

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-27		Feb-27		Mar-27		Apr-27		May-27		Jun-27		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	581,951,064		492,696,980		428,552,851		351,147,079		329,793,554		358,343,854		1
2														2
3	Small Commercial	144,107,363		138,272,843		134,573,594		131,765,537		131,661,718		137,231,207		3
4														4
5	Medium Commercial													5
6	Schedules EV-HP, OL-TOU, & TOU	76,734,101		74,238,822		76,625,350		80,910,807		80,096,884		81,767,775		6
7	Schedules AL-TOU-M & DG-R-M	157,856,086	478,900	151,478,588	460,335	149,471,331	458,158	147,828,016	457,542	151,650,096	468,902	159,398,305	490,795	7
8														8
9	Large Commercial/Industrial	531,115,555	1,147,701	503,927,818	1,090,662	509,239,312	1,099,827	508,208,625	1,097,340	518,438,472	1,120,635	544,393,707	1,175,021	9
10														10
11	San Diego Unified Port District	147,852	5,280	178,992	7,968	387,768	6,432	920,892	14,208	411,168	15,312	-	-	11
12														12
13	Agricultural													13
14	Schedules TOU-PA, TOU-PA-2, and	13,091,854		11,486,892		10,732,695		12,338,071		17,539,397		19,452,397		14
15	Schedule PA-T-1	12,797,460	42,755	12,196,078	40,746	11,419,642	38,152	11,837,382	39,547	13,945,731	46,591	14,406,360	48,226	15
16														16
17	Street Lighting	6,750,779		6,612,938		6,450,801		6,274,324		6,272,576		6,313,019		17
18														18
19	Standby Customers		155,286		155,286		155,286		155,286		155,286		155,286	19
20														20
21	TOTAL	1,524,552,115	1,829,922	1,391,089,950	1,754,996	1,327,453,346	1,757,855	1,251,230,732	1,763,923	1,249,809,596	1,806,726	1,321,306,625	1,869,328	21

Notes:

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2027.

Statement BH

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Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Jul-27		Aug-27		Sep-27		Oct-27		Nov-27		Dec-27		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	447,486,447		578,590,611		697,267,968		490,925,761		437,747,490		507,338,966		1
2														2
3	Small Commercial	151,843,446		158,329,350		167,213,654		147,326,303		136,911,554		136,792,379		3
4														4
5	Medium Commercial													5
6	Schedules EV-HP, OL-TOU, & TO	89,579,268		94,749,248		100,678,963		95,728,077		92,429,133		94,057,998		6
7	Schedules AL-TOU-M & DG-R-M	174,992,301	541,709	182,065,488	556,582	193,377,801	584,384	175,145,814	529,439	159,511,205	483,294	153,514,373	464,152	7
8														8
9	Large Commercial/Industrial	594,846,612	1,283,981	614,538,114	1,327,562	649,995,510	1,404,580	592,848,181	1,279,894	549,536,281	1,188,035	533,852,797	1,154,094	9
10														10
11	San Diego Unified Port District	-	-	-	-	227,556	12,624	830,100	13,440	591,888	11,616	349,656	11,424	11
12														12
13	Agricultural													13
14	Schedules TOU-PA, TOU-PA-2, and	22,099,864		23,824,802		23,812,413		21,365,682		18,296,414		16,524,176		14
15	Schedule PA-T-1	15,724,699	52,639	15,624,735	52,304	15,600,770	52,224	14,881,191	49,815	13,690,473	45,738	12,366,035	41,314	15
16														16
17	Street Lighting	6,230,200		6,462,616		6,203,567		6,483,806		6,805,736		6,823,518		17
18														18
19	Standby Customers		155,286		155,286		155,286		155,286		155,286		155,286	19
20														20
21	TOTAL	1,502,802,839	2,033,615	1,674,184,963	2,091,734	1,854,378,202	2,209,099	1,545,534,916	2,027,874	1,415,520,173	1,883,970	1,461,619,897	1,826,269	21

Notes:

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2027.

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Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	5,701,842,625	-	1
2				2
3	Small Commercial	1,716,028,949	-	3
4				4
5	Medium Commercial			5
6	Schedules EV-HP, OL-TOU, & TOU	1,037,596,426	-	6
7	Schedules AL-TOU-M & DG-R-M	1,956,289,404	5,974,190	7
8				8
9	Large Commercial/Industrial	6,650,940,983	14,369,333	9
10				10
11	San Diego Unified Port District	4,045,872	98,304	11
12				12
13	Agricultural			13
14	Schedules TOU-PA, TOU-PA-2, and	210,564,659	-	14
15	Schedule PA-T-1	164,490,556	550,051	15
16				16
17	Street Lighting	77,683,880	-	17
18				18
19	Standby Customers	-	1,863,432	19
20				20
21	TOTAL	17,519,483,354	22,855,310	21

Notes:

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2027.

Statement BH

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Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	
1	Residential Customers	\$ 5,820	\$ 4,927	\$ 4,286	\$ 3,511	\$ 3,298	\$ 3,583	\$ 4,475	\$ 5,786	\$ 6,973	\$ 4,909	\$ 4,377	\$ 5,073	\$ 57,018	1
2															2
3	Small Commercial	1,441	1,383	1,346	1,318	1,317	1,372	1,518	1,583	1,672	1,473	1,369	1,368	17,160	3
4															4
5	Medium Commercial														5
6	Schedules EV-HP, OL-TOU, & TOU-M	767	742	766	809	801	818	896	947	1,007	957	924	941	10,376	6
7															7
8	Schedules AL-TOU-M & DG-R-M														8
9	Energy Revenues	1,579	1,515	1,495	1,478	1,517	1,594	1,750	1,821	1,934	1,751	1,595	1,535	19,563	9
10	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	10
11	Total	1,579	1,515	1,495	1,478	1,517	1,594	1,750	1,821	1,934	1,751	1,595	1,535	19,563	11
12															12
13	Large Commercial/Industrial														13
14	Energy Revenues	5,311	5,039	5,092	5,082	5,184	5,444	5,948	6,145	6,500	5,928	5,495	5,339	66,509	14
15	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	15
16	Total	5,311	5,039	5,092	5,082	5,184	5,444	5,948	6,145	6,500	5,928	5,495	5,339	66,509	16
17															17
18	San Diego Unified Port District														18
19	Energy Revenues	1	2	4	9	4	-	-	-	2	8	6	3	40	19
20	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	Total	1	2	4	9	4	-	-	-	2	8	6	3	40	21
22															22
23	Agricultural														23
24	Schedules TOU-PA, TOU-PA2, and TOU-	131	115	107	123	175	195	221	238	238	214	183	165	2,106	24
25															25
26	Schedule PA-T-1														26
27	Energy Revenues	128	122	114	118	139	144	157	156	156	149	137	124	1,645	27
28	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	28
29	Total	128	122	114	118	139	144	157	156	156	149	137	124	1,645	29
30															30
31	Street Lighting	68	66	65	63	63	63	62	65	62	65	68	68	777	31
32															32
33	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	33
34															34
35	TOTAL	\$ 15,246	\$ 13,911	\$ 13,275	\$ 12,512	\$ 12,498	\$ 13,213	\$ 15,028	\$ 16,742	\$ 18,544	\$ 15,455	\$ 14,155	\$ 14,616	\$ 175,195	35

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Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M)		Line No.
		Jan-27		Feb-27		Mar-27		Apr-27		May-27		Jun-27				
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Reference		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)			
1	Residential Customers	581,951,064	-	492,696,980	-	428,552,851	-	351,147,079	-	329,793,554	-	358,343,854	-	Statement BH, Page 1, Line 1	1	
2															2	
3	Small Commercial	144,107,363	-	138,272,843	-	134,573,594	-	131,765,537	-	131,661,718	-	137,231,207	-	Statement BH, Page 1, Line 3	3	
4															4	
5	Medium Commercial														5	
6	Schedules EV-HP, OL-TOU, & TO	76,734,101		74,238,822		76,625,350		80,910,807		80,096,884		81,767,775		Statement BH, Page 1, Line 6	6	
7	Schedules AL-TOU-M & DG-R-M	157,856,086	478,900	151,478,588	460,335	149,471,331	458,158	147,828,016	457,542	151,650,096	468,902	159,398,305	490,795	Statement BH, Page 1, Line 7	7	
8															8	
9	Large Commercial/Industrial	531,115,555	1,147,701	503,927,818	1,090,662	509,239,312	1,099,827	508,208,625	1,097,340	518,438,472	1,120,635	544,393,707	1,175,021	Statement BH, Page 1, Line 9	9	
10															10	
11	San Diego Unified Port District	147,852	5,280	178,992	7,968	387,768	6,432	920,892	14,208	411,168	15,312	-	-	Statement BH, Page 1, Line 11	11	
12															12	
13	Agricultural														13	
14	Schedules TOU-PA, TOU-PA2, TO	13,091,854		11,486,892		10,732,695		12,338,071		17,539,397		19,452,397		Statement BH, Page 1, Line 14	14	
15	Schedule PA-T-1	12,797,460	42,755	12,196,078	40,746	11,419,642	38,152	11,837,382	39,547	13,945,731	46,591	14,406,360	48,226	Statement BH, Page 1, Line 15	15	
16															16	
17	Street Lighting	6,750,779	-	6,612,938	-	6,450,801	-	6,274,324	-	6,272,576	-	6,313,019	-	Statement BH, Page 1, Line 17	17	
18															18	
19	Standby Customers	-	155,286	-	155,286	-	155,286	-	155,286	-	155,286	-	155,286	Statement BH, Page 1, Line 19	19	
20															20	
21	TOTAL	1,524,552,115	1,829,922	1,391,089,950	1,754,996	1,327,453,346	1,757,855	1,251,230,732	1,763,923	1,249,809,596	1,806,726	1,321,306,625	1,869,328	Sum Lines 1, 3, 6, 7, 9, 11, 14, 15, 17 & 19	21	

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M)		Line No.
		Jan-27		Feb-27		Mar-27		Apr-27		May-27		Jun-27		Reference		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates				
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)			
22	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 6, Line 18	22	
23															23	
24	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 6, Line 20	24	
25															25	
26	Medium Commercial														26	
27	Schedules EV-HP, OL-TOU, & TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 6, Line 22	27	
28	Schedules AL-TOU-M & DG-R-M	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 6, Line 22	28	
29															29	
30	Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 6, Line 22	30	
31															31	
32	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 6, Line 24	32	
33															33	
34	Agricultural														34	
35	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 6, Line 27	35	
36	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 6, Line 28	36	
37															37	
38	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 6, Line 30	38	
39															39	
40	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			40	

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M)		Line No.											
		Jan-27		Feb-27		Mar-27		Apr-27		May-27		Jun-27															
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Reference													
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)														
41	Residential Customers	\$	5,820	\$	4,927	\$	4,286	\$	3,511	\$	3,298	\$	3,583	Line 1 x Line 22		41											
42																42											
43	Small Commercial	\$	1,441	\$	1,383	\$	1,346	\$	1,318	\$	1,317	\$	1,372	Line 3 x Line 24		43											
44																44											
45	Medium Commercial															45											
46	Schedules EV-HP, OL-TOU, & TO	\$	767	\$	742	\$	766	\$	809	\$	801	\$	818	Line 6 x Line 27		46											
47	Schedules AL-TOU-M & DG-R-M	\$	1,579	\$	-	\$	1,515	\$	-	\$	1,478	\$	-	\$	1,594	\$	-	Statement BH, Page 7, Lines 4 & 23	47								
48																48											
49	Large Commercial/Industrial	\$	5,311	\$	-	\$	5,039	\$	-	\$	5,092	\$	-	\$	5,082	\$	-	\$	5,184	\$	-	\$	5,444	\$	-	Statement BH, Page 8, Lines 4 & 23	49
50																50											
51	San Diego Unified Port District	\$	1	\$	-	\$	2	\$	-	\$	4	\$	-	\$	9	\$	-	\$	4	\$	-	\$	-	\$	-	Statement BH, Page 9, Lines 4 & 9	51
52																52											
53	Agricultural															53											
54	Schedules TOU-PA, TOU-PA2, TO	\$	131	\$	115	\$	107	\$	123	\$	175	\$	195	Line 14 x Line 35		54											
55	Schedule PA-T-1	\$	128	\$	-	\$	122	\$	-	\$	114	\$	-	\$	118	\$	-	\$	139	\$	-	\$	144	\$	-	Statement BH, Page 10, Lines 4 & 23	55
56																56											
57	Street Lighting	\$	68	\$	66	\$	65	\$	63	\$	63	\$	63	Line 17 x Line 38		57											
58																58											
59	Standby Customers		\$	-		\$	-		\$	-		\$	-		\$	-		\$	-		\$	-		\$	-	Statement BH, Page 11, Line 20	59
60																60											
61	TOTAL	\$	15,246	\$	-	\$	13,911	\$	-	\$	13,275	\$	-	\$	12,512	\$	-	\$	12,498	\$	-	\$	13,213	\$	-		61
62																62											
63	Grand Total		\$ 15,246		\$ 13,911		\$ 13,275		\$ 12,512		\$ 12,498		\$ 13,213			63											

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		Jul-27		Aug-27		Sep-27		Oct-27		Nov-27		Dec-27		Reference		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants				
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)			
1	Residential Customers	447,486,447	-	578,590,611	-	697,267,968	-	490,925,761	-	437,747,490	-	507,338,966	-	Statement BH, Page 2, Line 1	1	
2															2	
3	Small Commercial	151,843,446	-	158,329,350	-	167,213,654	-	147,326,303	-	136,911,554	-	136,792,379	-	Statement BH, Page 2, Line 3	3	
4															4	
5	Medium Commercial														5	
6	Schedules EV-HP, OL-TOU, & TO	89,579,268		94,749,248		100,678,963		95,728,077		92,429,133		94,057,998		Statement BH, Page 2, Line 6	6	
7	Schedules AL-TOU-M & DG-R-M	174,992,301	541,709	182,065,488	556,582	193,377,801	584,384	175,145,814	529,439	159,511,205	483,294	153,514,373	464,152	Statement BH, Page 2, Line 7	7	
8															8	
9	Large Commercial/Industrial	594,846,612	1,283,981	614,538,114	1,327,562	649,995,510	1,404,580	592,848,181	1,279,894	549,536,281	1,188,035	533,852,797	1,154,094	Statement BH, Page 2, Line 9	9	
10															10	
11	San Diego Unified Port District	-	-	-	-	227,556	12,624	830,100	13,440	591,888	11,616	349,656	11,424	Statement BH, Page 2, Line 11	11	
12															12	
13	Agricultural														13	
14	Schedules TOU-PA, TOU-PA2, TO	22,099,864		23,824,802		23,812,413		21,365,682		18,296,414		16,524,176		Statement BH, Page 2, Line 14	14	
15	Schedule PA-T-1	15,724,699	52,639	15,624,735	52,304	15,600,770	52,224	14,881,191	49,815	13,690,473	45,738	12,366,035	41,314	Statement BH, Page 2, Line 15	15	
16															16	
17	Street Lighting	6,230,200	-	6,462,616	-	6,203,567	-	6,483,806	-	6,805,736	-	6,823,518	-	Statement BH, Page 2, Line 17	17	
18															18	
19	Standby Customers	-	155,286	-	155,286	-	155,286	-	155,286	-	155,286	-	155,286	Statement BH, Page 2, Line 19	19	
20															20	
21	TOTAL	1,502,802,839	2,033,615	1,674,184,963	2,091,734	1,854,378,202	2,209,099	1,545,534,916	2,027,874	1,415,520,173	1,883,970	1,461,619,897	1,826,269	Sum Lines 1, 3, 6, 7, 9, 11, 14, 15, 17 & 19	21	

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		(M)		Line No.
		Jul-27		Aug-27		Sep-27		Oct-27		Nov-27		Dec-27				
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Reference		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)			
22	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 7, Line 18	22	
23															23	
24	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 7, Line 20	24	
25															25	
26	Medium Commercial														26	
27	Schedules EV-HP, OL-TOU, & TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 7, Line 22	27	
28	Schedules AL-TOU-M & DG-R-M	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 7, Line 22	28	
29															29	
30	Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 7, Line 22	30	
31															31	
32	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 7, Line 24	32	
33															33	
34	Agricultural														34	
35	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 7, Line 27	35	
36	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 7, Line 28	36	
37															37	
38	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 25-694-000 Statement BG, Page 7, Line 30	38	
39															39	
40	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			40	

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		(M)		Line No.
		Jul-27		Aug-27		Sep-27		Oct-27		Nov-27		Dec-27				
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Reference		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)			
41	Residential Customers	\$ 4,475		\$ 5,786		\$ 6,973		\$ 4,909		\$ 4,377		\$ 5,073		Line 1 x Line 22	41	
42															42	
43	Small Commercial	\$ 1,518		\$ 1,583		\$ 1,672		\$ 1,473		\$ 1,369		\$ 1,368		Line 3 x Line 24	43	
44															44	
45	Medium Commercial														45	
46	Schedules EV-HP, OL-TOU, & TO	\$ 896		\$ 947		\$ 1,007		\$ 957		\$ 924		\$ 941		Line 6 x Line 27	46	
47	Schedules AL-TOU-M & DG-R-M	\$ 1,579	\$ -	\$ 1,515	\$ -	\$ 1,495	\$ -	\$ 1,478	\$ -	\$ 1,517	\$ -	\$ 1,594	\$ -	Statement BH, Page 7, Lines 4 & 23	47	
48															48	
49	Large Commercial/Industrial	\$ 5,948	\$ -	\$ 6,145	\$ -	\$ 6,500	\$ -	\$ 5,928	\$ -	\$ 5,495	\$ -	\$ 5,339	\$ -	Statement BH, Page 8, Lines 4 & 23	49	
50															50	
51	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ 2	\$ -	\$ 8	\$ -	\$ 6	\$ -	\$ 3	\$ -	Statement BH, Page 9, Lines 4 & 9	51	
52															52	
53	Agricultural														53	
54	Schedules TOU-PA, TOU-PA2, TO	\$ 221		\$ 238		\$ 238		\$ 214		\$ 183		\$ 165		Line 14 x Line 35	54	
55	Schedule PA-T-1	\$ 157	\$ -	\$ 156	\$ -	\$ 156	\$ -	\$ 149	\$ -	\$ 137	\$ -	\$ 124	\$ -	Statement BH, Page 10, Lines 4 & 23	55	
56															56	
57	Street Lighting	\$ 62		\$ 65		\$ 62		\$ 65		\$ 68		\$ 68		Line 17 x Line 38	57	
58															58	
59	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		Statement BH, Page 11, Line 20	59	
60															60	
61	TOTAL	\$ 14,857	\$ -	\$ 16,436	\$ -	\$ 18,105	\$ -	\$ 15,182	\$ -	\$ 14,077	\$ -	\$ 14,675	\$ -		61	
62															62	
63	Grand Total		\$ 14,857		\$ 16,436		\$ 18,105		\$ 15,182		\$ 14,077		\$ 14,675		63	

Statement - BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2027
Medium Commercial Customers

Line No.	Description	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	157,856,086	151,478,588	149,471,331	147,828,016	151,650,096	159,398,305	174,992,301	182,065,488	193,377,801	175,145,814	159,511,205	153,514,373	1,956,289,404	Statement BH, Pages 1 & 2, Line 7	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Docket No. ER 25-694-000 Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenues	1,579	1,515	1,495	1,478	1,517	1,594	1,750	1,821	1,934	1,751	1,595	1,535	19,563	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	476,330	457,865	455,700	455,087	466,386	488,279	538,932	553,728	581,388	526,724	480,701	461,662	5,942,783	Statement BH, (Page 13.1, Line 88 + Page 13.2, Line 135) x 1000	7
8	Primary	2,569	2,469	2,458	2,454	2,515	2,516	2,777	2,854	2,996	2,715	2,593	2,490	31,407	Statement BH, (Page 13.1, Line 89 + Page 13.2, Line 136) x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, (Page 13.1, Line 90 + Page 13.2, Line 137) x 1000	9
10	Total	478,900	460,335	458,158	457,542	468,902	490,795	541,709	556,582	584,384	529,439	483,294	464,152	5,974,190	Sum Lines 7; 8; 9	10
11	Check Figure	478,900	460,335	458,158	457,542	468,902	490,795	541,709	556,582	584,384	529,439	483,294	464,152	5,974,190	Statement BH, (Page 13.1, Line 91 + Page 13.2, Line 138) x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Sum Lines 20; 21; 22	23
24																24
25	<u>Total Revenues at Present Rates</u>	\$ 1,579	\$ 1,515	\$ 1,495	\$ 1,478	\$ 1,517	\$ 1,594	\$ 1,750	\$ 1,821	\$ 1,934	\$ 1,751	\$ 1,595	\$ 1,535	\$ 19,563	Line 4 + Line 23	25

Statement - BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2027
Large Commercial/Industrial Customers

Line No.	Description	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	531,115,555	503,927,818	509,239,312	508,208,625	518,438,472	544,393,707	594,846,612	614,538,114	649,995,510	592,848,181	549,536,281	533,852,797	6,650,940,983	Statement BH, Pages 1 & 2, Line 9	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Docket No. ER 25-694-000 Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenues	5,311	5,039	5,092	5,082	5,184	5,444	5,948	6,145	6,500	5,928	5,495	5,339	66,509	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	668,426	641,141	638,457	636,108	653,798	684,833	748,563	777,851	824,495	746,998	693,748	673,806	8,388,224	Statement BH, Page 13.3, (Line 203 + Line 250) x 1000	7
8	Primary	334,785	318,119	320,830	320,109	326,884	352,918	385,637	398,598	421,673	384,383	346,542	336,642	4,247,119	Statement BH, Page 13.3, (Line 204 + Line 251) x 1000	8
9	Transmission	144,490	131,403	140,540	141,123	139,952	137,270	149,781	151,113	158,413	148,513	147,746	143,646	1,733,990	Statement BH, Page 13.3, (Line 205 + Line 252) x 1000	9
10	Total	1,147,701	1,090,662	1,099,827	1,097,340	1,120,635	1,175,021	1,283,981	1,327,562	1,404,580	1,279,894	1,188,035	1,154,094	14,369,333	Sum Lines 7; 8; 9	10
11	Check Figure	1,147,701	1,090,662	1,099,827	1,097,340	1,120,635	1,175,021	1,283,981	1,327,562	1,404,580	1,279,894	1,188,035	1,154,094	14,369,333	Statement BH, Page 13.3, (Line 206 + Line 253) x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Sum Lines 20; 21; 22	23
24																24
25	<u>Total Revenues at Present Rates</u>	\$ 5,311	\$ 5,039	\$ 5,092	\$ 5,082	\$ 5,184	\$ 5,444	\$ 5,948	\$ 6,145	\$ 6,500	\$ 5,928	\$ 5,495	\$ 5,339	\$ 66,509	Line 4 + Line 23	25

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2027
San Diego Unified Port District

Line No.	Description	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	147,852	178,992	387,768	920,892	411,168	-	-	-	227,556	830,100	591,888	349,656	4,045,872	Statement BH, Pages 1 & 2, Line 11	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Docket No. ER 25-694-000 Statement BL, Page 1, Line 8 Col. A	3
4	Total Commodity Revenues	1	2	4	9	4	-	-	-	2	8	6	3	40	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand Revenues</u>															6
7	Non-Coincident Demand - kW	5,280	7,968	6,432	14,208	15,312	-	-	-	12,624	13,440	11,616	11,424	98,304	Statement BH, Page 13.4, Lines 300 x 1000	7
8	Non-Coincident Demand Rate - \$/kW	\$ -	-	-	-	-	-	-	-	-	-	-	-		Docket No. ER 25-694-000 Statement BL, Page 1, Line 8 Col. C	8
9	Non-Coincident Demand Revenues at Present Rates	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	9
10																10
11	<u>Total Revenues at Present Rates</u>	\$ 1	\$ 2	\$ 4	\$ 9	\$ 4	\$ -	\$ -	\$ -	\$ 2	\$ 8	\$ 6	\$ 3	\$ 40	Line 4 + Line 9	11

Statement - BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2027
Schedule PA-T-1 Customers

Line No.	Description	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	12,797,460	12,196,078	11,419,642	11,837,382	13,945,731	14,406,360	15,724,699	15,624,735	15,600,770	14,881,191	13,690,473	12,366,035	164,490,556	Statement BH, Pages 1 & 2, Line 15	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Docket No. ER 25-694-000 Statement BL, Page 1, Line 12, Col. A	3
4	Total Commodity Revenues	128	122	114	118	139	144	157	156	156	149	137	124	1,645	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	30,450	29,019	27,172	28,166	33,182	35,082	38,292	38,049	37,990	36,238	32,575	29,424	395,638	Statement BH, Page 13.4, Line 323 x 1000	7
8	Primary	12,305	11,727	10,980	11,382	13,409	13,144	14,347	14,256	14,234	13,577	13,164	11,890	154,414	Statement BH, Page 13.4, Line 324 x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, Page 13.4, Line 325 x 1000	9
10	Total	42,755	40,746	38,152	39,547	46,591	48,226	52,639	52,304	52,224	49,815	45,738	41,314	550,051	Sum Lines 7, 8, 9	10
11	Check Figure	42,755	40,746	38,152	39,547	46,591	48,226	52,639	52,304	52,224	49,815	45,738	41,314	550,051	Statement BH, Page 13.4, Line 326 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 12, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 12, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 12, Col. B	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Sum Lines 20, 21, 22	23
24																24
25	Total Revenues at Present Rates	\$ 128	\$ 122	\$ 114	\$ 118	\$ 139	\$ 144	\$ 157	\$ 156	\$ 156	\$ 149	\$ 137	\$ 124	\$ 1,645	Line 4 + Line 23	25

Statement - BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2027
Standby Customers

Line No.	Description	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	Reference	Line No.
1	<u>Demand - Billing Determinants (KW):</u>															1
2	Secondary	5,965	5,965	5,965	5,965	5,965	5,965	5,965	5,965	5,965	5,965	5,965	5,965	71,580	Statement BH, Page 13.4, Line 332 x 1000	2
3	Primary	90,410	90,410	90,410	90,410	90,410	90,410	90,410	90,410	90,410	90,410	90,410	90,410	1,084,920	Statement BH, Page 13.4, Line 333 x 1000	3
4	Transmission	58,911	58,911	58,911	58,911	58,911	58,911	58,911	58,911	58,911	58,911	58,911	58,911	706,932	Statement BH, Page 13.4, Line 334 x 1000	4
5	Total	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	1,863,432	Sum Lines 2; 3; 4	5
6	Check Figure	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	155,286	1,863,432	Statement BH, Page 13.4, Line 335 x 1000	6
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	7
8																8
9	<u>Demand Rates Per (\$/KW):</u>															9
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 16, Col. D	10
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 16, Col. C	11
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 25-694-000 Statement BL, Page 1, Line 16, Col. B	12
13																13
14	<u>Revenues at Present Rates:</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	15
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	16
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	17
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	18
19																19
20	<u>Total Revenues at Present Rates</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 18	20

Statement - BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2027
City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	Reference	
1	<u>Energy Revenues</u>														Statement BH, Page 12, Line 15 x 1000 Docket No. ER 25-694-000 Statement BL, Page 1, Line 18, Col. A Line 2 x Line 3	1
2	Commodity Sales - kWh	-	-	-	-	-	-	-	-	-	-	-	-	-		2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		3
4	Total Commodity Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-		4

Line No.	San Diego Gas & Electric FERC Forecast Period: January 2027 - December 2027														Line No.		
1	<u>SDG&E: System Net Delivery Determinants</u>														1		
2															2		
3			<u>Customer Class Net Deliveries (MWh)</u>												3		
4			Residential	581,951	492,697	428,553	351,147	329,794	358,344	447,486	578,591	697,268	490,926	437,747	507,339	5,701,843	4
5			Small Commercial	144,107	138,273	134,574	131,766	131,662	137,231	151,843	158,329	167,214	147,326	136,912	136,792	1,716,029	5
6			Med Comm(ALTOU-M)	152,438	146,528	145,835	145,639	149,255	156,567	172,809	177,554	186,423	168,895	153,836	147,743	1,903,522	6
7			Med Comm(DGR-M)	5,418	4,950	3,636	2,189	2,395	2,831	2,183	4,512	6,955	6,251	5,675	5,771	52,767	7
8			Med Comm (EV-HP, OL-TOU, TOU-M)	76,734	74,239	76,625	80,911	80,097	81,768	89,579	94,749	100,679	95,728	92,429	94,058	1,037,596	8
9			Large Comm./Ind. (excluding AD/A6-TOU/Port)	435,003	417,246	415,500	413,971	425,483	450,598	492,530	511,801	542,491	491,501	451,482	438,504	5,486,110	9
10			Large Comm./Ind. (A6-TOU)	96,113	86,682	93,740	94,238	92,955	93,796	102,316	102,737	107,504	101,347	98,054	95,349	1,164,831	10
11			San Diego Unified Port District	148	179	388	921	411	0	0	0	228	830	592	350	4,046	11
12			Agriculture (TOU-PA)	13,092	11,487	10,733	12,338	17,539	19,452	22,100	23,825	23,812	21,366	18,296	16,524	210,565	12
13			Agriculture (PA-T-1)	12,797	12,196	11,420	11,837	13,946	14,406	15,725	15,625	15,601	14,881	13,690	12,366	164,491	13
14			Lighting	6,751	6,613	6,451	6,274	6,273	6,313	6,230	6,463	6,204	6,484	6,806	6,824	77,684	14
15			<u>Sale for Resale</u>	0	0	0	0	0	0	0	0	0	0	0	0	0	15
16			Total System	1,524,552	1,391,090	1,327,453	1,251,231	1,249,810	1,321,307	1,502,803	1,674,185	1,854,378	1,545,535	1,415,520	1,461,620	17,519,483	16
17															17		
18															18		
19															19		
20	<u>Med Comm</u> <u>Rate Schedule Billing Determinants</u> <u>Schedule : TOU-M, OL-TOU, EV-HP</u>														20		
21															21		
22			<u>Total Deliveries (MWh)</u>												22		
23			76,734	74,239	76,625	80,911	80,097	81,768	89,579	94,749	100,679	95,728	92,429	94,058	1,037,596	23	
24															24		
25			<u>Total Deliveries (%)</u>												25		
26			% @ Secondary Service	98.33%	98.33%	98.33%	98.33%	98.33%	98.76%	98.76%	98.76%	98.76%	98.76%	98.33%	98.33%	98.52%	26
27			% @ Primary Service	1.67%	1.67%	1.67%	1.67%	1.67%	1.24%	1.24%	1.24%	1.24%	1.24%	1.67%	1.67%	1.48%	27
28			% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	28
29				100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	29
30			<u>Total Deliveries (MWh)</u>												30		
31			MWh @ Secondary Service	75,454	73,000	75,347	79,561	78,760	80,753	88,467	93,573	99,429	94,540	90,887	92,488	1,022,257	31
32			MWh @ Primary Service	1,280	1,239	1,279	1,350	1,337	1,015	1,112	1,176	1,250	1,189	1,542	1,570	15,339	32
33			MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	33
34				76,734	74,239	76,625	80,911	80,097	81,768	89,579	94,749	100,679	95,728	92,429	94,058	1,037,596	34
35			<u>Non-Coincident Demand (%)</u>												35		
36			% @ Secondary Service	0.2601%	0.2601%	0.2601%	0.2601%	0.2601%	0.2615%	0.2615%	0.2615%	0.2615%	0.2615%	0.2601%	0.2601%	0.2607%	36
37			% @ Primary Service	0.0587%	0.0587%	0.0587%	0.0587%	0.0587%	0.0758%	0.0758%	0.0758%	0.0758%	0.0758%	0.0587%	0.0587%	0.0651%	37
38			% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	38
39															39		
40			<u>Non-Coincident Demand (MW)</u>												40		
41			MW @ Secondary Service	196.272	189.890	195.994	206.956	204.874	211.148	231.319	244.670	259.982	247.197	236.417	240.584	2,665.303	41
42			MW @ Primary Service	0.751	0.727	0.750	0.792	0.784	0.769	0.843	0.891	0.947	0.900	0.905	0.921	9.982	42
43			MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
44				197.024	190.617	196.744	207.748	205.658	211.917	232.162	245.561	260.929	248.098	237.323	241.505	2,675.285	44
45			<u>On-Peak Demand-Standard Customers (%)</u>												45		
46			% @ Secondary Service	0.3132%	0.3132%	0.3132%	0.3132%	0.3132%	0.3199%	0.3199%	0.3199%	0.3199%	0.3199%	0.3132%	0.3132%	0.3162%	46
47			% @ Primary Service	0.8008%	0.8008%	0.8008%	0.8008%	0.8008%	0.6531%	0.6531%	0.6531%	0.6531%	0.6531%	0.8008%	0.8008%	0.7455%	47
48			% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	48
49															49		
50			<u>On-Peak Demand-Standard Customers (MW)</u>												50		
51			MW @ Secondary Service	236.305	228.621	235.970	249.167	246.661	258.309	282.986	299.318	318.051	302.411	284.638	289.655	3,232.092	51
52			MW @ Primary Service	10.254	9.920	10.239	10.812	10.703	6.630	7.263	7.683	8.163	7.762	12.351	12.569	114.350	52
53			MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	53
54		246.559	238.541	246.209	259.979	257.364	264.939	290.249	307.001	326.214	310.173	296.989	302.223	3,346.442	54		
55													55				
56	<u>On-Peak Demand-Grandfathered Customers (%)</u>												56				
57	% @ Secondary Service	0.2899%	0.2899%	0.2899%	0.2899%	0.2899%	0.3368%	0.3368%	0.3368%	0.3368%	0.3368%	0.2899%	0.2899%	0.3109%	57		
58	% @ Primary Service	0.5337%	0.5337%	0.5337%	0.5337%	0.5337%	0.6763%	0.6763%	0.6763%	0.6763%	0.6763%	0.5337%	0.5337%	0.5871%	58		
59	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	59		
60													60				
61	<u>On-Peak Demand-Grandfathered Customers (MW)</u>												61				
62	MW @ Secondary Service	218.751	211.638	218.441	230.658	228.338	271.964	297.945	315.141	334.864	318.397	263.494	268.138	3,177.768	62		
63	MW @ Primary Service	6.834	6.611	6.824	7.206	7.133	6.866	7.522	7.956	8.454	8.038	8.231	8.376	90.051	63		
64	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	64		
65		225.585	218.249	225.265	237.864	235.471	278.830	305.467	323.097	343.317	326.435	271.725	276.514	3,267.819	65		
66													66				
67													67				
68													68				
69	<u>Schedule : ALTOU-M</u>														69		
70			<u>Total Deliveries (MWh)</u>												70		
71			152,438	146,528	145,835	145,639	149,255	156,567	172,809	177,554	186,423	168,895	153,836	147,743	1,903,522	71	
72															72		
73			<u>Total Deliveries (%)</u>												73		
74			% @ Secondary Service	99.35%	99.35%	99.35%	99.35%	99.35%	99.39%	99.39%	99.39%	99.39%	99.39%	99.35%	99.35%	99.37%	74
75			% @ Primary Service	0.65%	0.65%	0.65%	0.65%	0.65%	0.61%	0.61%	0.61%	0.61%	0.61%	0.65%	0.65%	0.63%	75
76			% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	76
77				100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	77
78			<u>Total Deliveries (MWh)</u>												78		
79			MWh @ Secondary Service	151,448	145,577	144,888	144,694	148,286	155,614	171,757	176,472	185,287	167,866	152,837	146,784	1,891,510	79
80			MWh @ Primary Service	990	951	947	946	969	953	1,052	1,081	1,135	1,028	999	959	12,012	80
81			MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	81
82				152,438	146,528	145,835	145,639	149,255	156,567	172,809	177,554	186,423	168,895	153,836	147,743	1,903,522	82
83			<u>Non-Coincident Demand (%)</u>												83		
84			% @ Secondary Service	0.3145%	0.3145%	0.3145%	0.3145%	0.3145%	0.3138%	0.3138%	0.3138%	0.3138%	0.3138%	0.3145%	0.3145%	0.3142%	84
85	% @ Primary Service	0.2595%	0.2595%	0.2595%	0.2595%	0.2595%	0.2639%	0.2639%	0.2639%	0.2639%	0.2639%	0.2595%	0.2595%	0.2615%	85		
86	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	86		
87	<u>Non-Coincident Demand (MW)</u>												87				
88	MW @ Secondary Service	476.330	457.865	455.700	455.087	466.386	488.279	538.932	553.728	581.388	526.724	480.701	461.662	5,942.783	88		
89	MW @ Primary Service	2.569	2.469	2.458	2.454	2.515											

Line No.	San Diego Gas & Electric													Line No.	
	FERC Forecast Period: January 2027 - December 2027														
91		478.900	460.335	458.158	457.542	468.902	490.795	541.709	556.582	584.384	529.439	483.294	464.152	5,974.190	91
92	<u>On-Peak Demand-Standard Customers (%)</u>														92
93	% @ Secondary Service	0.2587%	0.2587%	0.2587%	0.2587%	0.2587%	0.2689%	0.2689%	0.2689%	0.2689%	0.2689%	0.2587%	0.2587%	0.2633%	93
94	% @ Primary Service	0.2115%	0.2115%	0.2115%	0.2115%	0.2115%	0.2299%	0.2299%	0.2299%	0.2299%	0.2299%	0.2115%	0.2115%	0.2196%	94
95	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		95
96															96
97	<u>On-Peak Demand-Standard Customers (MW)</u>														97
98	MW @ Secondary Service	391.784	376.596	374.816	374.311	383.605	418.372	461.773	474.451	498.151	451.313	395.379	379.719	4,980.271	98
99	MW @ Primary Service	2.094	2.013	2.003	2.000	2.050	2.192	2.420	2.486	2.610	2.365	2.113	2.029	26.376	99
100	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	100
101		393.878	378.609	376.819	376.312	385.655	420.564	464.193	476.937	500.761	453.678	397.492	381.748	5,006.646	101
102															102
103	<u>On-Peak Demand-Grandfathered Customers (%)</u>														103
104	% @ Secondary Service	0.2394%	0.2394%	0.2394%	0.2394%	0.2394%	0.2919%	0.2919%	0.2919%	0.2919%	0.2919%	0.2394%	0.2394%	0.2632%	104
105	% @ Primary Service	0.1973%	0.1973%	0.1973%	0.1973%	0.1973%	0.2470%	0.2470%	0.2470%	0.2470%	0.2470%	0.1973%	0.1973%	0.2190%	105
106	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		106
107															107
108	<u>On-Peak Demand-Grandfathered Customers (MW)</u>														108
109	MW @ Secondary Service	362.632	348.574	346.926	346.459	355.061	454.205	501.323	515.087	540.817	489.968	365.959	351.464	4,978.475	109
110	MW @ Primary Service	1.953	1.877	1.868	1.866	1.912	2.355	2.599	2.671	2.804	2.540	1.971	1.893	26.310	110
111	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	111
112		364.585	350.451	348.794	348.325	356.973	456.560	503.923	517.758	543.621	492.508	367.930	353.357	5,004.786	112
113															113
114															114
115															115
116	<u>Schedule : DGR-M</u>	<u>Jan-27</u>	<u>Feb-27</u>	<u>Mar-27</u>	<u>Apr-27</u>	<u>May-27</u>	<u>Jun-27</u>	<u>Jul-27</u>	<u>Aug-27</u>	<u>Sep-27</u>	<u>Oct-27</u>	<u>Nov-27</u>	<u>Dec-27</u>	<u>Total</u>	116
117	<u>Total Deliveries (MWh)</u>	5,418	4,950	3,636	2,189	2,395	2,831	2,183	4,512	6,955	6,251	5,675	5,771	52,767	117
118															118
119	<u>Total Deliveries (%)</u>														119
120	% @ Secondary Service	98.28%	98.28%	98.28%	98.28%	98.28%	98.35%	98.35%	98.35%	98.35%	98.35%	98.28%	98.28%	98.31%	120
121	% @ Primary Service	1.72%	1.72%	1.72%	1.72%	1.72%	1.65%	1.65%	1.65%	1.65%	1.65%	1.72%	1.72%	1.69%	121
122	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	122
123		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	123
124	<u>Total Deliveries (MWh)</u>														124
125	MWh @ Secondary Service	5,326	4,865	3,574	2,151	2,354	2,785	2,147	4,438	6,840	6,148	5,577	5,672	51,877	125
126	MWh @ Primary Service	93	85	62	38	41	47	36	74	115	103	97	99	890	126
127	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	127
128		5,418	4,950	3,636	2,189	2,395	2,831	2,183	4,512	6,955	6,251	5,675	5,771	52,767	128
129	<u>Non-Coincident Demand (%)</u>														129
130	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	130
131	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	131
132	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		132
133															133
134	<u>Non-Coincident Demand (MW)</u>														134
135	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	135
136	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	136
137	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	137
138		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	138
139	<u>On-Peak Demand-Standard Customers (%)</u>														139
140	% @ Secondary Service	0.6978%	0.6978%	0.6978%	0.6978%	0.6978%	0.8255%	0.8255%	0.8255%	0.8255%	0.8255%	0.6978%	0.6978%	0.7528%	140
141	% @ Primary Service	0.5605%	0.5605%	0.5605%	0.5605%	0.5605%	0.7263%	0.7263%	0.7263%	0.7263%	0.7263%	0.5605%	0.5605%	0.6303%	141
142	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		142
143															143
144	<u>On-Peak Demand-Standard Customers (MW)</u>														144
145	MW @ Secondary Service	37.163	33.952	24.937	15.012	16.426	22.986	17.726	36.631	56.466	50.751	38.921	39.582	390.553	145
146	MW @ Primary Service	0.521	0.476	0.350	0.210	0.230	0.339	0.261	0.540	0.833	0.749	0.546	0.555	5.610	146
147	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	147
148		37.684	34.428	25.287	15.222	16.656	23.325	17.987	37.171	57.299	51.500	39.467	40.137	396.163	148
149															149
150	<u>On-Peak Demand-Grandfathered Customers (%)</u>														150
151	% @ Secondary Service	0.6407%	0.6407%	0.6407%	0.6407%	0.6407%	0.8472%	0.8472%	0.8472%	0.8472%	0.8472%	0.6407%	0.6407%	0.7297%	151
152	% @ Primary Service	0.5325%	0.5325%	0.5325%	0.5325%	0.5325%	0.6185%	0.6185%	0.6185%	0.6185%	0.6185%	0.5325%	0.5325%	0.5687%	152
153	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		153
154															154
155	<u>On-Peak Demand-Grandfathered Customers (MW)</u>														155
156	MW @ Secondary Service	34.122	31.174	22.897	13.784	15.082	23.591	18.193	37.596	57.954	52.088	35.737	36.343	378.562	156
157	MW @ Primary Service	0.495	0.452	0.332	0.200	0.219	0.289	0.223	0.460	0.709	0.638	0.518	0.527	5.062	157
158	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	158
159		34.617	31.627	23.229	13.984	15.301	23.880	18.415	38.056	58.664	52.726	36.255	36.870	383.624	159
160															160
161															161
162															162
163	<u>Medium Commercial</u>														163
164	<u>Total Service Voltage Determinants</u>														164
165															165
166	<u>Deliveries (MWh)</u>	<u>Jan-27</u>	<u>Feb-27</u>	<u>Mar-27</u>	<u>Apr-27</u>	<u>May-27</u>	<u>Jun-27</u>	<u>Jul-27</u>	<u>Aug-27</u>	<u>Sep-27</u>	<u>Oct-27</u>	<u>Nov-27</u>	<u>Dec-27</u>	<u>Total</u>	166
167	Medium Commercial	234,590	225,717	226,097	228,739	231,747	241,166	264,572	276,815	294,057	270,874	251,940	247,572	2,993,886	167
168															168
169	<u>Deliveries (MWh)</u>														169
170	MWh @ Secondary Service	232,227	223,442	223,809	226,405	229,400	239,151	262,371	274,483	291,557	268,554	249,302	244,944	2,965,644	170
171	MWh @ Primary Service	2,363	2,275	2,288	2,333	2,347	2,015	2,201	2,332	2,500	2,320	2,639	2,628	28,241	171
172	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	172
173		234,590	225,717	226,097	228,739	231,747	241,166	264,572	276,815	294,057	270,874	251,940	247,572	2,993,886	173
174	<u>Non-Coincident Demand (MW)</u>														174
175	MW @ Secondary Service	672.603	647.755	651.694	662.043	671.260	699.427	770.251	798.398	841.370	773.922	717.119	702.245	8,608.086	175
176	MW @ Primary Service	3.320	3.196	3.208	3.247	3.300	3.285	3.620	3.745	3.943	3.615	3.498	3.411	41.389	176
177	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	177
178		675.923	650.951	654.902	665.290	674.560	702.712	773.871	802.143	845.313	777.536	720.616	705.656	8,649.474	178
179</															

Page 13.3

Line No.	San Diego Gas & Electric FERC Forecast Period: January 2027 - December 2027														Line No.
271	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	271
272	MW @ Primary Service	36.845	33.230	35.935	36.126	35.634	42.925	46.824	47.017	49.198	46.381	37.589	36.552	484.256	272
273	MW @ Transmission Service	103.186	93.061	100.638	101.173	99.796	96.831	105.627	106.062	110.983	104.627	105.270	102.366	1,229.621	273
274		140.031	126.291	136.573	137.299	135.430	139.756	152.452	153.079	160.182	151.008	142.860	138.918	1,713.877	274
275															275
276															276
277															277
278	Large Commercial/Industrial Total Service Voltage Determinants														278
279															279
280															280
281		Deliveries (MWh)	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total
282	Med & Large Comm./Ind.	531,116	503,928	509,239	508,209	518,438	544,394	594,847	614,538	649,996	592,848	549,536	533,853	6,650,941	282
283															283
284	Deliveries (MWh)														284
285	MWh @ Secondary Service	282,836	271,290	270,155	269,161	276,646	290,035	317,025	329,429	349,183	316,363	293,550	285,112	3,550,786	285
286	MWh @ Primary Service	161,824	153,817	155,062	154,706	158,015	171,985	187,932	194,289	205,552	187,329	167,522	162,736	2,060,768	286
287	MWh @ Transmission Service	86.455	78.820	84.023	84.342	83.777	82.374	89.890	90.821	95.260	89.157	88.464	86.005	1,039.387	287
288		531,116	503,928	509,239	508,209	518,438	544,394	594,847	614,538	649,996	592,848	549,536	533,853	6,650,941	288
289	Non-Coincident Demand (MW)														289
290	MW @ Secondary Service	668.426	641.141	638.457	636.108	653.798	684.833	748.563	777.851	824.495	746.998	693.748	673.806	8,388.224	290
291	MW @ Primary Service	334.785	318.119	320.830	320.109	326.884	352.918	385.637	398.598	421.673	384.383	346.542	336.642	4,247.119	291
292	MW @ Transmission Service	144.490	131.403	140.540	141.123	139.952	137.270	149.781	151.113	158.413	148.513	147.746	143.646	1,733.990	292
293		1,147.701	1,090.662	1,099.827	1,097.340	1,120.635	1,175.021	1,283.981	1,327.562	1,404.580	1,279.894	1,188.035	1,154.094	14,369.333	293
294															294
295															295
296															296
297	San Diego Unified Port District	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	297
298	Total Deliveries (MWh)	148	179	388	921	411	0	0	0	228	830	592	350	4,046	298
299															299
300	Non-Coincident Demand (MW)	5.3	8.0	6.4	14.2	15.3	0.0	0.0	0.0	12.6	13.4	11.6	11.4	98	300
301															301
302															302
303															303
304	Schedule PA-T-1:	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	304
305	Total Deliveries (MWh)	12,797	12,196	11,420	11,837	13,946	14,406	15,725	15,625	15,601	14,881	13,690	12,366	164,491	305
306															306
307	Total Deliveries (%)														307
308	% @ Secondary Service	63.0916%	63.0916%	63.0916%	63.0916%	63.0916%	64.8803%	64.8803%	64.8803%	64.8803%	64.8803%	63.0916%	63.0916%	63.92%	308
309	% @ Primary Service	36.9084%	36.9084%	36.9084%	36.9084%	36.9084%	35.1197%	35.1197%	35.1197%	35.1197%	35.1197%	36.9084%	36.9084%	36.08%	309
310	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	310
311		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	311
312	Total Deliveries (MWh)														312
313	MWh @ Secondary Service	8,074	7,695	7,205	7,468	8,799	9,347	10,202	10,137	10,122	9,655	8,638	7,802	105,143	313
314	MWh @ Primary Service	4,723	4,501	4,215	4,369	5,147	5,059	5,522	5,487	5,479	5,226	5,053	4,564	59,347	314
315	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	315
316		12,797	12,196	11,420	11,837	13,946	14,406	15,725	15,625	15,601	14,881	13,690	12,366	164,491	316
317	Non-Coincident Demand (%)														317
318	% @ Secondary Service	0.3771%	0.3771%	0.3771%	0.3771%	0.3771%	0.3753%	0.3753%	0.3753%	0.3753%	0.3753%	0.3771%	0.3771%	0.3763%	318
319	% @ Primary Service	0.2605%	0.2605%	0.2605%	0.2605%	0.2605%	0.2598%	0.2598%	0.2598%	0.2598%	0.2598%	0.2605%	0.2605%	0.2602%	319
320	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	320
321															321
322	Non-Coincident Demand (MW)														322
323	MW @ Secondary Service	30.450	29.019	27.172	28.166	33.182	35.082	38.292	38.049	37.990	36.238	32.575	29.424	395.638	323
324	MW @ Primary Service	12.305	11.727	10.980	11.382	13.409	13.144	14.347	14.256	14.234	13.577	13.164	11.890	154.414	324
325	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	325
326		42.755	40.746	38.152	39.547	46.591	48.226	52.639	52.304	52.224	49.815	45.738	41.314	550.051	326
327															327
328															328
329															329
330	Schedule S: Standby Determinants:	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	330
331	Contracted Standby Demand (MW)														331
332	MW @ Secondary Service	6	6	6	6	6	6	6	6	6	6	6	6	72	332
333	MW @ Primary Service	90	90	90	90	90	90	90	90	90	90	90	90	1,085	333
334	MW @ Transmission Service	59	59	59	59	59	59	59	59	59	59	59	59	707	334
335		155	155	155	155	155	155	155	155	155	155	155	155	1,863	335
336															336