

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27		
1	Residential ¹	\$ 56,100,613	\$ 47,393,834	\$ 41,161,746	\$ 33,661,836	\$ 31,593,809	\$ 34,356,437		1
2									2
3	Small Commercial ²	8,160,800	7,830,391	7,620,903	7,461,882	7,456,003	7,771,403		3
4									4
5	Medium Commercial ³	10,486,968	10,078,834	10,023,191	10,000,785	10,250,025	12,271,212		5
6									6
7	Large Commercial/Industrial ³	24,850,820	23,621,187	23,812,300	23,757,628	24,265,792	29,507,431		7
8									8
9	San Diego Unified Port District ⁴	5,966	9,004	7,268	16,055	17,303	-		9
10									10
11	Agricultural ⁵	863,383	789,546	738,511	806,287	1,050,852	1,131,582		11
12									12
13	Street Lighting ⁶	297,034	290,969	283,835	276,070	275,993	277,773		13
14									14
15	Standby ⁷	1,115,522	1,115,522	1,115,522	1,115,522	1,115,522	1,115,522		15
16									16
17	TOTAL	\$ 101,881,106	\$ 91,129,287	\$ 84,763,276	\$ 77,096,067	\$ 76,025,300	\$ 86,431,360		17

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	
18	Residential ¹	\$ 43,369,161	\$ 56,017,306	\$ 67,078,801	\$ 47,221,491	\$ 41,644,627	\$ 48,276,647	\$ 547,876,308	18
19									19
20	Small Commercial ²	8,598,894	8,966,191	9,469,309	8,343,089	7,753,301	7,746,552	\$ 97,178,719	20
21									21
22	Medium Commercial ³	13,510,704	13,962,347	14,738,684	13,351,129	10,584,474	10,167,231	\$ 139,425,584	22
23									23
24	Large Commercial/Industrial ⁴	32,245,706	33,343,344	35,278,992	32,143,739	25,725,962	24,990,754	\$ 333,543,654	24
25									25
26	San Diego Unified Port District ⁵	-	-	14,265	15,187	30,863	12,909	\$ 128,821	26
27									27
28	Agricultural ⁶	1,264,287	1,318,946	1,317,735	1,211,636	1,067,851	964,471	\$ 12,525,089	28
29									29
30	Street Lighting ⁷	274,129	284,355	272,957	285,287	299,452	300,235	\$ 3,418,091	30
31									31
32	Standby ⁸	1,115,522	1,115,522	1,115,522	1,115,522	1,115,522	1,115,522	\$ 13,386,264	32
33									33
34	TOTAL	\$ 100,378,403	\$ 115,008,012	\$ 129,286,266	\$ 103,687,079	\$ 88,222,053	\$ 93,574,322	\$ 1,147,482,530	34

NOTES:

¹ Pages BH-2, -3, & -4, Line 43.

² Pages BH-2, -3, & -4, Line 45.

³ Pages BH-2, -3, & -4, Sum Lines 47 through 49.

⁴ Pages BH-2, -3, & -4, Sum Lines 51 through 55.

⁵ Pages BH-2, -3, & -4, Sum Lines 57 through 59.

⁶ Pages BH-2, -3, & -4, Sum Lines 62 through 63.

⁷ Pages BH-2, -3, & -4, Line 65.

⁸ Pages BH-2, -3, & -4, Line 67.

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Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-27		Feb-27		Mar-27		Apr-27		
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	539,792,289		456,016,873		396,052,595		323,889,505		1
2										2
3	Small Commercial	144,107,363		138,272,843		134,573,594		131,765,537		3
4										4
5	Medium Commercial	234,590,188		225,717,410		226,096,681		228,738,823		5
6	Non-Coincident (90%)		478,900		460,335		458,158		457,542	6
7	Maximum On-Peak Period Demand		431,562		413,037		402,106		391,534	7
8										8
9	Large Commercial/Industrial	531,115,555		503,927,818		509,239,312		508,208,625		9
10	Non-Coincident (100%)		-		-		-		-	10
11	Non-Coincident (90%)		1,147,701		1,090,662		1,099,827		1,097,340	11
12	Maximum On-Peak Period Demand		961,972		922,704		918,842		915,462	12
13	Maximum Demand at the Time of System Peak		136,740		123,323		133,364		134,072	13
14										14
15	San Diego Unified Port District	147,852		178,992		387,768		920,892		15
16	Non-Coincident (90%)		5,280		7,968		6,432		14,208	16
17	Maximum Demand at the Time of System Peak		-		-		-		-	17
18										18
19	Agricultural									19
20	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	13,091,854		11,486,892		10,732,695		12,338,071		20
21	Schedule PA-T-1 - Non-Coincident (100%)	12,797,460	42,755	12,196,078	40,746	11,419,642	38,152	11,837,382	39,547	21
22										22
23	Street Lighting	6,750,779		6,612,938		6,450,801		6,274,324		23
24										24
25	Standby		155,286		155,286		155,286		155,286	25
26										26
27	TOTAL	1,482,393,340		1,354,409,843		1,294,953,090		1,223,973,157		27

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2027 through December 2027, as presented in Statement BG, Page BG-21.

Line No.	Customer Classes	(A) Jan-27 Present Transmission Rates		(B) Feb-27 Present Transmission Rates		(C) Mar-27 Present Transmission Rates		(D) Apr-27 Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
28	Residential ²	\$	0.10393	\$	0.10393	\$	0.10393	\$	0.10393	28
29										29
30	Small Commercial ²	\$	0.05663	\$	0.05663	\$	0.05663	\$	0.05663	30
31										31
32	Medium Commercial ²									32
33										33
34	Large Commercial/Industrial 2									34
35										35
36	San Diego Unified Port District ²									36
37										37
38	Agricultural (Schedules TOU-PA, TOU-PA-2, and TOU-PA-3) 2	\$	0.03361	\$	0.03361	\$	0.03361	\$	0.03361	38
39										39
40	Street Lighting ²	\$	0.04400	\$	0.04400	\$	0.04400	\$	0.04400	40
41										41
42	Standby ²									42

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER25-270-002, to change TO6 Cycle 2 rates.

Line No.	Customer Classes	(A) Jan-27		(B) Feb-27		(C) Mar-27		(D) Apr-27		Line No.
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
43	Residential	\$ 56,100,613		\$ 47,393,834		\$ 41,161,746		\$ 33,661,836		43
44										44
45	Small Commercial	\$ 8,160,800		\$ 7,830,391		\$ 7,620,903		\$ 7,461,882		45
46										46
47	Medium Commercial	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 10,102,956		\$ 9,711,306		\$ 9,665,388		\$ 9,652,386	48
49	Maximum On-Peak Period Demand-Standard Customers		\$ 384,012		\$ 367,528		\$ 357,803		\$ 348,399	49
50										50
51	Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		51
52	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	52
53	Non-Coincident (90%)		\$ 23,863,210		\$ 22,681,983		\$ 22,866,125		\$ 22,813,696	53
54	Maximum On-Peak Period Demand		\$ 846,408		\$ 811,858		\$ 808,460		\$ 805,485	54
55	Maximum Demand at the Time of System Peak		\$ 141,201		\$ 127,346		\$ 137,715		\$ 138,447	55
56										56
57	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		57
58	Non-Coincident (90%)		\$ 5,966		\$ 9,004		\$ 7,268		\$ 16,055	58
59	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	59
60										60
61	Agricultural									61
62	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	\$ 440,017		\$ 386,074		\$ 360,726		\$ 414,683		62
63	Schedule PA-T-1 - Non-Coincident (100%)		\$ 423,366		\$ 403,471		\$ 377,785		\$ 391,605	63
64										64
65	Street Lighting	\$ 297,034		\$ 290,969		\$ 283,835		\$ 276,070		65
66										66
67	Standby		\$ 1,115,522		\$ 1,115,522		\$ 1,115,522		\$ 1,115,522	67
68										68
69	TOTAL	\$ 64,998,464	\$ 36,882,642	\$ 55,901,268	\$ 35,228,018	\$ 49,427,210	\$ 35,336,066	\$ 41,814,471	\$ 35,281,595	69
70										70
71	Grand Total		\$ 101,881,106		\$ 91,129,287		\$ 84,763,276		\$ 77,096,067	71

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium Commercial & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium Commercial, Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-15.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(E) May-27 Billing Determinants ¹		(F) Jun-27 Billing Determinants ¹		(G) Jul-27 Billing Determinants ¹		(H) Aug-27 Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	303,991,236		330,572,856		417,292,035		538,990,728		1
2										2
3	Small Commercial	131,661,718		137,231,207		151,843,446		158,329,350		3
4										4
5	Medium Commercial	231,746,980		241,166,080		264,571,569		276,814,736		5
6	Non-Coincident (90%)		468,902		490,795		541,709		556,582	6
7	Maximum On-Peak Period Demand		402,311		443,889		482,180		514,109	7
8										8
9	Large Commercial/Industrial	518,438,472		544,393,707		594,846,612		614,538,114		9
10	Non-Coincident (100%)		-		-		-		-	10
11	Non-Coincident (90%)		1,120,635		1,175,021		1,283,981		1,327,562	11
12	Maximum On-Peak Period Demand		940,920		1,013,190		1,107,476		1,150,806	12
13	Maximum Demand at the Time of System Peak		132,247		133,583		146,036		146,637	13
14										14
15	San Diego Unified Port District	411,168		-		-		-		15
16	Non-Coincident (90%)		15,312		-		-		-	16
17	Maximum Demand at the Time of System Peak		-		-		-		-	17
18										18
19	Agricultural									19
20	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	17,539,397		19,452,397		22,099,864		23,824,802		20
21	Schedule PA-T-1 - Non-Coincident (100%)	13,945,731	46,591	14,406,360	48,226	15,724,699	52,639	15,624,735	52,304	21
22										22
23	Street Lighting	6,272,576		6,313,019		6,230,200		6,462,616		23
24										24
25	Standby		155,286		155,286		155,286		155,286	25
26										26
27	TOTAL	1,224,007,278		1,293,535,627		1,472,608,426		1,634,585,081		27

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2027 through December 2027, as presented in Statement BG, Pages BG-21 and BG-22.

Line No.	Customer Classes	(E) May-27 Present Transmission Rates		(F) Jun-27 Present Transmission Rates		(G) Jul-27 Present Transmission Rates		(H) Aug-27 Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
28	Residential ²	\$ 0.10393		\$ 0.10393		\$ 0.10393		\$ 0.10393		28
29										29
30	Small Commercial ²	\$ 0.05663		\$ 0.05663		\$ 0.05663		\$ 0.05663		30
31										31
32	Medium Commercial ²									32
33										33
34	Large Commercial/Industrial ²									34
35										35
36	San Diego Unified Port District ²									36
37										37
38	Agricultural (Schedules TOU-PA, TOU-PA-2, and TOU-PA-3) ²	\$ 0.03361		\$ 0.03361		\$ 0.03361		\$ 0.03361		38
39										39
40	Street Lighting ²	\$ 0.04400		\$ 0.04400		\$ 0.04400		\$ 0.04400		40
41										41
42	Standby ²									42

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER25-270-002, to change TO6 Cycle 2 rates.

Line No.	Customer Classes	(E) May-27 Revenues @ Present Rates ³		(F) Jun-27 Revenues @ Present Rates ³		(G) Jul-27 Revenues @ Present Rates ³		(H) Aug-27 Revenues @ Present Rates ³		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
43	Residential Customers	\$ 31,593,809		\$ 34,356,437		\$ 43,369,161		\$ 56,017,306		43
44										44
45	Small Commercial	\$ 7,456,003		\$ 7,771,403		\$ 8,598,894		\$ 8,966,191		45
46										46
47	Medium Commercial	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 9,892,037		\$ 10,353,990		\$ 11,428,089		\$ 11,741,852	48
49	Maximum On-Peak Period Demand		\$ 357,988		\$ 1,917,222		\$ 2,082,615		\$ 2,220,496	49
50										50
51	Large Commercial & Industrial	\$ -		\$ -		\$ -		\$ -		51
52	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	52
53	Non-Coincident (90%)		\$ 23,301,344		\$ 24,432,553		\$ 26,698,372		\$ 27,607,661	53
54	Maximum On-Peak Period Demand		\$ 827,886		\$ 4,325,282		\$ 4,727,788		\$ 4,912,765	54
55	Maximum Demand at the Time of System Peak		\$ 136,562		\$ 749,596		\$ 819,545		\$ 822,918	55
56										56
57	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		57
58	Non-Coincident (90%)		\$ 17,303		\$ -		\$ -		\$ -	58
59	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	59
60										60
61	Agricultural									61
62	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	\$ 589,499		\$ 653,795		\$ 742,776		\$ 800,752		62
63	Schedule PA-T-1 - Non-Coincident (100%)		\$ 461,353		\$ 477,787		\$ 521,510		\$ 518,195	63
64										64
65	Street Lighting	\$ 275,993		\$ 277,773		\$ 274,129		\$ 284,355		65
66										66
67	Standby Customers		\$ 1,115,522		\$ 1,115,522		\$ 1,115,522		\$ 1,115,522	67
68										68
69	TOTAL	\$ 39,915,305	\$ 36,109,995	\$ 43,059,408	\$ 43,371,952	\$ 52,984,961	\$ 47,393,442	\$ 66,068,604	\$ 48,939,408	69
70										70
71	Grand Total		\$ 76,025,300		\$ 86,431,360		\$ 100,378,403		\$ 115,008,012	71

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium Commercial & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium Commercial, Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-15.

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Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(I) Sep-27 Billing Determinants ¹		(J) Oct-27 Billing Determinants ¹		(K) Nov-27 Billing Determinants ¹		(L) Dec-27 Billing Determinants ¹		(M) Total Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	645,422,888		454,358,615		400,698,808		464,511,184		5,271,589,612		1
2												2
3	Small Commercial	167,213,654		147,326,303		136,911,554		136,792,379		1,716,028,949		3
4												4
5	Medium Commercial	294,056,764		270,873,892		251,940,337		247,572,371		2,993,885,831		5
6	Non-Coincident (90%)		584,384		529,439		483,294		464,152		5,974,190	6
7	Maximum On-Peak Period Demand		558,061		505,178		436,959		421,885		5,402,810	7
8												8
9	Large Commercial/Industrial	649,995,510		592,848,181		549,536,281		533,852,797		6,650,940,983		9
10	Non-Coincident (100%)		-		-		-		-		-	10
11	Non-Coincident (90%)		1,404,580		1,279,894		1,188,035		1,154,094		14,369,333	11
12	Maximum On-Peak Period Demand		1,219,815		1,105,161		998,414		969,715		12,224,477	12
13	Maximum Demand at the Time of System Peak		153,441		144,653		139,616		135,653		1,659,363	13
14												14
15	San Diego Unified Port District	227,556		830,100		591,888		349,656		4,045,872		15
16	Non-Coincident (90%)		12,624		13,440		11,616		11,424		98,304	16
17	Maximum Demand at the Time of System Peak		-		-		7,580		-		7,580	17
18												18
19	Agricultural											19
20	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	23,812,413		21,365,682		18,296,414		16,524,176		210,564,659		20
21	Schedule PA-T-1 - Non-Coincident (100%)	15,600,770	52,224	14,881,191	49,815	13,690,473	45,738	12,366,035	41,314	164,490,556	550,051	21
22												22
23	Street Lighting	6,203,567		6,483,806		6,805,736		6,823,518		77,683,880		23
24												24
25	Standby		155,286		155,286		155,286		155,286		1,863,432	25
26												26
27	TOTAL	1,802,533,123		1,508,967,770		1,378,471,490		1,418,792,115		17,089,230,341		27

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2027 through December 2027, as presented in Statement BG, Page BG-22.

Line No.	Customer Classes	(I) Sep-27 Present Transmission Rates		(J) Oct-27 Present Transmission Rates		(K) Nov-27 Present Transmission Rates		(L) Dec-27 Present Transmission Rates		(M) Total Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
28	Residential ²	\$ 0.10393		\$ 0.10393		\$ 0.10393		\$ 0.10393				28
29												29
30	Small Commercial ²	\$ 0.05663		\$ 0.05663		\$ 0.05663		\$ 0.05663				30
31												31
32	Medium Commercial ²											32
33												33
34	Large Commercial/Industrial 2											34
35												35
36	San Diego Unified Port District ²											36
37												37
38	Agricultural (Schedules TOU-PA, TOU-PA-2, and TOU-PA-3) 2	\$ 0.03361		\$ 0.03361		\$ 0.03361		\$ 0.03361				38
39												39
40	Street Lighting ²	\$ 0.04400		\$ 0.04400		\$ 0.04400		\$ 0.04400				40
41												41
42	Standby ²											42

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER25-270-002, to change TO6 Cycle 2 rates.

Line No.	Customer Classes	(I) Sep-27 Revenues @ Present Rates ³		(J) Oct-27 Revenues @ Present Rates ³		(K) Nov-27 Revenues @ Present Rates ³		(L) Dec-27 Revenues @ Present Rates ³		(M) Total Revenues @ Present Rates ³		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
43	Residential Customers	\$ 67,078,801		\$ 47,221,491		\$ 41,644,627		\$ 48,276,647		547,876,308	-	43
44												44
45	Small Commercial	\$ 9,469,309		\$ 8,343,089		\$ 7,753,301		\$ 7,746,552		97,178,719	-	45
46												46
47	Medium Commercial	\$ -		\$ -		\$ -		\$ -		-		47
48	Non-Coincident (90%)		\$ 12,328,379		\$ 11,169,227		\$ 10,195,660		\$ 9,791,831		126,033,101	48
49	Maximum On-Peak Period Demand		\$ 2,410,305		\$ 2,181,902		\$ 388,814		\$ 375,400		13,392,483	49
50												50
51	Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		-		51
52	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -		-	52
53	Non-Coincident (90%)		\$ 29,210,530		\$ 26,614,048		\$ 24,703,303		\$ 23,997,454		298,790,279	53
54	Maximum On-Peak Period Demand		\$ 5,207,362		\$ 4,717,906		\$ 878,473		\$ 853,221		29,722,894	54
55	Maximum Demand at the Time of System Peak		\$ 861,101		\$ 811,784		\$ 144,186		\$ 140,079		5,030,481	55
56												56
57	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		-		57
58	Non-Coincident (90%)		\$ 14,265		\$ 15,187		\$ 13,126		\$ 12,909		111,084	58
59	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ 17,737		\$ -		17,737	59
60												60
61	Agricultural											61
62	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	\$ 800,335		\$ 718,101		\$ 614,942		\$ 555,378		7,077,078		62
63	Schedule PA-T-1 - Non-Coincident (100%)		\$ 517,400		\$ 493,535		\$ 452,909		\$ 409,094		5,448,010	63
64												64
65	Street Lighting	\$ 272,957		\$ 285,287		\$ 299,452		\$ 300,235		3,418,091	-	65
66												66
67	Standby Customers		\$ 1,115,522		\$ 1,115,522		\$ 1,115,522		\$ 1,115,522		13,386,264	67
68												68
69	TOTAL	\$ 77,621,402	\$ 51,664,864	\$ 56,567,967	\$ 47,119,112	\$ 50,312,323	\$ 37,909,730	\$ 56,878,812	\$ 36,695,509	\$ 655,550,197	\$ 491,932,334	69
70												70
71	Grand Total		\$ 129,286,266		\$ 103,687,079		\$ 88,222,053		\$ 93,574,322		\$ 1,147,482,530	71

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium Commercial & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium Commercial, Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-15.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Medium Commercial Customers
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales (EV-HP/OL-TOU/T	76,734,101	74,238,822	76,625,350	80,910,807	80,096,884	81,767,775		(Statement BG, Page BG-24.1, Line 10) ¹ x 1000	2
3	Commodity Rate 100% Energy - \$/kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			3
4	Subtotal Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Commodity Sales (AL-TOU-M and DG	157,856,086	151,478,588	149,471,331	147,828,016	151,650,096	159,398,305		(Statement BG, Page BG-24.1, Line 8 + Line 9) ¹ x 1000	6
7	Commodity Rate 25% Energy - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			7
8	Subtotal Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 6 x Line 7	8
9										9
10	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 4 + Line 8	10
11										11
12	<u>Non-Coincident</u>									12
13	<u>Demand (90%) (kW) ³:</u>									13
14	Secondary	476,330	457,865	455,700	455,087	466,386	488,279		(Statement BG, Page BG-24.3, Line 152) ⁴ x 1000	14
15	Primary	2,569	2,469	2,458	2,454	2,515	2,516		(Statement BG, Page BG-24.3, Line 153) ⁴ x 1000	15
16	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-24.3, Line 154) ⁴ x 1000	16
17	Total	478,900	460,335	458,158	457,542	468,902	490,795		Sum Lines 14; 15; 16	17
18	Check Figure	478,900	460,335	458,158	457,542	468,902	490,795		Statement BG, Page BG-21, Line 6 ⁴	18
19	Difference	-	-	-	-	-	-		Line 17 Less Line 18	19
20	Maximum On-Peak Period Demand									20
21	<u>Non-Coincident Demand (90%)</u>									21
22	<u>Rates (\$/kW):</u>									22
23	Secondary	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10		Statement BL, Page BL-1, Line 8, Col. D ⁵	23
24	Primary	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39		Statement BL, Page BL-1, Line 8, Col. C ⁵	24
25	Transmission	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30		Statement BL, Page BL-1, Line 8, Col. B ⁵	25
26	<u>Non-Coincident Demand (90%) -</u>									26
27	<u>Revenues at Present Rates:</u>									27
28	Secondary	\$ 10,050,573	\$ 9,660,953	\$ 9,615,274	\$ 9,602,339	\$ 9,840,748	\$ 10,302,681		Line 14 x Line 23	28
29	Primary	52,383	50,352	50,114	50,047	51,289	51,309		Line 15 x Line 24	29
30	Transmission	-	-	-	-	-	-		Line 16 x Line 25	30
31	Subtotal	\$ 10,102,956	\$ 9,711,306	\$ 9,665,388	\$ 9,652,386	\$ 9,892,037	\$ 10,353,990		Sum Lines 28; 29; 30	31

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference	Line No.
32	<u>Energy Revenues</u>									32
33	Commodity Sales (EV-HP/OL-TOU/T	89,579,268	94,749,248	100,678,963	95,728,077	92,429,133	94,057,998	1,037,596,426	(Statement BG, Page BG-24.1, Line 10) ¹ x 1000	33
34	Commodity Rate 100% Energy - \$/kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		34
35	Subtotal Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		35
36										36
37	Commodity Sales (AL-TOU-M and DG	174,992,301	182,065,488	193,377,801	175,145,814	159,511,205	153,514,373	1,956,289,404	(Statement BG, Page BG-24.1, Line 8 + Line 9) ¹ x 1000	37
38	Commodity Rate 25% Energy - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		38
39	Subtotal Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		39
40										40
41	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		41
42										42
43	<u>Non-Coincident</u>									43
44	<u>Demand (90%) (kW) ³:</u>									44
45	Secondary	538,932	553,728	581,388	526,724	480,701	461,662	5,942,783	(Statement BG, Page BG-24.3, Line 152) ⁴ x 1000	45
46	Primary	2,777	2,854	2,996	2,715	2,593	2,490	31,407	(Statement BG, Page BG-24.3, Line 153) ⁴ x 1000	46
47	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-24.3, Line 154) ⁴ x 1000	47
48	Total	541,709	556,582	584,384	529,439	483,294	464,152	5,974,190	Sum Lines 45; 46; 47	48
49	Check Figure	541,709	556,582	584,384	529,439	483,294	464,152	5,974,190	Statement BG, Page BG-22, Line 6 ⁴	49
50	Difference	-	-	-	-	-	-	-	Line 48 Less Line 49	50
51										51
52	<u>Non-Coincident Demand (90%)</u>									52
53	<u>Rates (\$/kW):</u>									53
54	Secondary	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10		Statement BL, Page BL-1, Line 8, Col. D ⁵	54
55	Primary	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39		Statement BL, Page BL-1, Line 8, Col. C ⁵	55
56	Transmission	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30		Statement BL, Page BL-1, Line 8, Col. B ⁵	56
57	<u>Non-Coincident Demand (90%) -</u>									57
58	<u>Revenues at Present Rates:</u>									58
59	Secondary	\$ 11,371,458	\$ 11,683,665	\$ 12,267,286	\$ 11,113,879	\$ 10,142,797	\$ 9,741,061	\$ 125,392,714	Line 23 x Line 32	59
60	Primary	56,631	58,186	61,093	55,349	52,864	50,770	\$ 640,387	Line 24 x Line 33	60
61	Transmission	-	-	-	-	-	-	\$ -	Line 25 x Line 34	61
62	Subtotal	\$ 11,428,089	\$ 11,741,852	\$ 12,328,379	\$ 11,169,227	\$ 10,195,660	\$ 9,791,831	\$ 126,033,101	Sum Lines 59; 60; 61	62

NOTES:

- ¹ Energy 100% rates applicable to the following CPUC tariffs: Schedules EV-HP, OL-TOU, and TOU-M.
- ² Energy 25% rates applicable to the following CPUC tariffs: Schedules AL-TOU-M and DG-R-M.
- ³ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU-M, and DG-R-M.
- ⁴ Pages BG-24.1, and BG-24.3, BG-21, and BG-22 are found in Statement BG.
- ⁵ Present rates are defined as rates presented in the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Medium Commercial Customers
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ¹:</u>									2
3	Secondary	428,947	410,549	399,753	389,323	400,031	441,358		(Statement BG, Page BG 24.3, Line 157) ² x 1000	3
4	Primary	2,615	2,489	2,353	2,211	2,280	2,531		(Statement BG, Page BG 24.3, Line 158) ² x 1000	4
5	Transmission	-	-	-	-	-	-		(Statement BG, Page BG 24.3, Line 159) ² x 1000	5
6	Total	431,562	413,037	402,106	391,534	402,311	443,889		Sum Lines 3; 4; 5	6
7	Check Figure	431,562	413,037	402,106	391,534	402,311	443,889		Statement BG, Page BG-21, Line 7 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.89	\$ 0.89	\$ 0.89	\$ 0.89	\$ 0.89	\$ 4.32		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	12
13	Primary	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 4.17		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	13
14	Transmission	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 4.16		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 381,763	\$ 365,388	\$ 355,780	\$ 346,498	\$ 356,027	\$ 1,906,666		Line 3 x Line 12	17
18	Primary	2,249	2,140	2,023	1,901	1,961	10,556		Line 4 x Line 13	18
19	Transmission	-	-	-	-	-	-		Line 5 x Line 14	19
20	Subtotal	\$ 384,012	\$ 367,528	\$ 357,803	\$ 348,399	\$ 357,988	\$ 1,917,222		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Present Rates:</u>									22
23	Secondary	\$ 10,432,336	\$ 10,026,342	\$ 9,971,054	\$ 9,948,837	\$ 10,196,775	\$ 12,209,347		Line 17 + Page BH-5 Line 28	23
24	Primary	\$ 54,632	\$ 52,492	\$ 52,137	\$ 51,948	\$ 53,250	\$ 61,865		Line 18 + Page BH-5 Line 29	24
25	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 19 + Page BH-5 Line 30	25
26	Total	\$ 10,486,968	\$ 10,078,834	\$ 10,023,191	\$ 10,000,785	\$ 10,250,025	\$ 12,271,212		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Present Rates:</u>	\$ 10,486,968	\$ 10,078,834	\$ 10,023,191	\$ 10,000,785	\$ 10,250,025	\$ 12,271,212		Sum Line 26; Page BH-5, Line 10	28

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference	Line No.
29	<u>Maximum On-Peak</u>									29
30	<u>Period Demand (kW) ¹:</u>									30
31	Secondary	479,499	511,082	554,617	502,064	434,300	419,301	5,370,824	(Statement BG, Page BG 24.3, Line 157) ² x 1000	31
32	Primary	2,681	3,027	3,443	3,114	2,659	2,584	31,986	(Statement BG, Page BG 24.3, Line 158) ² x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG 24.3, Line 159) ² x 1000	33
34	Total	482,180	514,109	558,061	505,178	436,959	421,885	5,402,810	Sum Lines 31; 32; 33	34
35	Check Figure	482,180	514,109	558,061	505,178	436,959	421,885	5,402,810	Statement BG, Page BG-22, Line 7 ²	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum On-Peak</u>									38
39	<u>Period Demand Rates (\$/kW):</u>									39
40	Secondary	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 0.89	\$ 0.89		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	40
41	Primary	\$ 4.17	\$ 4.17	\$ 4.17	\$ 4.17	\$ 0.86	\$ 0.86		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	41
42	Transmission	\$ 4.16	\$ 4.16	\$ 4.16	\$ 4.16	\$ 0.86	\$ 0.86		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	42
43	<u>Maximum On-Peak Period Demand -</u>									43
44	<u>Revenues at Present Rates:</u>									44
45	Secondary	\$ 2,071,434	\$ 2,207,875	\$ 2,395,947	\$ 2,168,918	\$ 386,527	\$ 373,178	\$ 13,316,001	Line 31 x Line 40	45
46	Primary	11,181	12,621	14,358	12,983	2,286	2,222	\$ 76,483	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 2,082,615	\$ 2,220,496	\$ 2,410,305	\$ 2,181,902	\$ 388,814	\$ 375,400	\$ 13,392,483	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Present Rates:</u>									50
51	Secondary	\$ 13,442,892	\$ 13,891,541	\$ 14,663,233	\$ 13,282,797	\$ 10,529,324	\$ 10,114,239	\$ 138,708,717	Line 45 + Page BH-5 Line 59	51
52	Primary	\$ 67,812	\$ 70,807	\$ 75,451	\$ 68,332	\$ 55,150	\$ 52,992	\$ 716,868	Line 46 + Page BH-5 Line 60	52
53	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 47 + Page BH-5 Line 61	53
54	Total	\$ 13,510,704	\$ 13,962,348	\$ 14,738,684	\$ 13,351,129	\$ 10,584,474	\$ 10,167,231	\$ 139,425,585	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Present Rates:</u>	\$ 13,510,704	\$ 13,962,348	\$ 14,738,684	\$ 13,351,129	\$ 10,584,474	\$ 10,167,231	\$ 139,425,585	Sum Line 54; Page BH-5, Line 41	56

NOTES:

¹ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU-M and DG-R-M.

² Pages BG-24.1, BG-24.3, BG-21, and BG-22 are found in Statement BG.

³ Present rates are defined as rates presented in the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales - kWh	531,115,555	503,927,818	509,239,312	508,208,625	518,438,472	544,393,707		(Statement BG, Page BG-24.5, Line 294) ¹ x 1000	2
3	Commodity Rate - \$/kWh	-	-	-	-	-	-			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	-	-	-	-	-	-			7
8	Primary	-	-	-	-	-	-			8
9	Transmission	-	-	-	-	-	-			9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Statement BG, Page BG-21, Line 11 ¹	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44		Statement BL, Page BL-1, Line 6, Col. D ²	16
17	Primary	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65		Statement BL, Page BL-1, Line 6, Col. C ²	17
18	Transmission	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55		Statement BL, Page BL-1, Line 6, Col. B ²	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Present Rates:</u>									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference	Line No.
25	<u>Energy Revenues</u>									25
26	Commodity Sales - kWh	594,846,612	614,538,114	649,995,510	592,848,181	549,536,281	533,852,797	6,650,940,983	(Statement BG, Page BG-24.5, Line 294) ¹ x 1000	26
27	Commodity Rate - \$/kWh	-	-	-	-	-	-	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 2 x Line 3	28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	-	-	-	-	-	-	-		31
32	Primary	-	-	-	-	-	-	-		32
33	Transmission	-	-	-	-	-	-	-		33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Statement BG, Page BG-22, Line 11 ¹	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44	\$ 23.44		Statement BL, Page BL-1, Line 6, Col. D ²	40
41	Primary	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65	\$ 22.65		Statement BL, Page BL-1, Line 6, Col. C ²	41
42	Transmission	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55	\$ 22.55		Statement BL, Page BL-1, Line 6, Col. B ²	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

NOTES:

¹ Pages BG-24.5, BG-21, and BG-22 are found in Statement BG.

² Present rates are defined as rates presented in the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW) ¹:</u>									2
3	Secondary	668,426	641,141	638,457	636,108	653,798	684,833		(Statement BG, Page BG-24.4 & 24.5, Line 219 + Line 265) ² x 1000	3
4	Primary	334,785	318,119	320,830	320,109	326,884	352,918		(Statement BG, Page BG-24.4 & 24.5, Line 220 + Line 266) ² x 1000	4
5	Transmission	144,490	131,403	140,540	141,123	139,952	137,270		(Statement BG, Page BG-24.4 & 24.5, Line 221 + Line 267) ² x 1000	5
6	Total	1,147,701	1,090,662	1,099,827	1,097,340	1,120,635	1,175,021		Sum Lines 3; 4; 5	6
7	Check Figure	1,147,701	1,090,662	1,099,827	1,097,340	1,120,635	1,175,021		Statement BG, Page BG-21, Line 12 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10		Statement BL, Page BL-1, Line 8, Col. D ³	12
13	Primary	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39		Statement BL, Page BL-1, Line 8, Col. C ³	13
14	Transmission	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30		Statement BL, Page BL-1, Line 8, Col. B ³	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 14,103,789	\$ 13,528,065	\$ 13,471,449	\$ 13,421,887	\$ 13,795,143	\$ 14,449,976		Line 3 x Line 12	17
18	Primary	6,826,267	6,486,442	6,541,719	6,527,013	6,665,172	7,196,005		Line 4 x Line 13	18
19	Transmission	2,933,155	2,667,476	2,852,957	2,864,796	2,841,029	2,786,572		Line 5 x Line 14	19
20	Subtotal	\$ 23,863,210	\$ 22,681,983	\$ 22,866,125	\$ 22,813,696	\$ 23,301,344	\$ 24,432,553		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) ¹:</u>									22
23	Secondary	748,563	777,851	824,495	746,998	693,748	673,806	8,388,224	(Statement BG, Page BG-24.4 & 24.5, Line 219 + Line 265) ² x 1000	23
24	Primary	385,637	398,598	421,673	384,383	346,542	336,642	4,247,119	(Statement BG, Page BG-24.4 & 24.5, Line 220 + Line 266) ² x 1000	24
25	Transmission	149,781	151,113	158,413	148,513	147,746	143,646	1,733,990	(Statement BG, Page BG-24.4 & 24.5, Line 221 + Line 267) ² x 1000	25
26	Total	1,283,981	1,327,562	1,404,580	1,279,894	1,188,035	1,154,094	14,369,333	Sum Lines 23; 24; 25	26
27	Check Figure	1,283,981	1,327,562	1,404,580	1,279,894	1,188,035	1,154,094	14,369,333	Statement BG, Page BG-22, Line 12 ²	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10	\$ 21.10		Statement BL, Page BL-1, Line 8, Col. D ³	32
33	Primary	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39	\$ 20.39		Statement BL, Page BL-1, Line 8, Col. C ³	33
34	Transmission	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30	\$ 20.30		Statement BL, Page BL-1, Line 8, Col. B ³	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 15,794,676	\$ 16,412,648	\$ 17,396,843	\$ 15,761,661	\$ 14,638,078	\$ 14,217,307	\$ 176,991,521	Line 23 x Line 32	37
38	Primary	7,863,141	8,127,415	8,597,904	7,837,563	7,065,988	6,864,131	\$ 86,598,759	Line 24 x Line 33	38
39	Transmission	3,040,555	3,067,599	3,215,783	3,014,824	2,999,237	2,916,017	\$ 35,200,000	Line 25 x Line 34	39
40	Subtotal	\$ 26,698,372	\$ 27,607,661	\$ 29,210,530	\$ 26,614,048	\$ 24,703,303	\$ 23,997,454	\$ 298,790,279	Sum Lines 37; 38; 39	40

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU-L, AL-TOU2, DG-R-L, and A6-TOU.

² Pages BG-24.4, and BG-24.5, BG-21, and BG-22 are found in Statement BG.

³ Present rates are defined as rates presented in the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ¹:</u>									2
3	Secondary	637,082	611,076	608,518	606,280	623,140	671,155		(Statement BG, Page BG 24.4, Line 229) ² x 1000	3
4	Primary	282,087	270,572	269,439	268,448	275,914	302,889		(Statement BG, Page BG 24.4, Line 230) ² x 1000	4
5	Transmission	42,803	41,056	40,884	40,734	41,867	39,146		(Statement BG, Page BG 24.4, Line 231) ² x 1000	5
6	Total	961,972	922,704	918,842	915,462	940,920	1,013,190		Sum Lines 3; 4; 5	6
7	Check Figure	961,972	922,704	918,842	915,462	940,920	1,013,190		Statement BG, Page BG-21, Line 13 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.89	\$ 0.89	\$ 0.89	\$ 0.89	\$ 0.89	\$ 4.32		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	12
13	Primary	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 4.17		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	13
14	Transmission	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 4.16		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 567,003	\$ 543,857	\$ 541,581	\$ 539,589	\$ 554,595	\$ 2,899,391		Line 3 x Line 12	17
18	Primary	242,595	232,692	231,718	230,865	237,286	1,263,046		Line 4 x Line 13	18
19	Transmission	36,811	35,308	35,161	35,031	36,005	162,846		Line 5 x Line 14	19
20	Subtotal	\$ 846,408	\$ 811,858	\$ 808,460	\$ 805,485	\$ 827,886	\$ 4,325,282		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ¹:</u>									22
23	Secondary	733,612	762,315	808,028	732,079	661,216	642,209	8,096,711	(Statement BG, Page BG 24.4, Line 229) ² x 1000	23
24	Primary	331,075	344,029	364,659	330,383	292,773	284,357	3,616,624	(Statement BG, Page BG 24.4, Line 230) ² x 1000	24
25	Transmission	42,788	44,463	47,129	42,699	44,425	43,148	511,142	(Statement BG, Page BG 24.4, Line 231) ² x 1000	25
26	Total	1,107,476	1,150,806	1,219,815	1,105,161	998,414	969,715	12,224,477	Sum Lines 23; 24; 25	26
27	Check Figure	1,107,476	1,150,806	1,219,815	1,105,161	998,414	969,715	12,224,477	Statement BG, Page BG-22, Line 13 ²	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 0.89	\$ 0.89		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	32
33	Primary	\$ 4.17	\$ 4.17	\$ 4.17	\$ 4.17	\$ 0.86	\$ 0.86		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	33
34	Transmission	\$ 4.16	\$ 4.16	\$ 4.16	\$ 4.16	\$ 0.86	\$ 0.86		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 3,169,205	\$ 3,293,201	\$ 3,490,680	\$ 3,162,581	\$ 588,482	\$ 571,566	\$ 19,921,732	Line 23 x Line 32	37
38	Primary	1,380,584	1,434,599	1,520,626	1,377,698	251,785	244,547	\$ 8,648,040	Line 24 x Line 33	38
39	Transmission	178,000	184,964	196,056	177,628	38,205	37,107	\$ 1,153,122	Line 25 x Line 34	39
40	Subtotal	\$ 4,727,788	\$ 4,912,765	\$ 5,207,362	\$ 4,717,906	\$ 878,473	\$ 853,221	\$ 29,722,894	Sum Lines 37; 38; 39	40

NOTES:

¹ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU-L, AL-TOU2, and DG-R-L.

² Pages BG-24.4, BG-21, and BG-22 are found in Statement BG.

³ Present rates are defined as rates presented in the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ¹</u>									2
3	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-24.5, Line 275) ² x1000	3
4	Primary	35,941	32,414	35,054	35,240	34,760	38,329		(Statement BG, Page BG-24.5, Line 276) ² x1000	4
5	Transmission	100,799	90,908	98,310	98,832	97,487	95,253		(Statement BG, Page BG-24.5, Line 277) ² x1000	5
6	Total	136,740	123,323	133,364	134,072	132,247	133,583		Sum Lines 3; 4; 5	6
7	Check Figure	136,740	123,323	133,364	134,072	132,247	133,583		Statement BG, Page BG-21, Line 14 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	12
13	Primary	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 5.64		Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	13
14	Transmission	\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 5.60		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Present Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	37,379	33,711	36,456	36,649	36,151	216,177		Line 4 x Line 13	18
19	Transmission	103,823	93,635	101,259	101,797	100,412	533,418		Line 5 x Line 14	19
20	Subtotal	\$ 141,201	\$ 127,346	\$ 137,715	\$ 138,447	\$ 136,562	\$ 749,596		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Present Rates:</u>									22
23	Secondary	\$ 14,670,792	\$ 14,071,922	\$ 14,013,030	\$ 13,961,476	\$ 14,349,738	\$ 17,349,367		Statement BH, Page BH-7 Line 21 + Page BH-8 Line 17 + Page BH-9 Line 17 + Line 17	23
24	Primary	\$ 7,106,240	\$ 6,752,845	\$ 6,809,892	\$ 6,794,528	\$ 6,938,608	\$ 8,675,228		Statement BH, Page BH-7 Line 22 + Page BH-8 Line 18 + Page BH-9 Line 18 + Line 18	24
25	Transmission	\$ 3,073,788	\$ 2,796,420	\$ 2,989,377	\$ 3,001,624	\$ 2,977,446	\$ 3,482,836		Statement BH, Page BH-7 Line 23 + Page BH-8 Line 19 + Page BH-9 Line 19 + Line 19	25
26	Total	\$ 24,850,820	\$ 23,621,187	\$ 23,812,299	\$ 23,757,628	\$ 24,265,792	\$ 29,507,431		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Present Rates:</u>	\$ 24,850,820	\$ 23,621,187	\$ 23,812,299	\$ 23,757,628	\$ 24,265,792	\$ 29,507,431		Sum Line 26; Statement BH, Page BH-7, Line 4	28

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ¹</u>									30
31	Secondary	-	-	-	-	-	-	-	(Statement BG, Page BG-24.5, Line 275) ² x1000	31
32	Primary	43,599	43,779	45,810	43,186	38,235	35,655	462,003	(Statement BG, Page BG-24.5, Line 276) ² x1000	32
33	Transmission	102,437	102,858	107,631	101,467	101,380	99,997	1,197,360	(Statement BG, Page BG-24.5, Line 277) ² x1000	33
34	Total	146,036	146,637	153,441	144,653	139,616	135,653	1,659,363	Sum Lines 31; 32; 33	34
35	Check Figure	146,036	146,637	153,441	144,653	139,616	135,653	1,659,363	Statement BG, Page BG-22, Line 14 ²	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	40
41	Primary	\$ 5.64	\$ 5.64	\$ 5.64	\$ 5.64	\$ 1.04	\$ 1.04		Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	41
42	Transmission	\$ 5.60	\$ 5.60	\$ 5.60	\$ 5.60	\$ 1.03	\$ 1.03		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	245,900	246,912	258,369	243,571	39,765	37,082	\$ 1,468,121	Line 32 x Line 41	46
47	Transmission	573,645	576,006	602,732	568,213	104,422	102,997	\$ 3,562,360	Line 33 x Line 42	47
48	Subtotal	\$ 819,545	\$ 822,918	\$ 861,101	\$ 811,784	\$ 144,186	\$ 140,079	\$ 5,030,481	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Present Rates:</u>									50
51	Secondary	\$ 18,963,881	\$ 19,705,849	\$ 20,887,524	\$ 18,924,242	\$ 15,226,560	\$ 14,788,873	\$ 196,913,254	Statement BH, Page BH-7 Line 45 + Page BH-8 Line 37 + Page BH-9 Line 37 + Line 45	51
52	Primary	\$ 9,489,625	\$ 9,808,926	\$ 10,376,898	\$ 9,458,832	\$ 7,357,538	\$ 7,145,760	\$ 96,714,920	Statement BH, Page BH-7 Line 46 + Page BH-8 Line 38 + Page BH-9 Line 38 + Line 46	52
53	Transmission	\$ 3,792,200	\$ 3,828,569	\$ 4,014,571	\$ 3,760,664	\$ 3,141,865	\$ 3,056,121	\$ 39,915,481	Statement BH, Page BH-7 Line 47 + Page BH-8 Line 39 + Page BH-9 Line 39 + Line 47	53
54	Total	\$ 32,245,706	\$ 33,343,344	\$ 35,278,993	\$ 32,143,738	\$ 25,725,963	\$ 24,990,754	\$ 333,543,655	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Present Rates:</u>	\$ 32,245,706	\$ 33,343,344	\$ 35,278,993	\$ 32,143,738	\$ 25,725,963	\$ 24,990,754	\$ 333,543,655	Sum Line 54; Statement BH, Page BH-7, Line 28	56

NOTES:

¹ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

² Pages BG-24.5, BG-21, and BG-22 are found in Statement BG.

³ Present rates are defined as rates presented in the T06 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002. Maximum Demand at the Time of System Peak Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
San Diego Unified Port District
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	147,852	178,992	387,768	920,892	411,168	-		(Page BG-24.5, Line 309) ² x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									6
7	Primary	5,280	7,968	6,432	14,208	15,312	-		(Page BG-24.5, Line 311) x 1000	7
8										8
9	<u>Non-Coincident Demand (90%)</u>									9
10	<u>Rates (\$/kW):</u>									10
11	Primary	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13		Statement BL, Page BL-1, Line 29, Col. C ³	11
12	<u>Non-Coincident Demand (90%) -</u>									12
13	<u>Revenues at Changed Rates:</u>									13
14	Primary	\$ 5,966	\$ 9,004	\$ 7,268	\$ 16,055	\$ 17,303	\$ -		Line 7 x Line 11	14
15										15
16	<u>Maximum Demand</u>									16
17	<u>at the Time of System Peak (kW) ⁴:</u>									17
18	Primary	-	-	-	-	-	-		(Page BG-24.5, Line 313) x 1000	18
19										19
20	<u>Maximum Demand at the</u>									20
21	<u>Time of System Peak Rates (\$/kW):</u>									21
22	Primary	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	22
23										23
24	<u>Maximum Demand at the Time of System</u>									24
25	<u>Peak - Revenues at Changed Rates:</u>									25
26	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	26
27										27
28	Total Revenues	\$ 5,966	\$ 9,004	\$ 7,268	\$ 16,055	\$ 17,303	\$ -		Sum Lines 4; 14; 26	28

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference	Line No.
29	<u>Energy Revenues:</u>									29
30	Commodity Sales - kWh	-	-	227,556	830,100	591,888	349,656	4,045,872	(Page BG-24.5, Line 309) ² x 1000	30
31	Commodity Rate - \$/kWh	0	0	0	0	0	0			31
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	32
33										33
34	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									34
35	Primary	-	-	12,624	13,440	11,616	11,424	98,304	(Page BG-24.5, Line 311) x 1000	35
36										36
37	<u>Non-Coincident Demand (90%)</u>									37
38	<u>Rates (\$/kW):</u>									38
39	Primary	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13		Statement BL, Page BL-1, Line 29, Col. C ³	39
40	<u>Non-Coincident Demand (90%) -</u>									40
41	<u>Revenues at Changed Rates:</u>									41
42	Primary	\$ -	\$ -	\$ 14,265	\$ 15,187	\$ 13,126	\$ 12,909	111,084	Line 35 x Line 39	42
43										43
44	<u>Maximum Demand</u>									44
45	<u>at the Time of System Peak (kW) ⁴:</u>									45
46	Primary	-	-	-	-	7,580.00	-	7,580	(Page BG-24.5, Line 313) x 1000	46
47										47
48	<u>Maximum Demand at the</u>									48
49	<u>Time of System Peak Rates (\$/kW):</u>									49
50	Primary	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34	\$ 2.34		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	50
51										51
52	<u>Maximum Demand at the Time of System</u>									52
53	<u>Peak - Revenues at Changed Rates:</u>									53
54	Primary	\$ -	\$ -	\$ -	\$ -	\$ 17,737	\$ -	17,737	Line 46 x Line 50	54
55										55
56	Total Revenues	\$ -	\$ -	\$ 14,265	\$ 15,187	\$ 30,863	\$ 12,909	128,821	Sum Lines 32; 42; 54	56
57										57

NOTES:

- ¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.
- ² Pages BG-24.5, BG-21, and BG-22 are found in Statement BG.
- ³ Present rates are defined as rates presented in the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002.
- ⁴ Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Schedule PA-T-1 Agricultural Customers
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	12,797,460	12,196,078	11,419,642	11,837,382	13,945,731	14,406,360		(Statement BG, Page BG-24.6, Line 318) ² x 1000	2
3	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (100%) (kW) ¹:</u>									6
7	Secondary	30,450	29,019	27,172	28,166	33,182	35,082		(Statement BG, Page BG-24.6, Line 336) ² x 1000	7
8	Primary	12,305	11,727	10,980	11,382	13,409	13,144		(Statement BG, Page BG-24.6, Line 337) ² x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-24.6, Line 338) ² x 1000	9
10	Total	42,755	40,746	38,152	39,547	46,591	48,226		Sum Lines 7; 8; 9	10
11	Check Figure	42,755	40,746	38,152	39,547	46,591	48,226		Statement BG, Page BG-21, Line 24	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00		Statement BL, Page BL-1, Line 37, Col. D ³	16
17	Primary	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66		Statement BL, Page BL-1, Line 37, Col. C ³	17
18	Transmission	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61		Statement BL, Page BL-1, Line 37, Col. B ³	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ 304,501	\$ 290,192	\$ 271,717	\$ 281,657	\$ 331,823	\$ 350,816		Line 7 x Line 16	21
22	Primary	118,865	113,279	106,068	109,948	129,530	126,971		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 423,366	\$ 403,471	\$ 377,785	\$ 391,605	\$ 461,353	\$ 477,787		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	15,724,699	15,624,735	15,600,770	14,881,191	13,690,473	12,366,035	164,490,556	(Statement BG, Page BG-24.6, Line 318) ² x 1000	26
27	Commodity Rate - \$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<u>Non-Coincident Demand (100%) (kW) ¹:</u>									30
31	Secondary	38,292	38,049	37,990	36,238	32,575	29,424	395,638	(Statement BG, Page BG-24.6, Line 336) ² x 1000	31
32	Primary	14,347	14,256	14,234	13,577	13,164	11,890	154,414	(Statement BG, Page BG-24.6, Line 337) ² x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-24.6, Line 338) ² x 1000	33
34	Total	52,639	52,304	52,224	49,815	45,738	41,314	550,051	Sum Lines 31; 32; 33	34
35	Check Figure	52,639	52,304	52,224	49,815	45,738	41,314	550,051	Statement BG, Page BG-22, Line 24	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00		Statement BL, Page BL-1, Line 37, Col. D ³	40
41	Primary	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66		Statement BL, Page BL-1, Line 37, Col. C ³	41
42	Transmission	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61	\$ 9.61		Statement BL, Page BL-1, Line 37, Col. B ³	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ 382,919	\$ 380,485	\$ 379,902	\$ 362,379	\$ 325,749	\$ 294,236	\$ 3,956,376	Line 31 x Line 40	45
46	Primary	138,591	137,710	137,498	131,156	127,160	114,858	\$ 1,491,635	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 521,510	\$ 518,195	\$ 517,400	\$ 493,535	\$ 452,909	\$ 409,094	\$ 5,448,010	Sum Lines 45; 46; 47	48

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Pages BG-24.6, BG-21, and BG-22 are found in Statement BG.

³ Present rates are defined as rates presented in the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002.

Statement - BH
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2027 through December 31, 2027
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement ¹	\$ 544,427,689	\$ 648,252,538	\$ 1,192,680,227	TRBAA Wholesale Stmt BL; Page 1; Line 1	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (46,829,826)	\$ (3,686,431)	\$ (50,516,256)	TRBAA Wholesale Stmt BL; Page 1; Line 3	3
4						4
5	Transmission Standby Revenues ¹	\$ (5,726,459)	\$ (6,818,521)	\$ (12,544,980)	TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 491,871,404	\$ 637,747,586	\$ 1,129,618,990	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH ¹	18,113,269	18,113,269	18,113,269	TRBAA Wholesale Stmt BL; Page 1; Line 9	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 27.1553	\$ 35.2089	\$ 62.3642	Line 7 / Line 9	11

NOTES:

¹ The information comes from Cycle 2, Statement BG, "Wholesale TAC Rates" tab of the TO6 Settlement filing ER25-270-002.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2027
City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	Reference	
1	Billing Determinants (kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	Stmt BD; Page -3.1; Line "Sale for Resale" * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402		See Note 1 Page BG-15; Line 11; Col. (2) / 1000	4
5																5
6	LV Access Charge Rate (\$/kwh)	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521	\$ 0.03521			6
7															Line 1 x Line 4	7
8																8
9	HV Access Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		9
10															Line 1 x Line 6	10
11	LV Access Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-		11
12																12
13	TOTAL Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 + Line 11	13

NOTES
¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$14.02 per MWH according to the CAISO TAC rate summary in effect January 1, 2025 divided by 1,000 and is based on the TO6-Cycle 1 Filing HV-BTRR.
² The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER25-218, filed on October 25, 2024, for the rate effective January 1, 2025 through December 31, 2025.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER26-XXX-XXX
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	5,965	5,965	5,965	5,965	5,965	5,965		(Statement BG, Page BG-24.6, Line 346) ¹ x 1000	3
4	Primary	90,410	90,410	90,410	90,410	90,410	90,410		(Statement BG, Page BG-24.6, Line 347) ¹ x 1000	4
5	Transmission	58,911	58,911	58,911	58,911	58,911	58,911		(Statement BG, Page BG-24.6, Line 348) ¹ x 1000	5
6	Total	155,286	155,286	155,286	155,286	155,286	155,286		Sum Lines 3; 4; 5	6
7	Check Figure	155,286	155,286	155,286	155,286	155,286	155,286		Statement BG, Page BG-21, Line 30 ¹	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42		Statement BL, Page BL-1, Line 41, Col. D ²	11
12	Primary	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19		Statement BL, Page BL-1, Line 41, Col. C ²	12
13	Transmission	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15		Statement BL, Page BL-1, Line 41, Col. B ²	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 44,260	\$ 44,260	\$ 44,260	\$ 44,260	\$ 44,260	\$ 44,260		Line 3 x Line 11	16
17	Primary	650,048	650,048	650,048	650,048	650,048	650,048		Line 4 x Line 12	17
18	Transmission	421,214	421,214	421,214	421,214	421,214	421,214		Line 5 x Line 13	18
19	Total	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522		Line 19	22

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	5,965	5,965	5,965	5,965	5,965	5,965	71,580	(Statement BG, Page BG-24.6, Line 346) ¹ x 1000	25
26	Primary	90,410	90,410	90,410	90,410	90,410	90,410	1,084,920	(Statement BG, Page BG-24.6, Line 347) ¹ x 1000	26
27	Transmission	58,911	58,911	58,911	58,911	58,911	58,911	706,932	(Statement BG, Page BG-24.6, Line 348) ¹ x 1000	27
28	Total	155,286	155,286	155,286	155,286	155,286	155,286	1,863,432	Sum Lines 25; 26; 27	28
29	Check Figure	155,286	155,286	155,286	155,286	155,286	155,286	1,863,432	Statement BG, Page BG-22, Line 30 ¹	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42	\$ 7.42		Statement BL, Page BL-1, Line 41, Col. D ²	33
34	Primary	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19	\$ 7.19		Statement BL, Page BL-1, Line 41, Col. C ²	34
35	Transmission	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15	\$ 7.15		Statement BL, Page BL-1, Line 41, Col. B ²	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 44,260	\$ 44,260	\$ 44,260	\$ 44,260	\$ 44,260	\$ 44,260	\$ 531,120	Line 25 x Line 33	38
39	Primary	650,048	650,048	650,048	650,048	650,048	650,048	7,800,576	Line 26 x Line 34	39
40	Transmission	421,214	421,214	421,214	421,214	421,214	421,214	5,054,568	Line 27 x Line 35	40
41	Total	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 13,386,264	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 1,115,522	\$ 13,386,264	Line 41	44

NOTES:

¹ Pages BG-24.6, BG-21, and BG-22 are found in Statement BG.

² Present rates are defined as rates presented in the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002.