedules PA and TOU-PA	\$	354,147	\$	391,091	\$	443,520	\$	482,894	\$	534,147	\$	584,894	\$	634,147	\$	684,894	52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$	698,885		\$	714,985		\$	798,304		\$	793,411		\$	793,411		53
54																		54
55	Street Lighting	\$	303,504	\$	-	\$	305,988	\$	-	\$	304,867	\$	-	\$	315,130	\$	-	55
56																		56
57	Standby	\$	-	\$	960,051	\$	-	\$	960,051	\$	-	\$	960,051	\$	-	\$	960,051	57
58																		58
59	TOTAL	\$	39,200,820	\$	35,731,903	\$	41,984,690	\$	42,684,085	\$	51,030,047	\$	46,933,363	\$	66,541,567	\$	48,995,134	59
60																		60
61	Grand Total		\$	74,932,723		\$	84,668,775		\$	97,963,410		\$	115,536,701		\$	115,536,701		61

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(I) Sep-25		(J) Oct-25		(K) Nov-25		(L) Dec-25		(M) Total		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)									
1	Residential	696,891,132		503,976,556		424,076,251		539,694,367		5,762,626,943		1
2												2
3	Small Commercial	241,455,993		214,159,410		197,828,257		190,835,622		2,428,289,241		3
4												4
5	Medium-Large Commercial	915,168,822		830,726,295		757,391,549		759,868,651		9,360,728,509		5
6	Non-Coincident (100%)		-		-		-		-		-	6
7	Non-Coincident (90%)		2,203,987		2,000,707		1,825,707		1,822,397		22,535,116	7
8	Maximum On-Peak Period Demand-Standard Customers		1,948,099		1,768,677		1,625,043		1,592,244		19,932,787	8
9	Maximum Demand at the Time of System Peak-Standard Customers		137,233		124,374		123,897		146,965		1,521,523	9
10												10
11	San Diego Unified Port District	40,380		1,332,720		1,353,380		517,860		6,718,230		11
12	Non-Coincident (90%)		7,990		16,940		16,610		9,790		146,006	12
13	Maximum Demand at the Time of System Peak		-		-		7,580		-		7,580	13
14												14
15	Agricultural											15
16	Schedules PA and TOU-PA	13,262,987		12,407,756		10,202,678		9,020,115		119,233,769		16
17	Non-Coincident (100%)	21,957,610	79,267	21,563,168	77,843	18,985,959	68,851	18,145,457	65,803	236,072,050	854,290	17
18												18
19	Street Lighting	6,515,194		6,563,322		6,961,960		7,325,919		80,243,577		19
20												20
21	Standby Customers		145,506		145,506		145,506		145,506		1,746,072	21
22												22
23	TOTAL	1,895,292,118		1,590,729,226		1,416,800,034		1,525,407,990		17,993,912,319		23

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2025 through December 2025, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-25		(J) Oct-25		(K) Nov-25		(L) Dec-25		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)									
24	Residential ²	\$ 0.08944		\$ 0.08944		\$ 0.08944		\$ 0.08944				24
25												25
26	Small Commercial ²	\$ 0.05108		\$ 0.05108		\$ 0.05108		\$ 0.05108				26
27												27
28	Medium and Large Commercial/Industrial ^{2,3}											28
29												29
30	San Diego Unified Port District ^{2,5}											30
31												31
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03477		\$ 0.03477		\$ 0.03477		\$ 0.03477				32
33												33
34	Street Lighting ²	\$ 0.04696		\$ 0.04696		\$ 0.04696		\$ 0.04696				34
35												35
36	Standby ^{2,3}											36

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(I) Sep-25		(J) Oct-25		(K) Nov-25		(L) Dec-25		(M) Total		Line No.
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 62,329,943	\$ -	\$ 45,075,663	\$ -	\$ 37,929,380	\$ -	\$ 48,270,264	\$ -	\$ 515,409,354	\$ -	37
38												38
39	Small Commercial	\$ 12,333,572	\$ -	\$ 10,939,263	\$ -	\$ 10,105,067	\$ -	\$ 9,747,884	\$ -	\$ 124,037,014	\$ -	39
40												40
41	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 41,305,896		\$ 37,496,273		\$ 34,216,131		\$ 34,136,874		\$ 422,302,542	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 7,478,112		\$ 6,789,367		\$ 1,260,083		\$ 1,234,651		\$ 42,813,996	44
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 669,602		\$ 606,861		\$ 117,702		\$ 139,617		\$ 4,057,424	45
46												46
47	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	47
48	Non-Coincident (90%)		5,993		12,705		12,458		7,343		\$ 111,502	48
49	Maximum Demand at the Time of System Peak		-		-		11,597		-		\$ 11,597	49
50												50
51	Agricultural											51
52	Schedules PA and TOU-PA	\$ 461,154		\$ 431,418		\$ 354,747		\$ 313,629		\$ 4,145,758		52
53	Schedule PA-T-1 - Non-Coincident (100%)		761,987		748,299		661,411		632,131		\$ 8,209,244	53
54												54
55	Street Lighting	\$ 305,954	\$ -	\$ 308,214	\$ -	\$ 326,934	\$ -	\$ 344,025	\$ -	\$ 3,768,238	\$ -	55
56												56
57	Standby Customers	\$ -	\$ 960,051	\$ -	\$ 960,051	\$ -	\$ 960,051	\$ -	\$ 960,051	\$ -	\$ 11,520,612	57
58												58
59	TOTAL	\$ 75,430,623	\$ 51,181,640	\$ 56,754,557	\$ 46,613,555	\$ 48,716,128	\$ 37,239,433	\$ 58,675,802	\$ 37,110,666	\$ 647,360,365	\$ 489,026,917	59
60												60
61	Grand Total		\$ 126,612,263		\$ 103,368,112		\$ 85,955,561		\$ 95,786,468		\$ 1,136,387,282	61

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ¹	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002		(Page BG-21.3, Line 145) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW):									6
7	Secondary	-	-	-	-	-	-		(Page BG-21.1, Line 43) x 1000	7
8	Primary	-	-	-	-	-	-		(Page BG-21.1, Line 44) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-21.1, Line 45) x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Page BG-18, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%) Rates (\$/kW):									14
15	Secondary	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02		Statement BL, Page BL-1, Line 6, Col. D	15
16	Primary	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31		Statement BL, Page BL-1, Line 6, Col. C	16
17	Transmission	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22		Statement BL, Page BL-1, Line 6, Col. B	17
18										18
19	Non-Coincident Demand (100%) - Revenues at Changed Rates:									19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	20
21	Primary	-	-	-	-	-	-		Line 8 x Line 17	21
22	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
23	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	23
24										24

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ¹	Line No.
25	Energy Revenues:									25
26	Commodity Sales - kWh	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509	(Page BG-21.3, Line 145) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	Non-Coincident Demand (100%) (kW):									30
31	Secondary	-	-	-	-	-	-	-	(Page BG-21.1, Line 43) x 1000	31
32	Primary	-	-	-	-	-	-	-	(Page BG-21.1, Line 44) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.1, Line 45) x 1000	33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Page BG-19, Line 6	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Non-Coincident Demand (100%) Rates (\$/kW):									38
39	Secondary	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	\$ 21.02	Statement BL, Page BL-1, Line 6, Col. D	39
40	Primary	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	\$ 20.31	Statement BL, Page BL-1, Line 6, Col. C	40
41	Transmission	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	\$ 20.22	Statement BL, Page BL-1, Line 6, Col. B	41
42										42
43	Non-Coincident Demand (100%) - Revenues at Changed Rates:									43
44	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	44
45	Primary	-	-	-	-	-	-	-	Line 32 x Line 41	45
46	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
47	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	47
48	Total Revenues at Changed Rates:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		48

NOTES:

¹ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ²	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) ¹:</u>									2
3	Secondary	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593		(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	3
4	Primary	367,859	348,138	349,643	352,142	354,890	377,035		(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	4
5	Transmission	123,365	108,722	114,913	119,904	118,373	127,012		(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	5
6	Total	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641		Sum Lines 3; 4; 5	6
7	Check Figure	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641		Page BG-18, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20		Statement BL, Page BL-1, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 24,957,952	\$ 23,968,824	\$ 23,823,916	\$ 23,812,968	\$ 24,105,942	\$ 25,042,378		Line 3 x Line 12	17
18	Primary	6,724,469	6,363,960	6,391,483	6,437,160	6,487,388	6,892,209		Line 4 x Line 13	18
19	Transmission	2,245,248	1,978,744	2,091,411	2,182,252	2,154,396	2,311,627		Line 5 x Line 14	19
20	Subtotal	\$ 33,927,670	\$ 32,311,527	\$ 32,306,809	\$ 32,432,381	\$ 32,747,727	\$ 34,246,213		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ²	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) ¹:</u>									22
23	Secondary	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	23
24	Primary	416,735	433,885	452,669	410,879	370,767	374,863	4,609,506	(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	24
25	Transmission	145,958	144,377	144,220	130,745	123,539	143,006	1,544,136	(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	25
26	Total	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Sum Lines 23; 24; 25	26
27	Check Figure	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Page BG-19, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92	\$ 18.92		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28	\$ 18.28		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20	\$ 18.20		Statement BL, Page BL-1, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 27,449,825	\$ 28,891,774	\$ 30,406,310	\$ 27,605,846	\$ 25,190,095	\$ 24,681,673	\$ 309,937,502	Line 23 x Line 32	37
38	Primary	7,617,915	7,931,414	8,274,783	7,510,865	6,777,629	6,852,488	\$ 84,261,763	Line 24 x Line 33	38
39	Transmission	2,656,444	2,627,668	2,624,803	2,379,562	2,248,407	2,602,714	\$ 28,103,276	Line 25 x Line 34	39
40	Subtotal	\$ 37,724,183	\$ 39,450,857	\$ 41,305,896	\$ 37,496,273	\$ 34,216,131	\$ 34,136,874	\$ 422,302,542	Sum Lines 37; 38; 39	40

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	1,260,129	1,210,188	1,202,871	1,202,319	1,217,111	1,248,565		(Page BG-21.2, Line 80) x 1000	3
4	Primary	311,646	299,295	297,485	297,349	301,007	311,504		(Page BG-21.2, Line 81) x 1000	4
5	Transmission	38,293	36,775	36,553	36,536	36,985	44,369		(Page BG-21.2, Line 82) x 1000	5
6	Total	1,610,067	1,546,258	1,536,909	1,536,203	1,555,103	1,604,438		Sum Lines 3; 4; 5	6
7	Check Figure	1,610,067	1,546,258	1,536,909	1,536,203	1,555,103	1,604,438		Page BG-18, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 3.87		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 3.73		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 3.72		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 982,901	\$ 943,946	\$ 938,240	\$ 937,808	\$ 949,346	\$ 4,831,947		Line 3 x Line 12	17
18	Primary	236,851	227,464	226,089	225,985	228,765	1,161,909		Line 4 x Line 13	18
19	Transmission	28,719	27,581	27,414	27,402	27,739	165,053		Line 5 x Line 14	19
20	Subtotal	\$ 1,248,471	\$ 1,198,992	\$ 1,191,743	\$ 1,191,195	\$ 1,205,851	\$ 6,158,909		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	1,368,596	1,440,489	1,516,000	1,376,375	1,271,850	1,246,179	15,560,671	(Page BG-21.2, Line 80) x 1000	23
24	Primary	341,450	359,387	378,226	343,391	314,545	308,196	3,863,481	(Page BG-21.2, Line 81) x 1000	24
25	Transmission	48,634	51,189	53,873	48,911	38,649	37,869	508,635	(Page BG-21.2, Line 82) x 1000	25
26	Total	1,758,680	1,851,065	1,948,099	1,768,677	1,625,043	1,592,244	19,932,787	Sum Lines 23; 24; 25	26
27	Check Figure	1,758,680	1,851,065	1,948,099	1,768,677	1,625,043	1,592,244	19,932,787	Page BG-19, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.87	\$ 3.87	\$ 3.87	\$ 3.87	\$ 0.78	\$ 0.78		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 3.73	\$ 3.73	\$ 3.73	\$ 3.73	\$ 0.76	\$ 0.76		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 3.72	\$ 3.72	\$ 3.72	\$ 3.72	\$ 0.75	\$ 0.75		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,296,465	\$ 5,574,691	\$ 5,866,922	\$ 5,326,570	\$ 992,043	\$ 972,020	\$ 33,612,898	Line 23 x Line 32	37
38	Primary	1,273,610	1,340,513	1,410,784	1,280,849	239,054	234,229	\$ 8,086,102	Line 24 x Line 33	38
39	Transmission	180,920	190,424	200,406	181,949	28,987	28,402	\$ 1,114,996	Line 25 x Line 34	39
40	Subtotal	\$ 6,750,995	\$ 7,105,628	\$ 7,478,112	\$ 6,789,367	\$ 1,260,083	\$ 1,234,651	\$ 42,813,996	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 126) x 1000	3
4	Primary	37,744	32,788	35,019	36,792	36,179	38,018		(Page BG-21.3, Line 127) x 1000	4
5	Transmission	86,134	74,824	79,916	83,962	82,562	84,419		(Page BG-21.3, Line 128) x 1000	5
6	Total	123,878	107,612	114,935	120,755	118,741	122,437		Sum Lines 3; 4; 5	6
7	Check Figure	123,878	107,612	114,935	120,755	118,741	122,437		Page BG-18, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 4.90		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 4.87		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	35,857	31,149	33,268	34,953	34,370	186,288		Line 4 x Line 13	18
19	Transmission	81,828	71,083	75,920	79,764	78,434	411,121		Line 5 x Line 14	19
20	Subtotal	\$ 117,684	\$ 102,232	\$ 109,188	\$ 114,717	\$ 112,804	\$ 597,409		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 25,940,853	\$ 24,912,770	\$ 24,762,155	\$ 24,750,777	\$ 25,055,289	\$ 29,874,324		Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17	23
24	Primary	\$ 6,997,177	\$ 6,622,573	\$ 6,650,840	\$ 6,698,098	\$ 6,750,524	\$ 8,240,407		Line 18 + Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18	24
25	Transmission	\$ 2,355,795	\$ 2,077,408	\$ 2,194,745	\$ 2,289,418	\$ 2,260,569	\$ 2,887,801		Line 19 + Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19	25
26	Total	\$ 35,293,825	\$ 33,612,751	\$ 33,607,740	\$ 33,738,293	\$ 34,066,382	\$ 41,002,532		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 35,293,825	\$ 33,612,751	\$ 33,607,740	\$ 33,738,293	\$ 34,066,382	\$ 41,002,532		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ²:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 126) x 1000	31
32	Primary	44,064	43,096	42,612	38,620	37,750	44,778	467,459	(Page BG-21.3, Line 127) x 1000	32
33	Transmission	97,844	95,694	94,621	85,755	86,147	102,187	1,054,064	(Page BG-21.3, Line 128) x 1000	33
34	Total	141,908	138,789	137,233	124,374	123,897	146,965	1,521,523	Sum Lines 31; 32; 33	34
35	Check Figure	141,908	138,789	137,233	124,374	123,897	146,965	1,521,523	Page BG-19, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
41	Primary	\$ 4.90	\$ 4.90	\$ 4.90	\$ 4.90	\$ 0.95	\$ 0.95		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
42	Transmission	\$ 4.87	\$ 4.87	\$ 4.87	\$ 4.87	\$ 0.95	\$ 0.95		Statement BL, Page BL-1, Lines 19 & 20, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	215,913	211,169	208,800	189,236	35,862	42,539	1,259,403	Line 32 x Line 41	46
47	Transmission	476,499	466,029	460,802	417,625	81,840	97,077	2,798,021	Line 33 x Line 42	47
48	Total	\$ 692,412	\$ 677,198	\$ 669,602	\$ 606,861	\$ 117,702	\$ 139,617	\$ 4,057,424	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 32,746,290	\$ 34,466,465	\$ 36,273,232	\$ 32,932,415	\$ 26,182,138	\$ 25,653,693	\$ 343,550,401	Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	51
52	Primary	\$ 9,107,438	\$ 9,483,096	\$ 9,894,367	\$ 8,980,949	\$ 7,052,545	\$ 7,129,256	\$ 93,607,268	Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38	52
53	Transmission	\$ 3,313,863	\$ 3,284,121	\$ 3,286,011	\$ 2,979,135	\$ 2,359,233	\$ 2,728,193	\$ 32,016,293	Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39	53
54	Total	\$ 45,167,591	\$ 47,233,682	\$ 49,453,610	\$ 44,892,499	\$ 35,593,916	\$ 35,511,142	\$ 469,173,962	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 45,167,591	\$ 47,233,682	\$ 49,453,610	\$ 44,892,499	\$ 35,593,916	\$ 35,511,142	\$ 469,173,962	Sum Line 54; Page BG-6, Line 28	56

NOTES:
¹ Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	1,175,710	1,129,114	1,122,288	1,121,772	1,135,574	1,330,830		(Page BG-21.2, Line 90) x 1000	3
4	Primary	299,656	287,780	286,041	285,909	289,427	325,972		(Page BG-21.2, Line 91) x 1000	4
5	Transmission	35,873	34,451	34,243	34,227	34,649	42,761		(Page BG-21.2, Line 92) x 1000	5
6	Total	1,511,240	1,451,346	1,442,572	1,441,909	1,459,649	1,699,563		Sum Lines 3; 4; 5	6
7	Check Figure	1,511,240	1,451,346	1,442,572	1,441,909	1,459,649	1,699,563		Page BG-18, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 3.65		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.81	\$ 0.81	\$ 0.81	\$ 0.81	\$ 0.81	\$ 3.52		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.80	\$ 0.80	\$ 0.80	\$ 0.80	\$ 0.80	\$ 3.52		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 987,596	\$ 948,456	\$ 942,722	\$ 942,289	\$ 953,882	\$ 4,857,529		Line 3 x Line 12	17
18	Primary	242,722	233,102	231,693	231,586	234,436	1,147,422		Line 4 x Line 13	18
19	Transmission	28,699	27,561	27,395	27,382	27,719	150,518		Line 5 x Line 14	19
20	Subtotal	\$ 1,259,017	\$ 1,209,119	\$ 1,201,810	\$ 1,201,257	\$ 1,216,036	\$ 6,155,470		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	1,458,769	1,535,399	1,615,886	1,467,061	1,186,646	1,162,695	15,441,745	(Page BG-21.2, Line 90) x 1000	23
24	Primary	357,310	376,079	395,794	359,341	302,444	296,339	3,862,092	(Page BG-21.2, Line 91) x 1000	24
25	Transmission	46,872	49,334	51,920	47,138	36,207	35,476	483,150	(Page BG-21.2, Line 92) x 1000	25
26	Total	1,862,950	1,960,812	2,063,600	1,873,539	1,525,296	1,494,510	19,786,987	Sum Lines 23; 24; 25	26
27	Check Figure	1,862,950	1,960,812	2,063,600	1,873,539	1,525,296	1,494,510	19,786,987	Page BG-19, Line 10	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 0.84	\$ 0.84		Statement BL, Page 1, Lines 15 & 16, Col. D	32
33	Primary	\$ 3.52	\$ 3.52	\$ 3.52	\$ 3.52	\$ 0.81	\$ 0.81		Statement BL, Page 1, Lines 15 & 16, Col. C	33
34	Transmission	\$ 3.52	\$ 3.52	\$ 3.52	\$ 3.52	\$ 0.80	\$ 0.80		Statement BL, Page 1, Lines 15 & 16, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,324,508	\$ 5,604,206	\$ 5,897,984	\$ 5,354,771	\$ 996,782	\$ 976,664	\$ 33,787,390	Line 23 x Line 32	37
38	Primary	1,257,730	1,323,799	1,393,194	1,264,879	244,979	240,035	\$ 8,045,577	Line 24 x Line 33	38
39	Transmission	164,988	173,655	182,758	165,926	28,965	28,381	\$ 1,033,946	Line 25 x Line 34	39
40	Subtotal	\$ 6,747,225	\$ 7,101,660	\$ 7,473,936	\$ 6,785,576	\$ 1,270,727	\$ 1,245,080	\$ 42,866,913	Sum Lines 37; 38; 39	40

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	3
4	Primary	37,730	32,776	35,006	36,779	36,165	38,771		(Page BG-21.3, Line 137) x 1000	4
5	Transmission	85,289	74,090	79,131	83,138	81,752	85,048		(Page BG-21.3, Line 138) x 1000	5
6	Total	123,019	106,866	114,137	119,917	117,917	123,819		Sum Lines 3; 4; 5	6
7	Check Figure	123,019	106,866	114,137	119,917	117,917	123,819		Page BG-18, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	12
13	Primary	\$ 0.96	\$ 0.96	\$ 0.96	\$ 0.96	\$ 0.96	\$ 4.84		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 4.82		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	36,221	31,465	33,606	35,307	34,719	187,652		Line 4 x Line 13	18
19	Transmission	81,024	70,385	75,175	78,981	77,664	409,929		Line 5 x Line 14	19
20	Subtotal	\$ 117,245	\$ 101,850	\$ 108,780	\$ 114,289	\$ 112,383	\$ 597,582		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 25,940,853	\$ 24,912,770	\$ 24,762,155	\$ 24,750,777	\$ 25,055,289	\$ 29,874,324		Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17	23
24	Primary	\$ 6,997,541	\$ 6,622,889	\$ 6,651,178	\$ 6,698,453	\$ 6,750,872	\$ 8,241,770		Line 18 + Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18	24
25	Transmission	\$ 2,354,992	\$ 2,076,710	\$ 2,194,000	\$ 2,288,635	\$ 2,259,799	\$ 2,886,609		Line 19 + Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19	25
26	Total	\$ 35,293,386	\$ 33,612,369	\$ 33,607,333	\$ 33,737,865	\$ 34,065,960	\$ 41,002,703		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 35,293,386	\$ 33,612,369	\$ 33,607,333	\$ 33,737,865	\$ 34,065,960	\$ 41,002,703		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ²:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	31
32	Primary	44,937	43,949	43,456	39,385	37,736	44,762	471,451	(Page BG-21.3, Line 137) x 1000	32
33	Transmission	98,572	96,406	95,325	86,393	85,301	101,183	1,051,628	(Page BG-21.3, Line 138) x 1000	33
34	Total	143,509	140,356	138,781	125,778	123,037	145,945	1,523,079	Sum Lines 31; 32; 33	34
35	Check Figure	143,509	140,356	138,781	125,778	123,037	145,945	1,523,079	Page BG-19, Line 11	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	40
41	Primary	\$ 4.84	\$ 4.84	\$ 4.84	\$ 4.84	\$ 0.96	\$ 0.96		Statement BL, Page BL-1, Lines 23 & 24, Col. C	41
42	Transmission	\$ 4.82	\$ 4.82	\$ 4.82	\$ 4.82	\$ 0.95	\$ 0.95		Statement BL, Page BL-1, Lines 23 & 24, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	217,494	212,715	210,329	190,621	36,226	42,971	1,269,325	Line 32 x Line 41	46
47	Transmission	475,118	464,679	459,467	416,415	81,036	96,124	2,785,997	Line 33 x Line 42	47
48	Total	\$ 692,612	\$ 677,393	\$ 669,796	\$ 607,036	\$ 117,262	\$ 139,095	\$ 4,055,323	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 32,746,290	\$ 34,466,465	\$ 36,273,232	\$ 32,932,415	\$ 26,182,138	\$ 25,653,693	\$ 343,550,401	Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	51
52	Primary	\$ 9,109,018	\$ 9,484,642	\$ 9,895,896	\$ 8,982,335	\$ 7,052,909	\$ 7,129,688	\$ 93,617,190	Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38	52
53	Transmission	\$ 3,312,482	\$ 3,282,771	\$ 3,284,676	\$ 2,977,925	\$ 2,358,430	\$ 2,727,240	\$ 32,004,269	Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39	53
54	Total	\$ 45,167,790	\$ 47,233,878	\$ 49,453,804	\$ 44,892,675	\$ 35,593,477	\$ 35,510,621	\$ 469,171,860	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 45,167,790	\$ 47,233,878	\$ 49,453,804	\$ 44,892,675	\$ 35,593,477	\$ 35,510,621	\$ 469,171,860	Sum Line 54; Page BG-6, Line 28	56

NOTES:

- ¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
San Diego Unified Port District Customer
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ³	Line No.
1	<u>Energy Revenues:</u>									
2	Commodity Sales - kWh	595,720	724,430	727,400	931,380	258,380	110,630		(Page BG-21.3, Line 160) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									5
7	Primary	11,856	15,980	15,650	15,840	8,780	8,690		(Page BG-21.3, Line 162) x 1000	6
8										7
9	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									8
10	Primary	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75		Statement BL, Page BL-1, Line 29, Col. C	9
11										10
12	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									11
13	Primary	\$ 8,892	\$ 11,985	\$ 11,738	\$ 11,880	\$ 6,585	\$ 6,518		Line 7 x Line 11	12
14										13
15										14
16	<u>Maximum Demand at the Time of System Peak (kW) ²:</u>									15
17	Primary	-	-	-	-	-	-		(Page BG-21.3, Line 164) x 1000	16
18										17
19										18
20	<u>Maximum Demand at the Time of System Peak Rates (\$/kW):</u>									19
21	Primary	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53		Statement BL, Page BL-1, Lines 31 & 32, Col. C	20
22										21
23										22
24	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									23
25	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	24
26										25
27										26
28	Total Revenues	\$ 8,892	\$ 11,985	\$ 11,738	\$ 11,880	\$ 6,585	\$ 6,518		Sum Lines 4; 14; 26	27
										28

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ³	Line No.
29	<u>Energy Revenues:</u>									
30	Commodity Sales - kWh	125,900	50	40,380	1,332,720	1,353,380	517,860	6,718,230	(Page BG-21.3, Line 160) x 1000	29
31	Commodity Rate - \$/kWh	0	0	0	0	0	0	0		30
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	31
33										32
34	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									33
35	Primary	9,890	7,990	7,990	16,940	16,610	9,790	146,006	(Page BG-21.3, Line 162) x 1000	34
36										35
37	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									36
38	Primary	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75		Statement BL, Page BL-1, Line 29, Col. C	37
39										38
40	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									39
41	Primary	\$ 7,418	\$ 5,993	\$ 5,993	\$ 12,705	\$ 12,458	\$ 7,343	109,505	Line 35 x Line 39	40
42										41
43										42
44	<u>Maximum Demand at the Time of System Peak (kW) ²:</u>									43
45	Primary	-	-	-	-	7,580	-	7,580	(Page BG-21.3, Line 164) x 1000	44
46										45
47										46
48	<u>Maximum Demand at the Time of System Peak Rates (\$/kW):</u>									47
49	Primary	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53	\$ 1.53		Statement BL, Page BL-1, Lines 31 & 32, Col. C	48
50										49
51										50
52	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									51
53	Primary	\$ -	\$ -	\$ -	\$ -	\$ 11,597	\$ -	11,597	Line 46 x Line 50	52
54										53
55										54
56	Total Revenues	\$ 7,418	\$ 5,993	\$ 5,993	\$ 12,705	\$ 24,055	\$ 7,343	121,102	Sum Lines 32; 42; 54	55
57										56
										57

NOTES:

¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Schedule PA-T-1 Agricultural Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ²	Line No.
1	Energy Revenues:									
2	Commodity Sales - kWh	16,898,596	18,281,426	16,418,928	17,288,753	20,061,665	20,603,202		(Page BG-21.4, Line 169) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	Non-Coincident Demand (100%) (kW) !:									5
7	Secondary	42,609	46,096	41,400	43,593	50,585	53,140		(Page BG-21.4, Line 187) x 1000	6
8	Primary	18,672	20,200	18,142	19,103	22,167	21,237		(Page BG-21.4, Line 188) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-21.4, Line 189) x 1000	8
10	Total	61,281	66,296	59,542	62,696	72,752	74,378		Sum Lines 7; 8; 9	9
11	Check Figure	61,281	66,296	59,542	62,696	72,752	74,378		Page BG-18, Line 19	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	Non-Coincident Demand (100%)									13
15	Rates (\$/kW):									14
16	Secondary	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71		Statement BL, Page BL-1, Line 37, Col. D	15
17	Primary	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37		Statement BL, Page BL-1, Line 37, Col. C	16
18	Transmission	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33		Statement BL, Page BL-1, Line 37, Col. B	17
19	Non-Coincident Demand (100%) -									18
20	Revenues at Changed Rates:									19
21	Secondary	\$ 413,735	\$ 447,591	\$ 401,991	\$ 423,287	\$ 491,178	\$ 515,992		Line 7 x Line 16	20
22	Primary	174,959	189,276	169,993	178,998	207,708	198,994		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 588,694	\$ 636,867	\$ 571,984	\$ 602,286	\$ 698,885	\$ 714,985		Sum Lines 21; 22; 23	23
										24

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ²	Line No.
25	Energy Revenues:									
26	Commodity Sales - kWh	23,004,136	22,863,151	21,957,610	21,563,168	18,985,959	18,145,457	236,072,050	(Page BG-21.4, Line 169) x 1000	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	Non-Coincident Demand (100%) (kW) !:									29
31	Secondary	59,333	58,969	56,634	55,616	47,872	45,753	601,600	(Page BG-21.4, Line 187) x 1000	30
32	Primary	23,712	23,567	22,633	22,227	20,979	20,050	252,691	(Page BG-21.4, Line 188) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.4, Line 189) x 1000	32
34	Total	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Sum Lines 31; 32; 33	33
35	Check Figure	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Page BG-19, Line 19	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	Non-Coincident Demand (100%)									37
39	Rates (\$/kW):									38
40	Secondary	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71	\$ 9.71		Statement BL, Page BL-1, Line 37, Col. D	39
41	Primary	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37	\$ 9.37		Statement BL, Page BL-1, Line 37, Col. C	40
42	Transmission	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33	\$ 9.33		Statement BL, Page BL-1, Line 37, Col. B	41
43	Non-Coincident Demand (100%) -									42
44	Revenues at Changed Rates:									43
45	Secondary	\$ 576,121	\$ 572,590	\$ 549,912	\$ 540,033	\$ 464,841	\$ 444,262	\$ 5,841,533	Line 31 x Line 40	44
46	Primary	222,183	220,821	212,075	208,265	196,570	187,868	\$ 2,367,710	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	46
48	Total Revenues at Changed Rates:	\$ 798,304	\$ 793,411	\$ 761,987	\$ 748,299	\$ 661,411	\$ 632,131	\$ 8,209,244	Sum Lines 45; 46; 47	47
										48

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference ¹	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	6,148	6,148	6,148	6,148	6,148	6,148		(Page BG-21.4, Line 197) x 1000	3
4	Primary	84,682	84,682	84,682	84,682	84,682	84,682		(Page BG-21.4, Line 198) x 1000	4
5	Transmission	54,676	54,676	54,676	54,676	54,676	54,676		(Page BG-21.4, Line 199) x 1000	5
6	Total	145,506	145,506	145,506	145,506	145,506	145,506		Sum Lines 3; 4; 5	6
7	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506		Page BG-18, Line 25	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82		Statement BL, Page BL-1, Line 41, Col. D	11
12	Primary	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60		Statement BL, Page BL-1, Line 41, Col. C	12
13	Transmission	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57		Statement BL, Page BL-1, Line 41, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929		Line 3 x Line 11	16
17	Primary	558,901	558,901	558,901	558,901	558,901	558,901		Line 4 x Line 12	17
18	Transmission	359,221	359,221	359,221	359,221	359,221	359,221		Line 5 x Line 13	18
19	Total	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051		Line 19	22

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference ¹	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	6,148	6,148	6,148	6,148	6,148	6,148	73,776	(Page BG-21.4, Line 197) x 1000	25
26	Primary	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	(Page BG-21.4, Line 198) x 1000	26
27	Transmission	54,676	54,676	54,676	54,676	54,676	54,676	656,112	(Page BG-21.4, Line 199) x 1000	27
28	Total	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Sum Lines 25; 26; 27	28
29	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Page BG-19, Line 25	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82		Statement BL, Page BL-1, Line 41, Col. D	33
34	Primary	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60		Statement BL, Page BL-1, Line 41, Col. C	34
35	Transmission	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57		Statement BL, Page BL-1, Line 41, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 41,929	\$ 503,148	Line 25 x Line 33	38
39	Primary	558,901	558,901	558,901	558,901	558,901	558,901	\$ 6,706,812	Line 26 x Line 34	39
40	Transmission	359,221	359,221	359,221	359,221	359,221	359,221	\$ 4,310,652	Line 27 x Line 35	40
41	Total	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 11,520,612	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 960,051	\$ 11,520,612	Line 41	44

NOTES:

¹ Reference data found in Statements BG and BL.

Statement - BG
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2025 through December 31, 2025
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 548,750,581	\$ 583,839,567	\$ 1,132,590,148	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (39,987,951)	\$ (760,645)	\$ (40,748,596)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (5,581,845)	\$ (5,938,767)	\$ (11,520,612)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 503,180,785	\$ 577,140,155	\$ 1,080,320,940	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	19,047,571	19,047,571	19,047,571	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 26.4171	\$ 30.2999	\$ 56.7170	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER25-218-000, filed on October 25, 2024 effective from January 1, 2025 through December 31, 2025.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - January 1, 2025 thru December 31, 2025

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	
1	Billing Determinants (kWh)	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	90,763	Stmt BD; Page - 3.1; Line "Sale for Resale" * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353		See Note 1 Page BG-15; Line 11; Col. (2) / 1000	4
5																5
6	LV Access Charge Rate (\$/kwh)	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030	\$ 0.03030			6
7																7
8																8
9	HV Access Charge Revenues	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 1,228	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	229	229	229	229	229	229	229	229	229	229	229	229	2,750	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 332	\$ 332	\$ 332	\$ 332	\$ 332	\$ 332	\$ 332	\$ 332	\$ 332	\$ 332	\$ 332	\$ 332	\$ 3,978	Line 9 + Line 11	13

NOTES

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$13.53 per MWH according to the CAISO TAC rate summary in effect January 1, 2024 divided by 1,000 and is based on the TO5-Cycle 6 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO6 Cycle 1 Wholesale BTRR.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Total Estimated Present Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	27.427	27.427	-	0.00%	1
2						2
3	Base Transmission Costs	5.883	6.668	0.785	13.35%	3
4						4
5	Total ¹	33.310	34.095	0.785	2.358%	5

NOTES:

¹ Total Estimated Present Rate is the estimated system average rate that are effective October 1, 2024, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 4507-E. The system average rate shown includes the California Climate Credit.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-25		Feb-25		Mar-25		Apr-25		May-25		Jun-25		
		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)											
1	Residential ⁶	606,008,606		491,733,645		435,908,785		347,205,847		324,909,783		350,624,017		1
2														2
3	Small Commercial	194,287,304		188,366,211		187,592,519		186,126,527		185,654,635		194,357,833		3
4														4
5	Medium and Large Commercial/Industrial	751,192,254		713,531,334		714,756,631		718,508,299		724,916,885		760,340,002		5
6	Non-Coincident (100%)		-		-		-		-		-		-	6
7	Non-Coincident (90%) ²		1,810,355		1,723,711		1,723,748		1,730,660		1,747,362		1,827,641	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1,610,067		1,546,258		1,536,909		1,536,203		1,555,103		1,604,438	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		123,878		107,612		114,935		120,755		118,741		122,437	9
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,511,240		1,451,346		1,442,572		1,441,909		1,459,649		1,699,563	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		123,019		106,866		114,137		119,917		117,917		123,819	11
12														12
13	San Diego Unified Port District	595,720		724,430		727,400		931,380		258,380		110,630		13
14	Non-Coincident (90%) ²		11,856		15,980		15,650		15,840		8,780		8,690	14
15	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		-		-	15
16														16
17	Agricultural													17
18	Schedules PA and TOU-PA	5,887,705		6,921,204		6,343,637		7,110,262		10,185,414		11,247,958		18
19	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	16,898,596	61,281	18,281,426	66,296	16,418,928	59,542	17,288,753	62,696	20,061,665	72,752	20,603,202	74,378	19
20														20
21	Street Lighting	6,804,681		6,756,007		6,619,388		6,515,491		6,463,029		6,515,926		21
22														22
23	Sale for Resale	7,564		7,564		7,564		7,564		7,564		7,564		23
24														24
25	Standby		145,506		145,506		145,506		145,506		145,506		145,506	25
26														26
27	TOTAL	1,581,682,430		1,426,321,821		1,368,374,852		1,283,694,123		1,272,457,354		1,343,807,131		27

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.
- ⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2025.

Line No.	Customer Classes	(G) Jul-25		(H) Aug-25		(I) Sep-25		(J) Oct-25		(K) Nov-25		(L) Dec-25		Line No.
		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)											
1	Residential ⁶	437,849,309		603,748,648		696,891,132		503,976,556		424,076,251		539,694,367		1
2														2
3	Small Commercial	217,705,905		229,919,025		241,455,993		214,159,410		197,828,257		190,835,622		3
4														4
5	Medium and Large Commercial/Industrial	838,846,181		875,481,607		915,168,822		830,726,295		757,391,549		759,868,651		5
6	Non-Coincident (100%)		-		-		-		-		-		-	6
7	Non-Coincident (90%) ²		2,013,530		2,105,312		2,203,987		2,000,707		1,825,707		1,822,397	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1,758,680		1,851,065		1,948,099		1,768,677		1,625,043		1,592,244	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		141,908		138,789		137,233		124,374		123,897		146,965	9
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,862,950		1,960,812		2,063,600		1,873,539		1,525,296		1,494,510	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		143,509		140,356		138,781		125,778		123,037		145,945	11
12														12
13	San Diego Unified Port District	125,900		50		40,380		1,332,720		1,353,380		517,860		13
14	Non-Coincident (90%) ²		9,890		7,990		7,990		16,940		16,610		9,790	14
15	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		7,580		-	15
16														16
17	Agricultural													17
18	Schedules PA and TOU-PA	12,755,826		13,888,226		13,262,987		12,407,756		10,202,678		9,020,115		18
19	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	23,004,136	83,045	22,863,151	82,536	21,957,610	79,267	21,563,168	77,843	18,985,959	68,851	18,145,457	65,803	19
20														20
21	Street Lighting	6,492,050		6,710,609		6,515,194		6,563,322		6,961,960		7,325,919		21
22														22
23	Sale for Resale	7,564		7,564		7,564		7,564		7,564		7,564		23
24														24
25	Standby		145,506		145,506		145,506		145,506		145,506		145,506	25
26														26
27	TOTAL	1,536,786,871		1,752,618,879		1,895,299,682		1,590,736,790		1,416,807,597		1,525,415,554		27

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.
- ⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)	
1	Residential	5,762,626,943	-	1
2				2
3	Small Commercial	2,428,289,241	-	3
4				4
5	Medium and Large Commercial/Industrial	9,360,728,509		5
6	Non-Coincident (100%) ¹		-	6
7	Non-Coincident (90%) ²		22,535,116	7
8	Maximum On-Peak Period Demand-Standard Customers ³		19,932,787	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		1,521,523	9
10				10
11	San Diego Unified Port District	6,718,230		11
12	Non-Coincident (90%) ²		146,006	12
13	Maximum Demand at the Time of System Peak ⁴		7,580	13
14				14
15	Agricultural			15
16	Schedules PA and TOU-PA	119,233,769		16
17	Non-Coincident Demand (100%) ¹	236,072,050	854,290	17
18				18
19	Street Lighting	80,243,577	-	19
20				20
21	Sale for Resale	90,763	-	21
22				22
23	Standby	-	1,746,072	23
24				24
25	TOTAL	17,994,003,082	46,743,375	25

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁵ Billing Determinants are found in Statement BG, Pages BG-18 and BG-19.

Statement BG: San Diego Gas & Electric Company														
FERC Forecast Period: January 2025 - December 2025 ¹														
Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
1	System Delivery Determinants													
4	Customer Class													
5	Deliveries (MWh)													
6	Residential	633,615	515,438	457,649	365,973	342,313	369,395	457,969	631,672	730,948	531,522	450,340	572,325	6,059,160
7	Small Commercial	194,287	188,366	187,593	186,127	185,655	194,358	217,706	229,919	241,456	214,159	197,828	190,836	2,428,289
8	M.& L. C./I. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
9	M.& L. C./I. (AY, AL, DG-R)	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363
10	M.& L. C./I. (A6)	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
11	San Diego Unified Port District	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718
12	Agriculture (PA and TOU-PA)	5,888	6,921	6,344	7,110	10,185	11,248	12,756	13,888	13,263	12,408	10,203	9,020	119,234
13	Agriculture (PA-T-1)	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072
14	Lighting	6,805	6,756	6,619	6,515	6,463	6,516	6,492	6,711	6,515	6,563	6,962	7,326	80,244
15	Sale for Resale	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	90.8
16	Total System	1,609,289	1,450,026	1,390,115	1,302,462	1,289,861	1,362,579	1,556,907	1,780,542	1,929,357	1,618,282	1,443,071	1,558,046	18,290,536
20	Med. & Large Comm./Ind. Rate Schedule Billing Determinants													
24	Schedule AD:													
25	Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
28	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
29	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
30	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
31	Total Deliveries (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
34	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
35	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Maximum Demand (%)													
38	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	Maximum Demand (MW)													
43	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Statement BG: San Diego Gas & Electric Company														
FERC Forecast Period: January 2025 - December 2025 ¹														
Line No.	Schedules	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
50														
51	Schedules													
52	Schedules OL-TOU/AL-TOU/AL-TOU2/DG-R:													
53	Total Deliveries (MWh)	665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363
54	Total Deliveries (%)													
55	% @ Secondary Service	75.42%	75.42%	75.42%	75.42%	75.42%	74.59%	74.59%	74.59%	74.59%	74.59%	75.42%	75.42%	75.04%
56	% @ Primary Service	22.57%	22.57%	22.57%	22.57%	22.57%	23.07%	23.07%	23.07%	23.07%	23.07%	22.57%	22.57%	22.79%
57	% @ Transmission Service	2.02%	2.02%	2.02%	2.02%	2.02%	2.34%	2.34%	2.34%	2.34%	2.34%	2.02%	2.02%	2.16%
58		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
59	Total Deliveries (MWh)													
60	MWh @ Secondary Service	501,607	481,727	478,815	478,595	484,483	502,961	551,313	580,273	610,692	554,446	506,272	496,054	6,227,238
61	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 1	150,105	144,156	143,284	143,218	144,981	155,553	170,507	179,464	188,872	171,477	151,501	148,443	1,891,561
62	MWh @ Transmission Service	13,417	12,885	12,807	12,801	12,959	15,788	17,306	18,215	19,170	17,405	13,542	13,268	179,564
63		665,128	638,768	634,906	634,615	642,422	674,302	739,126	777,953	818,734	743,327	671,315	657,766	8,298,363
64	Non-Coincident Demand (%)													
65	% @ Secondary Service	0.2630%	0.2630%	0.2630%	0.2630%	0.2630%	0.2632%	0.2632%	0.2632%	0.2632%	0.2632%	0.2630%	0.2630%	0.2631%
66	% @ Primary Service	0.2077%	0.2077%	0.2077%	0.2077%	0.2077%	0.2071%	0.2071%	0.2071%	0.2071%	0.2071%	0.2077%	0.2077%	0.2074%
67	% @ Transmission Service	0.1265%	0.1265%	0.1265%	0.1265%	0.1265%	0.1261%	0.1261%	0.1261%	0.1261%	0.1261%	0.1265%	0.1265%	0.1263%
68														
69	Non-Coincident Demand (MW)													
70	MW @ Secondary Service	1,319.131	1,266.851	1,259.192	1,258.614	1,274.098	1,323.593	1,450.836	1,527.049	1,607.099	1,459.083	1,331.400	1,304.528	16,381.475
71	MW @ Primary Service	311.763	299.407	297.597	297.460	301.120	322.127	353.095	371.643	391.125	355.102	314.663	308.312	3,923.416
72	MW @ Transmission Service	16.967	16.295	16.196	16.189	16.388	19.911	21.826	22.972	24.176	21.950	17.125	16.780	226.776
73		1,647.861	1,582.553	1,572.986	1,572.263	1,591.607	1,665.632	1,825.757	1,921.665	2,022.400	1,836.135	1,663.188	1,629.620	20,531.667
74	On-Peak Demand-Standard Customers (%)²													
75	% @ Secondary Service	0.2512%	0.2512%	0.2512%	0.2512%	0.2512%	0.2482%	0.2482%	0.2482%	0.2482%	0.2482%	0.2512%	0.2512%	0.2499%
76	% @ Primary Service	0.2076%	0.2076%	0.2076%	0.2076%	0.2076%	0.2003%	0.2003%	0.2003%	0.2003%	0.2003%	0.2076%	0.2076%	0.2042%
77	% @ Transmission Service	0.2854%	0.2854%	0.2854%	0.2854%	0.2854%	0.2810%	0.2810%	0.2810%	0.2810%	0.2810%	0.2854%	0.2854%	0.2833%
78														
79	On-Peak Demand-Standard Customers (MW)²													
80	MW @ Secondary Service	1,260.129	1,210.188	1,202.871	1,202.319	1,217.111	1,248.565	1,368.596	1,440.489	1,516.000	1,376.375	1,271.850	1,246.179	15,560.671
81	MW @ Primary Service	311.646	299.295	297.485	297.349	301.007	311.504	341.450	359.387	378.226	343.391	314.545	308.196	3,863.481
82	MW @ Transmission Service	38.293	36.775	36.553	36.536	36.985	44.369	48.634	51.189	53.873	48.911	38.649	37.869	508.635
83		1,610.067	1,546.258	1,536.909	1,536.203	1,555.103	1,604.438	1,758.680	1,851.065	1,948.099	1,768.677	1,625.043	1,592.244	19,932.787
84	On-Peak Demand-Grandfathered Customers (%)³													
85	% @ Secondary Service	0.2344%	0.2344%	0.2344%	0.2344%	0.2344%	0.2646%	0.2646%	0.2646%	0.2646%	0.2646%	0.2344%	0.2344%	0.2480%
86	% @ Primary Service	0.1996%	0.1996%	0.1996%	0.1996%	0.1996%	0.2096%	0.2096%	0.2096%	0.2096%	0.2096%	0.1996%	0.1996%	0.2042%
87	% @ Transmission Service	0.2674%	0.2674%	0.2674%	0.2674%	0.2674%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2674%	0.2674%	0.2691%
88														
89	On-Peak Demand-Grandfathered Customers (MW)³													
90	MW @ Secondary Service	1,175.710	1,129.114	1,122.288	1,121.772	1,135.574	1,330.830	1,458.769	1,535.399	1,615.886	1,467.061	1,186.646	1,162.695	15,441.745
91	MW @ Primary Service	299.656	287.780	286.041	285.909	289.427	325.972	357.310	376.079	395.794	359.341	302.444	296.339	3,862.092
92	MW @ Transmission Service	35.873	34.451	34.243	34.227	34.649	42.761	46.872	49.334	51.920	47.138	36.207	35.476	483.150
93		1,511.240	1,451.346	1,442.572	1,441.909	1,459.649	1,699.563	1,862.950	1,960.812	2,063.600	1,873.539	1,525.296	1,494.510	19,786.987
94														
95														
96														

Statement BG: San Diego Gas & Electric Company														
FERC Forecast Period: January 2025 - December 2025 ¹														
Line No.	Schedule A6-TOU:	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
97	Total Deliveries (MWh)	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
98	Total Deliveries (%)													
99	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
100	% @ Primary Service	29.03%	29.03%	29.03%	29.03%	29.03%	28.54%	28.54%	28.54%	28.54%	28.54%	29.03%	29.03%	28.82%
101	% @ Transmission Service	70.97%	70.97%	70.97%	70.97%	70.97%	71.46%	71.46%	71.46%	71.46%	71.46%	70.97%	70.97%	71.18%
102	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
103	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
104	MWh @ Primary Service	24,986	21,705	23,182	24,356	23,950	24,556	28,462	27,836	27,524	24,945	24,990	29,643	306,135
105	MWh @ Transmission Service	61,078	53,058	56,668	59,538	58,545	61,481	71,258	69,693	68,911	62,454	61,087	72,460	756,230
106	Non-Coincident Demand (%)	86,064	74,763	79,850	83,894	82,495	86,038	99,720	97,529	96,435	87,399	86,077	102,103	1,062,365
107	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
108	% @ Primary Service	0.2245%	0.2245%	0.2245%	0.2245%	0.2245%	0.2236%	0.2236%	0.2236%	0.2236%	0.2236%	0.2245%	0.2245%	0.2241%
109	% @ Transmission Service	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%	0.1742%
110	Non-Coincident Demand (MW)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
111	MW @ Secondary Service	56.096	48.731	52.046	54.682	53.770	54.908	63.640	62.241	61.543	55.777	56.105	66.551	686.089
112	MW @ Primary Service	106.398	92.427	98.716	103.715	101.985	107.101	124.133	121.405	120.044	108.795	106.414	126.227	1,317.361
113	MW @ Transmission Service	162.494	141.158	150.763	158.397	155.755	162.009	187.773	183.647	181.587	164.572	162.518	192.777	2,003.450
114	Coincident Peak Demand-Standard Customers (%)²													
115	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
116	% @ Primary Service	0.1511%	0.1511%	0.1511%	0.1511%	0.1511%	0.1548%	0.1548%	0.1548%	0.1548%	0.1548%	0.1511%	0.1511%	0.1527%
117	% @ Transmission Service	0.1410%	0.1410%	0.1410%	0.1410%	0.1410%	0.1373%	0.1373%	0.1373%	0.1373%	0.1373%	0.1410%	0.1410%	0.1394%
118	Coincident Peak Demand-Standard Customers (MW)²													
119	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
120	MW @ Primary Service	37.744	32.788	35.019	36.792	36.179	38.018	44.064	43.096	42.612	38.620	37.750	44.778	467.459
121	MW @ Transmission Service	86.134	74.824	79.916	83.962	82.562	84.419	97.844	95.694	94.621	85.755	86.147	102.187	1,054.064
122	Coincident Peak Demand-Grandfathered Customers (%)³	123.878	107.612	114.935	120.755	118.741	122.437	141.908	138.789	137.233	124.374	123.897	146.965	1,521.523
123	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
124	% @ Primary Service	0.1510%	0.1510%	0.1510%	0.1510%	0.1510%	0.1579%	0.1579%	0.1579%	0.1579%	0.1579%	0.1510%	0.1510%	0.1540%
125	% @ Transmission Service	0.1396%	0.1396%	0.1396%	0.1396%	0.1396%	0.1383%	0.1383%	0.1383%	0.1383%	0.1383%	0.1396%	0.1396%	0.1391%
126	Coincident Peak Demand-Grandfathered Customers (MW)³													
127	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
128	MW @ Primary Service	37.730	32.776	35.006	36.779	36.165	38.771	44.937	43.949	43.456	39.385	37.736	44.762	471.451
129	MW @ Transmission Service	85.289	74.090	79.131	83.138	81.752	85.048	98.572	96.406	95.325	86.393	85.301	101.183	1,051.628
130		123.019	106.866	114.137	119.917	117.917	123.819	143.509	140.356	138.781	125.778	123.037	145.945	1,523.079
131														
132														
133														
134														
135														
136														
137														
138														
139														
140														
141														
142														
143	Med. & Large Comm./Ind. Class Total:													
144	Total Deliveries (MWh)	751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729
145	Total Deliveries (MWh)													
146	MWh @ Secondary Service	501,607	481,727	478,815	478,595	484,483	502,961	551,313	580,273	610,692	554,446	506,272	496,054	6,227,238
147	MWh @ Primary Service	175,091	165,861	166,467	167,575	168,930	180,110	198,969	207,300	216,396	196,421	176,491	178,086	2,197,697
148	MWh @ Transmission Service	74,495	65,943	69,475	72,339	71,503	77,270	88,565	87,908	88,081	79,888	74,628	85,729	935,794
149	Non-Coincident Demand (MW)	751,192	713,531	714,757	718,508	724,917	760,340	838,846	875,482	915,169	830,726	757,392	759,869	9,360,729
150	MW @ Secondary Service	1,319.131	1,266.851	1,259.192	1,258.614	1,274.098	1,323.593	1,450.836	1,527.049	1,607.099	1,459.083	1,331.400	1,304.528	16,381.475
151	MW @ Primary Service	367.859	348.138	349.643	352.142	354.890	377.035	416.735	433.885	452.669	410.879	370.767	374.863	4,609.506
152	MW @ Transmission Service	123.365	108.722	114.913	119.904	118.373	127.012	145.958	144.377	144.220	130.745	123.539	143.006	1,544.136
153		1,810.355	1,723.711	1,723.748	1,730.660	1,747.362	1,827.641	2,013.530	2,105.312	2,203.987	2,000.707	1,825.707	1,822.397	22,535.116
154														
155														
156														
157														
158														
159	San Diego Unified Port District													
160	Total Deliveries (MWh)	596	724	727	931	258	111	126	0	40	1,333	1,353	518	6,718
161	Non-Coincident Demand (MW)	11.856	15.980	15.650	15.840	8.780	8.690	9.890	7.990	7.990	16.940	16.610	9.790	146.006
162	Coincident Peak Demand-Standard Customers (MW)²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	7.580	0.000	7.580
163														
164														
165														
166														
167														

Statement BG: San Diego Gas & Electric Company														Line No.	
FERC Forecast Period: January 2025 - December 2025 ¹															
Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Line No.
168	Schedule PA-T-1:														168
169	Total Deliveries (MWh)	16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072	169
170															170
171	Total Deliveries (%)														171
172	% @ Secondary Service	70.43%	70.43%	70.43%	70.43%	70.43%	72.34%	72.34%	72.34%	72.34%	72.34%	70.43%	70.43%	71.32%	172
173	% @ Primary Service	29.57%	29.57%	29.57%	29.57%	29.57%	27.66%	27.66%	27.66%	27.66%	27.66%	29.57%	29.57%	28.68%	173
174	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	174
175		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	175
176	Total Deliveries (MWh)														176
177	MWh @ Secondary Service	11,901	12,875	11,563	12,176	14,129	14,904	16,641	16,539	15,884	15,599	13,371	12,779	168,363	177
178	MWh @ Primary Service	4,997	5,406	4,855	5,113	5,933	5,699	6,363	6,324	6,074	5,964	5,615	5,366	67,709	178
179	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	179
180		16,899	18,281	16,419	17,289	20,062	20,603	23,004	22,863	21,958	21,563	18,986	18,145	236,072	180
181	Non-Coincident Demand (%)														181
182	% @ Secondary Service	0.3580%	0.3580%	0.3580%	0.3580%	0.3580%	0.3565%	0.3565%	0.3565%	0.3565%	0.3565%	0.3580%	0.3580%	0.3573%	182
183	% @ Primary Service	0.3736%	0.3736%	0.3736%	0.3736%	0.3736%	0.3727%	0.3727%	0.3727%	0.3727%	0.3727%	0.3736%	0.3736%	0.3732%	183
184	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	184
185															185
186	Non-Coincident Demand (MW)														186
187	MW @ Secondary Service	42.609	46.096	41.400	43.593	50.585	53.140	59.333	58.969	56.634	55.616	47.872	45.753	601.600	187
188	MW @ Primary Service	18.672	20.200	18.142	19.103	22.167	21.237	23.712	23.567	22.633	22.227	20.979	20.050	252.691	188
189	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	189
190		61.281	66.296	59.542	62.696	72.752	74.378	83.045	82.536	79.267	77.843	68.851	65.803	854.290	190
191															191
192															192
193															193
194	Schedule S														194
195	Standby Determinants:														195
196	Standby Demand (MW)														196
197	MW @ Secondary Service	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	73.776	197
198	MW @ Primary Service	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	1,016.184	198
199	MW @ Transmission Service	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	656.112	199
200		145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	1,746.072	200
201															201
202															202
203	Residential														203
204	Schedule EV-TOU-5:														204
205	Total Deliveries (MWh)	47,062	40,430	37,103	32,071	29,749	33,271	35,709	49,472	60,292	48,776	44,820	55,640	514,396	205
206															206
207	Deliveries (MWh) by Time-Of-Use (TOU) Period														207
208	MWh @ On-Peak	10,049	8,628	7,915	6,833	6,341	7,065	7,579	10,502	12,802	10,357	9,565	11,878	109,515	208
209	MWh @ Off-Peak	9,407	8,097	7,448	6,470	6,005	7,434	8,010	11,046	13,433	10,874	8,992	11,132	108,347	209
210	MWh @ Super Off-Peak	27,606	23,705	21,740	18,768	17,403	18,771	20,120	27,923	34,057	27,545	26,264	32,630	296,533	210
211															211
212															212
213															213
	NOTES:														
	¹ Reference data based on January 2025 through December 2025 forecasts.														
	² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.														
	³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.														

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description		Reference	Line No.
1	System Sales (kWh)	18,290,443,717	CPUC-approved 2024 sales implemented on January 1, 2024.	1
2				2
3	Transmission Revenues under Changed Rates ¹	\$ 1,136,387,282	Statement BG, Page BG-2, Line 30, Col. G	3
4				4
5	Transmission Revenues under Present Rates ²	\$ 995,071,870	Statement BH, Page BH-1, Line 30, Col. G	5
6				6
7	Incremental Transmission Revenue Change ³	\$ 143,644,224	(Line 3 Less Line 5) * (Line 1 / Page BG-20, Line 25 Less Line 21)	7
8				8
9	Incremental Transmission Rate Change (cents / kWh)	0.785	Line 7 / Line 1 x 100	9
10				10
11	Estimated Present Base Transmission Rate (cents / kWh) ⁴	5.883	Present Base Transmission Rate based on TO5 Cycle 6 Filing.	11
12				12
13	Proposed Base Transmission Rate (cents / kWh)	6.668	Line 9 + Line 11	13

NOTES:

- ¹ Transmission Revenues under Changed Rates are revenues based on SDG&E's illustrative proposed rates.
- ² Transmission Revenues under Present Rates are revenues based on SDG&E's rates presented in the TO5 Cycle 6 Per ER24-524-000.
- ³ Incremental Transmission Revenue Change adjusted to reflect difference in CPUC-approved sales and FERC billing determinants.
- ⁴ Estimated Present Base Transmission Rate based on TO5 Cycle 6, pursuant to Docket No. ER24-524-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25		
1	Residential ¹	\$ 47,177,770	\$ 38,281,464	\$ 33,935,499	\$ 27,029,975	\$ 25,294,227	\$ 27,296,080		1
2									2
3	Small Commercial ²	9,590,021	9,297,756	9,259,567	9,187,205	9,163,913	9,593,503		3
4									4
5	Medium and Large Commercial/Industrial ³	29,686,659	28,267,949	28,267,070	28,379,318	28,653,844	35,035,524		5
6									6
7	San Diego Unified Port District ⁴	10,315	13,903	13,616	13,781	7,639	7,560		7
8									8
9	Agricultural ⁵	708,107	783,430	707,633	758,684	941,313	989,074		9
10									10
11	Street Lighting ⁶	301,039	298,886	292,842	288,245	285,924	288,265		11
12									12
13	Standby ⁷	1,189,897	1,189,897	1,189,897	1,189,897	1,189,897	1,189,897		13
14									14
15	TOTAL	\$ 88,663,808	\$ 78,133,286	\$ 73,666,123	\$ 66,847,105	\$ 65,536,756	\$ 74,399,902		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
16	Residential ¹	\$ 34,086,569	\$ 47,001,832	\$ 54,252,975	\$ 39,234,575	\$ 33,014,336	\$ 42,015,206	\$ 448,620,507	16
17									17
18	Small Commercial ²	10,745,963	11,348,803	11,918,268	10,570,908	9,764,803	9,419,646	\$ 119,860,357	18
19									19
20	Medium and Large Commercial/Industrial ³	38,637,912	40,345,940	42,192,227	38,299,588	29,938,604	29,879,593	\$ 397,584,229	20
21									21
22	San Diego Unified Port District ⁴	8,604	6,951	6,951	14,738	21,424	8,517	\$ 133,999	22
23									23
24	Agricultural ⁵	1,110,542	1,141,869	1,094,275	1,055,183	908,587	845,341	\$ 11,044,039	24
25									25
26	Street Lighting ⁶	287,208	296,877	288,232	290,361	307,997	324,099	\$ 3,549,976	26
27									27
28	Standby ⁷	1,189,897	1,189,897	1,189,897	1,189,897	1,189,897	1,189,897	\$ 14,278,764	28
29									29
30	TOTAL	\$ 86,066,696	\$ 101,332,170	\$ 110,942,825	\$ 90,655,251	\$ 75,145,648	\$ 83,682,300	\$ 995,071,870	30

NOTES:

¹ Pages BH-2, -3, & -4, Line 37.

² Pages BH-2, -3, & -4, Line 39.

³ Pages BH-2, -3, & -4, Sum Lines 41 through 45.

⁴ Pages BH-2, -3, & -4, Sum Lines 47 through 49.

⁵ Pages BH-2, -3, & -4, Sum Lines 52 through 53.

⁶ Pages BH-2, -3, & -4, Sum Line 55.

⁷ Pages BH-2, -3, & -4, Line 57.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		Line No.
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	606,008,606		491,733,645		435,908,785		347,205,847		1
2										2
3	Small Commercial	194,287,304		188,366,211		187,592,519		186,126,527		3
4										4
5	Medium and Large Commercial/Industrial	751,192,254		713,531,334		714,756,631		718,508,299		5
6	Non-Coincident (100%)									6
7	Non-Coincident (90%)		1,810,355		1,723,711		1,723,748		1,730,660	7
8	Maximum On-Peak Period Demand		1,610,067		1,546,258		1,536,909		1,536,203	8
9	Maximum Demand at the Time of System Peak		123,878		107,612		114,935		120,755	9
10										10
11	San Diego Unified Port District	595,720		724,430		727,400		931,380		11
12	Non-Coincident (90%)		11,856		15,980		15,650		15,840	12
13	Maximum Demand at the Time of System Peak									13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	5,887,705		6,921,204		6,343,637		7,110,262		16
17	Schedule PA-T-1 - Non-Coincident (100%)	16,898,596	61,281	18,281,426	66,296	16,418,928	59,542	17,288,753	62,696	17
18										18
19	Street Lighting	6,804,681		6,756,007		6,619,388		6,515,491		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,581,674,866		1,426,314,257		1,368,367,288		1,283,686,559		23

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2025 through December 2025, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)							
24	Residential ²	\$ 0.07785		\$ 0.07785		\$ 0.07785		\$ 0.07785		24
25										25
26	Small Commercial ²	\$ 0.04936		\$ 0.04936		\$ 0.04936		\$ 0.04936		26
27										27
28	Medium and Large Commercial/Industrial ²									28
29										29
30	San Diego Unified Port District ²									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.03150		\$ 0.03150		\$ 0.03150		\$ 0.03150		32
33										33
34	Street Lighting ²	\$ 0.04424		\$ 0.04424		\$ 0.04424		\$ 0.04424		34
35										35
36	Standby ²									36

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER24-524-000, to change TO5 Cycle 6 rates.

Line No.	Customer Classes	(A) Jan-25		(B) Feb-25		(C) Mar-25		(D) Apr-25		Line No.
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		
		Energy (kWh)	Demand (kW)							
37	Residential	\$ 47,177,770		\$ 38,281,464		\$ 33,935,499		\$ 27,029,975		37
38										38
39	Small Commercial	\$ 9,590,021		\$ 9,297,756		\$ 9,259,567		\$ 9,187,205		39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)									42
43	Non-Coincident (90%)		\$ 28,492,649		\$ 27,135,456		\$ 27,131,457		\$ 27,236,885	43
44	Maximum On-Peak Period Demand		\$ 1,039,162		\$ 997,978		\$ 991,945		\$ 991,489	44
45	Maximum Demand at the Time of System Peak		\$ 154,848		\$ 134,515		\$ 143,668		\$ 150,943	45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 10,315		\$ 13,903		\$ 13,616		\$ 13,781	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 185,463		\$ 218,018		\$ 199,825		\$ 223,973		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 522,644		\$ 565,413		\$ 507,809		\$ 534,711	53
54										54
55	Street Lighting	\$ 301,039		\$ 298,886		\$ 292,842		\$ 288,245		55
56										56
57	Standby		\$ 1,189,897		\$ 1,189,897		\$ 1,189,897		\$ 1,189,897	57
58										58
59	TOTAL	\$ 57,254,293	\$ 31,409,515	\$ 48,096,124	\$ 30,037,162	\$ 43,687,732	\$ 29,978,391	\$ 36,729,399	\$ 30,117,706	59
60										60
61	Grand Total		\$ 88,663,808		\$ 78,133,286		\$ 73,666,123		\$ 66,847,105	61

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-25		Jun-25		Jul-25		Aug-25		
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)							
1	Residential	324,909,783		350,624,017		437,849,309		603,748,648		1
2										2
3	Small Commercial	185,654,635		194,357,833		217,705,905		229,919,025		3
4										4
5	Medium and Large Commercial/Industrial	724,916,885		760,340,002		838,846,181		875,481,607		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,747,362		1,827,641		2,013,530		2,105,312	7
8	Maximum On-Peak Period Demand		1,555,103		1,604,438		1,758,680		1,851,065	8
9	Maximum Demand at the Time of System Peak		118,741		122,437		141,908		138,789	9
10										10
11	San Diego Unified Port District	258,380		110,630		125,900		50		11
12	Non-Coincident (90%)		8,780		8,690		9,890		7,990	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	10,185,414		11,247,958		12,755,826		13,888,226		16
17	Schedule PA-T-1 - Non-Coincident (100%)	20,061,665	72,752	20,603,202	74,378	23,004,136	83,045	22,863,151	82,536	17
18										18
19	Street Lighting	6,463,029		6,515,926		6,492,050		6,710,609		19
20										20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,272,449,790		1,343,799,567		1,536,779,307		1,752,611,315		23

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2025 through December 2025, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-25		Jun-25		Jul-25		Aug-25		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)							
24	Residential ²	\$	0.07785	\$	0.07785	\$	0.07785	\$	0.07785	24
25										25
26	Small Commercial ²	\$	0.04936	\$	0.04936	\$	0.04936	\$	0.04936	26
27										27
28	Medium and Large Commercial/Industrial ²									28
29										29
30	San Diego Unified Port District ²									30
31										31
32	Agricultural (Schedules PA and TOU-PA) ²	\$	0.03150	\$	0.03150	\$	0.03150	\$	0.03150	32
33										33
34	Street Lighting ²	\$	0.04424	\$	0.04424	\$	0.04424	\$	0.04424	34
35										35
36	Standby ²									36

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER24-524-000, to change TO5 Cycle 6 rates.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-25		Jun-25		Jul-25		Aug-25		
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		
		Energy (kWh)	Demand (kW)							
37	Residential Customers	\$	25,294,227	\$	27,296,080	\$	34,086,569	\$	47,001,832	37
38										38
39	Small Commercial	\$	9,163,913	\$	9,593,503	\$	10,745,963	\$	11,348,803	39
40										40
41	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 27,501,731		\$ 28,760,136		\$ 31,680,917		\$ 33,131,033	43
44	Maximum On-Peak Period Demand		\$ 1,003,687		\$ 5,029,991		\$ 5,513,548		\$ 5,803,177	44
45	Maximum Demand at the Time of System Peak		\$ 148,426		\$ 1,245,397		\$ 1,443,447		\$ 1,411,730	45
46										46
47	San Diego Unified Port District	\$	-	\$	-	\$	-	\$	-	47
48	Non-Coincident (90%)		\$ 7,639		\$ 7,560		\$ 8,604		\$ 6,951	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$	320,841	\$	354,311	\$	401,809	\$	437,479	52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 620,472		\$ 634,763		\$ 708,734		\$ 704,390	53
54										54
55	Street Lighting	\$	285,924	\$	288,265	\$	287,208	\$	296,877	55
56										56
57	Standby Customers		\$ 1,189,897		\$ 1,189,897		\$ 1,189,897		\$ 1,189,897	57
58										58
59	TOTAL	\$	35,064,904	\$	37,532,158	\$	45,521,549	\$	59,084,992	59
60										60
61	Grand Total		\$ 65,536,756		\$ 74,399,902		\$ 86,066,696		\$ 101,332,170	61

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Customer Classes	(I) Sep-25 Billing Determinants ¹		(J) Oct-25 Billing Determinants ¹		(K) Nov-25 Billing Determinants ¹		(L) Dec-25 Billing Determinants ¹		(M) Total Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)							
		1	Residential	696,891,132		503,976,556		424,076,251		539,694,367		
2												2
3	Small Commercial	241,455,993		214,159,410		197,828,257		190,835,622		2,428,289,241		3
4												4
5	Medium and Large Commercial/Industrial	915,168,822		830,726,295		757,391,549		759,868,651		9,360,728,509		5
6	Non-Coincident (100%)		-		-		-		-		-	6
7	Non-Coincident (90%)		2,203,987		2,000,707		1,825,707		1,822,397		22,535,116	7
8	Maximum On-Peak Period Demand		1,948,099		1,768,677		1,625,043		1,592,244		19,932,787	8
9	Maximum Demand at the Time of System Peak		137,233		124,374		123,897		146,965		1,521,523	9
10												10
11	San Diego Unified Port District	40,380		1,332,720		1,353,380		517,860		6,718,230		11
12	Non-Coincident (90%)		7,990		16,940		16,610		9,790		146,006	12
13	Maximum Demand at the Time of System Peak		-		-		7,580		-		7,580	13
14												14
15	Agricultural											15
16	Schedules PA and TOU-PA	13,262,987		12,407,756		10,202,678		9,020,115		119,233,769		16
17	Schedule PA-T-1 - Non-Coincident (100%)	21,957,610	79,267	21,563,168	77,843	18,985,959	68,851	18,145,457	65,803	236,072,050	854,290	17
18												18
19	Street Lighting	6,515,194		6,563,322		6,961,960		7,325,919		80,243,577		19
20												20
21	Standby		145,506		145,506		145,506		145,506		1,746,072	21
22												22
23	TOTAL	1,895,292,118		1,590,729,226		1,416,800,034		1,525,407,990		17,993,912,319		23

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2025 through December 2025, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-25 Present Transmission Rates		(J) Oct-25 Present Transmission Rates		(K) Nov-25 Present Transmission Rates		(L) Dec-25 Present Transmission Rates		(M) Total Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		24	Residential ²	\$ 0.07785		\$ 0.07785		\$ 0.07785		\$ 0.07785		
25												25
26	Small Commercial ²	\$ 0.04936		\$ 0.04936		\$ 0.04936		\$ 0.04936				26
27												27
28	Medium and Large Commercial/Industrial ²											28
29												29
30	San Diego Unified Port District ²											30
31												31
32	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.03150		\$ 0.03150		\$ 0.03150		\$ 0.03150				32
33												33
34	Street Lighting ²	\$ 0.04424		\$ 0.04424		\$ 0.04424		\$ 0.04424				34
35												35
36	Standby ²											36

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER24-524-000, to change TOS Cycle 6 rates.

Line No.	Customer Classes	(I) Sep-25 Revenues @ Present Rates ³		(J) Oct-25 Revenues @ Present Rates ³		(K) Nov-25 Revenues @ Present Rates ³		(L) Dec-25 Revenues @ Present Rates ³		(M) Total Revenues @ Present Rates ³		Line No.	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
		37	Residential Customers	\$ 54,252,975		\$ 39,234,575		\$ 33,014,336		\$ 42,015,206			448,620,507
38												38	
39	Small Commercial	\$ 11,918,268		\$ 10,570,908		\$ 9,764,803		\$ 9,419,646		119,860,357	-	39	
40												40	
41	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-	-	41	
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -		-	42	
43	Non-Coincident (90%)		\$ 34,688,945		\$ 31,489,601		\$ 28,734,905		\$ 28,668,228		354,651,944	43	
44	Maximum On-Peak Period Demand		\$ 6,107,385		\$ 5,544,887		\$ 1,048,828		\$ 1,027,659		35,099,736	44	
45	Maximum Demand at the Time of System Peak		\$ 1,395,896		\$ 1,265,101		\$ 154,871		\$ 183,706		7,832,549	45	
46												46	
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		-	-	47	
48	Non-Coincident (90%)		\$ 6,951		\$ 14,738		\$ 14,451		\$ 8,517		127,025	48	
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ 6,974		\$ -		6,974	49	
50												50	
51	Agricultural											51	
52	Schedules PA and TOU-PA	\$ 417,784		\$ 390,844		\$ 321,384		\$ 284,134		3,755,864		52	
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 676,491		\$ 664,339		\$ 587,203		\$ 561,207		7,288,175	53	
54												54	
55	Street Lighting	\$ 288,232		\$ 290,361		\$ 307,997		\$ 324,099		3,549,976	-	55	
56												56	
57	Standby Customers		\$ 1,189,897		\$ 1,189,897		\$ 1,189,897		\$ 1,189,897		-	14,278,764	57
58												58	
59	TOTAL	\$ 66,877,259	\$ 44,065,566	\$ 50,486,689	\$ 40,168,562	\$ 43,408,520	\$ 31,737,128	\$ 52,043,085	\$ 31,639,215	\$ 575,786,704	\$ 419,285,167	59	
60												60	
61	Grand Total		\$ 110,942,825		\$ 90,655,251		\$ 75,145,648		\$ 83,682,300		\$ 995,071,870	61	

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales - kWh	751,192,254	713,531,334	714,756,631	718,508,299	724,916,885	760,340,002		(Statement BG, Page BG-21.3, Line 145) ¹ x 1000	2
3	Commodity Rate - \$/kWh	-	-	-	-	-	-			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 43) ¹ x 1000	7
8	Primary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 44) ¹ x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 45) ¹ x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Statement BG, Page BG-18, Line 6 ¹	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 17.66	\$ 17.66	\$ 17.66	\$ 17.66	\$ 17.66	\$ 17.66		Statement BL, Page BL-1, Line 6, Col. D ²	16
17	Primary	\$ 17.06	\$ 17.06	\$ 17.06	\$ 17.06	\$ 17.06	\$ 17.06		Statement BL, Page BL-1, Line 6, Col. C ²	17
18	Transmission	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98		Statement BL, Page BL-1, Line 6, Col. B ²	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Present Rates:</u>									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference	Line No.
25	<u>Energy Revenues</u>									25
26	Commodity Sales - kWh	838,846,181	875,481,607	915,168,822	830,726,295	757,391,549	759,868,651	9,360,728,509	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000	26
27	Commodity Rate - \$/kWh	-	-	-	-	-	-	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 43) ¹ x 1000	31
32	Primary	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 44) ¹ x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 45) ¹ x 1000	33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Statement BG, Page BG-19, Line 6 ²	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 17.66	\$ 17.66	\$ 17.66	\$ 17.66	\$ 17.66	\$ 17.66		Statement BL, Page BL-1, Line 6, Col. D ²	40
41	Primary	\$ 17.06	\$ 17.06	\$ 17.06	\$ 17.06	\$ 17.06	\$ 17.06		Statement BL, Page BL-1, Line 6, Col. C ²	41
42	Transmission	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98		Statement BL, Page BL-1, Line 6, Col. B ²	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

NOTES:

¹ Pages BG-21.1 and BG-21.3, BG-18, and BG-19 are found in Statement BG.

² Present rates are defined as rates presented in TO5 Cycle 6, pursuant to Docket No. ER24-524-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW)¹:</u>									2
3	Secondary	1,319,131	1,266,851	1,259,192	1,258,614	1,274,098	1,323,593		(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000	3
4	Primary	367,859	348,138	349,643	352,142	354,890	377,035		(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000	4
5	Transmission	123,365	108,722	114,913	119,904	118,373	127,012		(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000	5
6	Total	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641		Sum Lines 3; 4; 5	6
7	Check Figure	1,810,355	1,723,711	1,723,748	1,730,660	1,747,362	1,827,641		Statement BG, Page BG-18, Line 7 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 15.89	\$ 15.89	\$ 15.89	\$ 15.89	\$ 15.89	\$ 15.89		Statement BL, Page BL-1, Line 8, Col. D ³	12
13	Primary	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35		Statement BL, Page BL-1, Line 8, Col. C ³	13
14	Transmission	\$ 15.28	\$ 15.28	\$ 15.28	\$ 15.28	\$ 15.28	\$ 15.28		Statement BL, Page BL-1, Line 8, Col. B ³	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$20,960,986	\$20,130,265	\$20,008,564	\$19,999,369	\$20,245,424	\$21,031,891		Line 3 x Line 12	17
18	Primary	5,646,641	5,343,916	5,367,028	5,405,383	5,447,561	5,787,495		Line 4 x Line 13	18
19	Transmission	1,885,022	1,661,275	1,755,866	1,832,133	1,808,746	1,940,751		Line 5 x Line 14	19
20	Subtotal	\$28,492,649	\$27,135,456	\$27,131,457	\$27,236,885	\$27,501,731	\$28,760,136		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW)¹:</u>									22
23	Secondary	1,450,836	1,527,049	1,607,099	1,459,083	1,331,400	1,304,528	16,381,475	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000	23
24	Primary	416,735	433,885	452,669	410,879	370,767	374,863	4,609,506	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000	24
25	Transmission	145,958	144,377	144,220	130,745	123,539	143,006	1,544,136	(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000	25
26	Total	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Sum Lines 23; 24; 25	26
27	Check Figure	2,013,530	2,105,312	2,203,987	2,000,707	1,825,707	1,822,397	22,535,116	Statement BG, Page BG-19, Line 7 ²	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29	Maximum On-Peak Period Demand									29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 15.89	\$ 15.89	\$ 15.89	\$ 15.89	\$ 15.89	\$ 15.89		Statement BL, Page BL-1, Line 8, Col. D ³	32
33	Primary	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35		Statement BL, Page BL-1, Line 8, Col. C ³	33
34	Transmission	\$ 15.28	\$ 15.28	\$ 15.28	\$ 15.28	\$ 15.28	\$ 15.28		Statement BL, Page BL-1, Line 8, Col. B ³	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$23,053,790	\$24,264,815	\$25,536,801	\$23,184,825	\$21,155,952	\$20,728,952	\$260,301,634	Line 23 x Line 32	37
38	Primary	6,396,882	6,660,132	6,948,464	6,306,990	5,691,280	5,754,140	\$70,755,912	Line 24 x Line 33	38
39	Transmission	2,230,245	2,206,086	2,203,681	1,997,786	1,887,673	2,185,136	\$23,594,399	Line 25 x Line 34	39
40	Subtotal	\$31,680,917	\$33,131,033	\$34,688,945	\$31,489,601	\$28,734,905	\$28,668,228	\$354,651,944	Sum Lines 37; 38; 39	40

NOTES:

- ¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- ² Pages BG-21.2, and BG-21.3, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in TO5 Cycle 6, pursuant to Docket No. ER24-524-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ¹:</u>									2
3	Secondary	1,260,129	1,210,188	1,202,871	1,202,319	1,217,111	1,248,565		(Statement BG, Page BG 21.2, Line 80) ² x 1000	3
4	Primary	311,646	299,295	297,485	297,349	301,007	311,504		(Statement BG, Page BG 21.2, Line 81) ² x 1000	4
5	Transmission	38,293	36,775	36,553	36,536	36,985	44,369		(Statement BG, Page BG 21.2, Line 82) ² x 1000	5
6	Total	1,610,067	1,546,258	1,536,909	1,536,203	1,555,103	1,604,438		Sum Lines 3; 4; 5	6
7	Check Figure	1,610,067	1,546,258	1,536,909	1,536,203	1,555,103	1,604,438		Statement BG, Page BG-18, Line 8 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	\$ 3.16		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	12
13	Primary	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 3.05		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	13
14	Transmission	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 3.03		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 819,084	\$ 786,622	\$ 781,866	\$ 781,507	\$ 791,122	\$ 3,945,465		Line 3 x Line 12	17
18	Primary	196,337	188,556	187,416	187,330	189,634	950,087		Line 4 x Line 13	18
19	Transmission	23,741	22,800	22,663	22,652	22,931	134,438		Line 5 x Line 14	19
20	Subtotal	\$ 1,039,162	\$ 997,978	\$ 991,945	\$ 991,489	\$ 1,003,687	\$ 5,029,991		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ¹:</u>									22
23	Secondary	1,368,596	1,440,489	1,516,000	1,376,375	1,271,850	1,246,179	15,560,671	(Statement BG, Page BG 21.2, Line 80) ² x 1000	23
24	Primary	341,450	359,387	378,226	343,391	314,545	308,196	3,863,481	(Statement BG, Page BG 21.2, Line 81) ² x 1000	24
25	Transmission	48,634	51,189	53,873	48,911	38,649	37,869	508,635	(Statement BG, Page BG 21.2, Line 82) ² x 1000	25
26	Total	1,758,680	1,851,065	1,948,099	1,768,677	1,625,043	1,592,244	19,932,787	Sum Lines 23; 24; 25	26
27	Check Figure	1,758,680	1,851,065	1,948,099	1,768,677	1,625,043	1,592,244	19,932,787	Statement BG, Page BG-19, Line 8 ²	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.16	\$ 3.16	\$ 3.16	\$ 3.16	\$ 0.65	\$ 0.65		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	32
33	Primary	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	33
34	Transmission	\$ 3.03	\$ 3.03	\$ 3.03	\$ 3.03	\$ 0.62	\$ 0.62		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 4,324,762	\$ 4,551,944	\$ 4,790,561	\$ 4,349,344	\$ 826,702	\$ 810,017	\$ 27,558,997	Line 23 x Line 32	37
38	Primary	1,041,423	1,096,130	1,153,590	1,047,343	198,163	194,164	\$ 6,630,172	Line 24 x Line 33	38
39	Transmission	147,362	155,104	163,234	148,200	23,962	23,479	\$ 910,567	Line 25 x Line 34	39
40	Subtotal	\$ 5,513,548	\$ 5,803,177	\$ 6,107,385	\$ 5,544,887	\$ 1,048,828	\$ 1,027,659	\$ 35,099,736	Sum Lines 37; 38; 39	40

NOTES:

¹ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

² Pages BG-21.2, BG-18, and BG-19 are found in Statement BG.

³ Present rates are defined as rates presented in the TO5 Cycle 6, pursuant to Docket No. ER24-524-000. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ¹</u>									2
3	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) ² x1000	3
4	Primary	37,744	32,788	35,019	36,792	36,179	38,018		(Statement BG, Page BG-21.3, Line 127) ² x1000	4
5	Transmission	86,134	74,824	79,916	83,962	82,562	84,419		(Statement BG, Page BG-21.3, Line 128) ² x1000	5
6	Total	123,878	107,612	114,935	120,755	118,741	122,437		Sum Lines 3; 4; 5	6
7	Check Figure	123,878	107,612	114,935	120,755	118,741	122,437		Statement BG, Page BG-18, Line 9 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	12
13	Primary	\$ 1.25	\$ 1.25	\$ 1.25	\$ 1.25	\$ 1.25	\$ 10.22		Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	13
14	Transmission	\$ 1.25	\$ 1.25	\$ 1.25	\$ 1.25	\$ 1.25	\$ 10.15		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Present Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	47,180	40,985	43,774	45,990	45,223	388,544		Line 4 x Line 13	18
19	Transmission	107,668	93,530	99,894	104,953	103,203	856,853		Line 5 x Line 14	19
20	Subtotal	\$ 154,848	\$ 134,515	\$ 143,668	\$ 150,943	\$ 148,426	\$ 1,245,397		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Present Rates:</u>									22
23	Secondary	\$ 21,780,070	\$ 20,916,887	\$ 20,790,430	\$ 20,780,876	\$ 21,036,546	\$ 24,977,356		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 5,890,158	\$ 5,573,457	\$ 5,598,217	\$ 5,638,703	\$ 5,682,419	\$ 7,126,126		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 2,016,431	\$ 1,777,606	\$ 1,878,423	\$ 1,959,738	\$ 1,934,879	\$ 2,932,042		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 29,686,659	\$ 28,267,950	\$ 28,267,070	\$ 28,379,317	\$ 28,653,844	\$ 35,035,524		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Present Rates:</u>	\$ 29,686,659	\$ 28,267,950	\$ 28,267,070	\$ 28,379,317	\$ 28,653,844	\$ 35,035,524		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ¹</u>									30
31	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) ² x1000	31
32	Primary	44,064	43,096	42,612	38,620	37,750	44,778	467,459	(Statement BG, Page BG-21.3, Line 127) ² x1000	32
33	Transmission	97,844	95,694	94,621	85,755	86,147	102,187	1,054,064	(Statement BG, Page BG-21.3, Line 128) ² x1000	33
34	Total	141,908	138,789	137,233	124,374	123,897	146,965	1,521,523	Sum Lines 31; 32; 33	34
35	Check Figure	141,908	138,789	137,233	124,374	123,897	146,965	1,521,523	Statement BG, Page BG-19, Line 9 ²	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	40
41	Primary	\$ 10.22	\$ 10.22	\$ 10.22	\$ 10.22	\$ 1.25	\$ 1.25		Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	41
42	Transmission	\$ 10.15	\$ 10.15	\$ 10.15	\$ 10.15	\$ 1.25	\$ 1.25		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	450,333	440,438	435,498	394,692	47,187	55,973	\$ 2,435,816	Line 32 x Line 41	46
47	Transmission	993,114	971,292	960,399	870,409	107,684	127,733	\$ 5,396,732	Line 33 x Line 42	47
48	Subtotal	\$ 1,443,447	\$ 1,411,730	\$ 1,395,896	\$ 1,265,101	\$ 154,871	\$ 183,706	\$ 7,832,549	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Present Rates:</u>									50
51	Secondary	\$ 27,378,553	\$ 28,816,759	\$ 30,327,362	\$ 27,534,169	\$ 21,982,654	\$ 21,538,969	\$ 287,860,631	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 7,888,638	\$ 8,196,699	\$ 8,537,551	\$ 7,749,024	\$ 5,936,631	\$ 6,004,277	\$ 79,821,900	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 3,370,722	\$ 3,332,482	\$ 3,327,313	\$ 3,016,395	\$ 2,019,319	\$ 2,336,348	\$ 29,901,698	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 38,637,913	\$ 40,345,940	\$ 42,192,226	\$ 38,299,588	\$ 29,938,604	\$ 29,879,594	\$ 397,584,229	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Present Rates:</u>	\$ 38,637,913	\$ 40,345,940	\$ 42,192,226	\$ 38,299,588	\$ 29,938,604	\$ 29,879,594	\$ 397,584,229	Sum Line 54; Statement BH, Page BH-5, Line 28	56

NOTES:

- ¹ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ² Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in TO5 Cycle 6, pursuant to Docket No.ER24-524-000. Maximum Demand at the Time of System Peak Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
San Diego Unified Port District
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	595,720	724,430	727,400	931,380	258,380	110,630		(Page BG-21.3, Line 160) ² x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (90%) (kW) ¹:									6
7	Primary	11,856	15,980	15,650	15,840	8,780	8,690		(Page BG-21.3, Line 162) x 1000	7
8										8
9	Non-Coincident Demand (90%) Rates (\$/kW):									9
10	Primary	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87		Statement BL, Page BL-1, Line 29, Col. C ³	10
11										11
12	Non-Coincident Demand (90%) - Revenues at Changed Rates:									12
13	Primary	\$ 10,315	\$ 13,903	\$ 13,616	\$ 13,781	\$ 7,639	\$ 7,560		Line 7 x Line 11	13
14										14
15										15
16	Maximum Demand at the Time of System Peak (kW) ⁴:									16
17	Primary	-	-	-	-	-	-		(Page BG-21.3, Line 164) x 1000	17
18										18
19	Maximum Demand at the Time of System Peak Rates (\$/kW):									19
20	Primary	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	20
21										21
22										22
23	Maximum Demand at the Time of System Peak - Revenues at Changed Rates:									23
24	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	24
25										25
26										26
27	Total Revenues	\$ 10,315	\$ 13,903	\$ 13,616	\$ 13,781	\$ 7,639	\$ 7,560		Sum Lines 4; 14; 26	27
28										28

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference	Line No.
29	Energy Revenues:									29
30	Commodity Sales - kWh	125,900	50	40,380	1,332,720	1,353,380	517,860	6,718,230	(Page BG-21.3, Line 160) ² x 1000	30
31	Commodity Rate - \$/kWh	0	0	0	0	0	0			31
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	32
33										33
34	Non-Coincident Demand (90%) (kW) ¹:									34
35	Primary	9,890	7,990	7,990	16,940	16,610	9,790	146,006	(Page BG-21.3, Line 162) x 1000	35
36										36
37	Non-Coincident Demand (90%) Rates (\$/kW):									37
38	Primary	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87		Statement BL, Page BL-1, Line 29, Col. C ³	38
39										39
40	Non-Coincident Demand (90%) - Revenues at Changed Rates:									40
41	Primary	\$ 8,604	\$ 6,951	\$ 6,951	\$ 14,738	\$ 14,451	\$ 8,517	127,025	Line 35 x Line 39	41
42										42
43										43
44	Maximum Demand at the Time of System Peak (kW) ⁴:									44
45	Primary	-	-	-	-	7,580.00	-	7,580	(Page BG-21.3, Line 164) x 1000	45
46										46
47	Maximum Demand at the Time of System Peak Rates (\$/kW):									47
48	Primary	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	48
49										49
50										50
51	Maximum Demand at the Time of System Peak - Revenues at Changed Rates:									51
52	Primary	\$ -	\$ -	\$ -	\$ -	\$ 6,974	\$ -	6,974	Line 46 x Line 50	52
53										53
54										54
55	Total Revenues	\$ 8,604	\$ 6,951	\$ 6,951	\$ 14,738	\$ 21,424	\$ 8,517	133,999	Sum Lines 32; 42; 54	55
56										56
57										57

NOTES:

- ¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.
- ² Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in TO5 Cycle 6, pursuant to Docket No. ER24-524-000.
- ⁴ Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Shedule A6-TOU.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Schedule PA-T-1 Agricultural Customers
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	16,898,596	18,281,426	16,418,928	17,288,753	20,061,665	20,603,202		(Statement BG, Page BG-21.4, Line 169) ² x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (100%) (kW) ¹:</u>									6
7	Secondary	42,609	46,096	41,400	43,593	50,585	53,140		(Statement BG, Page BG-21.4, Line 187) ² x 1000	7
8	Primary	18,672	20,200	18,142	19,103	22,167	21,237		(Statement BG, Page BG-21.4, Line 188) ² x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.4, Line 189) ² x 1000	9
10	Total	61,281	66,296	59,542	62,696	72,752	74,378		Sum Lines 7; 8; 9	10
11	Check Figure	61,281	66,296	59,542	62,696	72,752	74,378		Statement BG, Page BG-18, Line 19	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 8.62	\$ 8.62	\$ 8.62	\$ 8.62	\$ 8.62	\$ 8.62		Statement BL, Page BL-1, Line 37, Col. D ³	16
17	Primary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 37, Col. C ³	17
18	Transmission	\$ 8.28	\$ 8.28	\$ 8.28	\$ 8.28	\$ 8.28	\$ 8.28		Statement BL, Page BL-1, Line 37, Col. B ³	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ 367,291	\$ 397,347	\$ 356,865	\$ 375,771	\$ 436,040	\$ 458,069		Line 7 x Line 16	21
22	Primary	155,353	168,066	150,943	158,940	184,432	176,695		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 522,644	\$ 565,413	\$ 507,809	\$ 534,711	\$ 620,472	\$ 634,763		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	23,004,136	22,863,151	21,957,610	21,563,168	18,985,959	18,145,457	236,072,050	(Statement BG, Page BG-21.4, Line 169) ² x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<u>Non-Coincident Demand (100%) (kW) ¹:</u>									30
31	Secondary	59,333	58,969	56,634	55,616	47,872	45,753	601,600	(Statement BG, Page BG-21.4, Line 187) ² x 1000	31
32	Primary	23,712	23,567	22,633	22,227	20,979	20,050	252,691	(Statement BG, Page BG-21.4, Line 188) ² x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-21.4, Line 189) ² x 1000	33
34	Total	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Sum Lines 31; 32; 33	34
35	Check Figure	83,045	82,536	79,267	77,843	68,851	65,803	854,290	Statement BG, Page BG-19, Line 19	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 8.62	\$ 8.62	\$ 8.62	\$ 8.62	\$ 8.62	\$ 8.62		Statement BL, Page BL-1, Line 37, Col. D ³	40
41	Primary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 37, Col. C ³	41
42	Transmission	\$ 8.28	\$ 8.28	\$ 8.28	\$ 8.28	\$ 8.28	\$ 8.28		Statement BL, Page BL-1, Line 37, Col. B ³	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ 511,448	\$ 508,314	\$ 488,181	\$ 479,412	\$ 412,660	\$ 394,392	\$ 5,185,790	Line 31 x Line 40	45
46	Primary	197,285	196,076	188,310	184,927	174,543	166,816	\$ 2,102,385	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 708,734	\$ 704,390	\$ 676,491	\$ 664,339	\$ 587,203	\$ 561,207	\$ 7,288,175	Sum Lines 45; 46; 47	48

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in TO5 Cycle 6, pursuant to Docket No. ER24-524-000.

Statement - BH
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2025 through December 31, 2025
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement ¹	\$ 493,123,808	\$ 519,226,767	\$ 1,012,350,575	2024 TRBAA Wholesale Stmt BL; Page 1; Line 1	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (50,218,996)	\$ 814,739	\$ (49,404,257)	2024 TRBAA Wholesale Stmt BL; Page 1; Line 3	3
4						4
5	Transmission Standby Revenues ¹	\$ (7,768,634)	\$ (8,179,858)	\$ (15,948,492)	2024 TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 435,136,178	\$ 511,861,648	\$ 946,997,826	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH ¹	19,042,676	19,042,676	19,042,676	2024 TRBAA Wholesale Stmt BL; Page 1; Line 9	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 22.8506	\$ 26.8797	\$ 49.7303	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER24-212-000, filed on October 26, 2023 effective from January 1, 2024 through December 31, 2024.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2025
City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Reference	
1	Billing Determinants (kWh)	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	7,564	90,763	<p>Stmt BD; Page -3.1; Line "Sale for Resale" * 1000</p> <p>See Note 1</p> <p>Page BG-15; Line 11; Col. (2) / 1000</p> <p>Line 1 x Line 4</p> <p>Line 1 x Line 6</p> <p>Line 9 + Line 11</p>	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353	\$ 0.01353			4
5																5
6	LV Access Charge Rate (\$/kwh)	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688			6
7																7
8																8
9	HV Access Charge Revenues	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 102	\$ 1,228		9
10																10
11	LV Access Charge Revenues	203	203	203	203	203	203	203	203	203	203	203	203	2,440		11
12																12
13	TOTAL Revenues	\$ 306	\$ 306	\$ 306	\$ 306	\$ 306	\$ 306	\$ 306	\$ 306	\$ 306	\$ 306	\$ 306	\$ 306	\$ 3,668		13

NOTES

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$13.53 per MWH according to the CAISO TAC rate summary in effect January 1, 2024 divided by 1,000 and is based on the TO5-Cycle 6 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO6 Cycle 1 Wholesale BTRR.

² The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER24-212, filed on October 26, 2023, for the rate effective January 1, 2024 through December 31, 2024.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER24-524-000
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	Description	(A) Jan-25	(B) Feb-25	(C) Mar-25	(D) Apr-25	(E) May-25	(F) Jun-25	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	6,148	6,148	6,148	6,148	6,148	6,148		(Statement BG, Page BG-21.4, Line 197) ¹ x 1000	3
4	Primary	84,682	84,682	84,682	84,682	84,682	84,682		(Statement BG, Page BG-21.4, Line 198) ¹ x 1000	4
5	Transmission	54,676	54,676	54,676	54,676	54,676	54,676		(Statement BG, Page BG-21.4, Line 199) ¹ x 1000	5
6	Total	145,506	145,506	145,506	145,506	145,506	145,506		Sum Lines 3; 4; 5	6
7	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506		Statement BG, Page BG-18, Line 25 ¹	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48		Statement BL, Page BL-1, Line 41, Col. D ²	11
12	Primary	\$ 8.18	\$ 8.18	\$ 8.18	\$ 8.18	\$ 8.18	\$ 8.18		Statement BL, Page BL-1, Line 41, Col. C ²	12
13	Transmission	\$ 8.14	\$ 8.14	\$ 8.14	\$ 8.14	\$ 8.14	\$ 8.14		Statement BL, Page BL-1, Line 41, Col. B ²	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 52,135	\$ 52,135	\$ 52,135	\$ 52,135	\$ 52,135	\$ 52,135		Line 3 x Line 11	16
17	Primary	692,699	692,699	692,699	692,699	692,699	692,699		Line 4 x Line 12	17
18	Transmission	445,063	445,063	445,063	445,063	445,063	445,063		Line 5 x Line 13	18
19	Total	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897		Line 19	22

Line No.	Description	(A) Jul-25	(B) Aug-25	(C) Sep-25	(D) Oct-25	(E) Nov-25	(F) Dec-25	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	6,148	6,148	6,148	6,148	6,148	6,148	73,776	(Statement BG, Page BG-21.4, Line 197) ¹ x 1000	25
26	Primary	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	(Statement BG, Page BG-21.4, Line 198) ¹ x 1000	26
27	Transmission	54,676	54,676	54,676	54,676	54,676	54,676	656,112	(Statement BG, Page BG-21.4, Line 199) ¹ x 1000	27
28	Total	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Sum Lines 25; 26; 27	28
29	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Statement BG, Page BG-19, Line 25 ¹	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48	\$ 8.48		Statement BL, Page BL-1, Line 41, Col. D ²	33
34	Primary	\$ 8.18	\$ 8.18	\$ 8.18	\$ 8.18	\$ 8.18	\$ 8.18		Statement BL, Page BL-1, Line 41, Col. C ²	34
35	Transmission	\$ 8.14	\$ 8.14	\$ 8.14	\$ 8.14	\$ 8.14	\$ 8.14		Statement BL, Page BL-1, Line 41, Col. B ²	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 52,135	\$ 52,135	\$ 52,135	\$ 52,135	\$ 52,135	\$ 52,135	\$ 625,620	Line 25 x Line 33	38
39	Primary	692,699	692,699	692,699	692,699	692,699	692,699	8,312,388	Line 26 x Line 34	39
40	Transmission	445,063	445,063	445,063	445,063	445,063	445,063	5,340,756	Line 27 x Line 35	40
41	Total	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 14,278,764	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 1,189,897	\$ 14,278,764	Line 41	44

NOTES:

¹ Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

² Present rates are defined as rates presented in TO5 Cycle 6, pursuant to Docket No. ER24-524-000.