

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Comparison of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(A) 2027 Transmission Revenues @ Changed Rates	(B) 2026 Transmission Revenues @ Present Rates ¹	(C) = (A) - (B) (\$) Change	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 607,128,976	\$ 547,876,308	\$ 59,252,667	10.81%	(A): Page BG-2, Line 18, Col. G	1
2						(B): Statement BH, Page BH-1, Line 18, Col. G	2
3							3
4	Small Commercial	\$ 133,712,976	\$ 97,178,719	\$ 36,534,256	37.59%	(A): Page BG-2, Line 20, Col. G	4
5						(B): Statement BH, Page BH-1, Line 20, Col. G	5
6							6
7	Medium Commercial ²	\$ 235,998,655	\$ 139,425,584	\$ 96,573,071	69.26%	(A): Page BG-2, Line 22, Col. G	7
8						(B): Statement BH, Page BH-1, Line 22, Col. G	8
9							9
10	Large Commercial/Industrial ³	\$ 348,296,559	\$ 333,543,654	\$ 14,752,905	4.42%	(A): Page BG-2, Line 24, Col. G	10
11						(B): Statement BH, Page BH-1, Line 24, Col. G	11
12							12
13	San Diego Unified Port District	\$ 242,491	\$ 128,821	\$ 113,670	88.24%	(A): Page BG-2, Line 26, Col. G	13
14						(B): Statement BH, Page BH-1, Line 26, Col. G	14
15	Agricultural (Schedules TOU-PA, TOU-PA-2, TOU-PA-3, and PA-T-1)						15
16							16
17	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	\$ 9,014,273	\$ 7,077,078	\$ 1,937,195	27.37%	(A): Page BG-5, Line 62, Col. M	17
18						(B): Statement BH, Page BH-4, Line 62, Col. M	18
19	Schedule PA-T-1	\$ 7,042,675	\$ 5,448,010	\$ 1,594,664	29.27%	(A): Page BG-5, Line 63, Col. M	19
20						(B): Statement BH, Page BH-4, Line 63, Col. M	20
21							21
22							22
23	Total Agricultural	\$ 16,056,948	\$ 12,525,089	\$ 3,531,859	28.20%	(A): Line 17, Col. A + Line 19, Col. A	23
24						(B): Line 17, Col. B + Line 19, Col. B	24
25							25
26	Street Lighting	\$ 3,393,232	\$ 3,418,091	\$ (24,859)	-0.73%	(A): Page BG-2, Line 30, Col. G	26
27						(B): Statement BH, Page BH-1, Line 30, Col. G	27
28							28
29	Standby	\$ 9,446,352	\$ 13,386,264	\$ (3,939,912)	-29.43%	(A): Page BG-2, Line 32, Col. G	29
30						(B): Statement BH, Page BH-1, Line 32, Col. G	30
31	Grand Total	\$ 1,354,276,188	\$ 1,147,482,530	\$ 206,793,658	18.02%	Sum Lines 1, 4, 7, 10, 13, 23, 26, 29	31

NOTES:

¹ Present rates are defined as rates presented in the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002.

² Revenues for Medium Commercial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

³ Revenues for Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

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Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27		
1	Residential ¹	\$ 62,167,878	\$ 52,519,463	\$ 45,613,377	\$ 37,302,354	\$ 35,010,671	\$ 38,072,076		1
2									2
3	Small Commercial ²	11,228,846	10,774,220	10,485,974	10,267,171	10,259,081	10,693,056		3
4									4
5	Medium Commercial ³	17,847,479	17,186,878	17,288,819	17,575,108	17,792,753	19,778,942		5
6									6
7	Large Commercial/Industrial ⁴	26,047,481	24,758,442	24,959,021	24,901,746	25,434,245	30,690,975		7
8									8
9	San Diego Unified Port District ⁵	11,722	17,689	14,279	31,542	33,993	-		9
10									10
11	Agricultural ⁶	1,107,747	1,013,320	947,829	1,034,420	1,347,252	1,450,400		11
12									12
13	Street Lighting ⁷	294,874	288,853	281,771	274,062	273,986	275,753		13
14									14
15	Standby ⁸	787,196	787,196	787,196	787,196	787,196	787,196		15
16									16
17	TOTAL	\$ 119,493,222	\$ 107,346,062	\$ 100,378,266	\$ 92,173,599	\$ 90,939,176	\$ 101,748,397		17

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	
18	Residential ¹	\$ 48,059,524	\$ 62,075,562	\$ 74,333,354	\$ 52,328,482	\$ 46,148,482	\$ 53,497,753	\$ 607,128,976	18
19									19
20	Small Commercial ²	11,831,641	12,337,023	13,029,288	11,479,665	10,668,148	10,658,862	\$ 133,712,976	20
21									21
22	Medium Commercial ³	21,730,620	22,654,783	23,992,075	22,089,741	19,198,352	18,863,106	\$ 235,998,655	22
23									23
24	Large Commercial/Industrial ⁴	33,538,992	34,680,401	36,693,569	33,432,881	26,964,705	26,194,099	\$ 348,296,559	24
25									25
26	San Diego Unified Port District ⁵	-	-	28,025	29,837	50,044	25,361	\$ 242,491	26
27									27
28	Agricultural ⁶	1,620,259	1,689,818	1,688,260	1,552,665	1,368,744	1,236,235	\$ 16,056,948	28
29									29
30	Street Lighting ⁷	272,135	282,287	270,972	283,213	297,275	298,051	\$ 3,393,232	30
31									31
32	Standby ⁸	787,196	787,196	787,196	787,196	787,196	787,196	\$ 9,446,352	32
33									33
34	TOTAL	\$ 117,840,367	\$ 134,507,070	\$ 150,822,740	\$ 121,983,679	\$ 105,482,946	\$ 111,560,663	\$ 1,354,276,188	34

NOTES:

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| ¹ Pages BG-3 through BG-5, Line 43. | ⁵ Page BG-3 through BG-5, Lines 57-59. |
| ² Pages BG-3 through BG-5, Line 45. | ⁶ Pages BG-3 through BG-5, Lines 62 and 63. |
| ³ Pages BG-3 through BG-5, Lines 47-49. | ⁷ Pages BG-3 through BG-5, Line 65. |
| ⁴ Pages BG-3 through BG-5, Lines 51-55. | ⁸ Pages BG-3 through BG-5, Line 67. |

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-27		Feb-27		Mar-27		Apr-27		
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	539,792,289		456,016,873		396,052,595		323,889,505		1
2										2
3	Small Commercial	144,107,363		138,272,843		134,573,594		131,765,537		3
4										4
5	Medium Commercial	234,590,188		225,717,410		226,096,681		228,738,823		5
6	Non-Coincident (90%) ²		478,900		460,335		458,158		457,542	6
7	Maximum On-Peak Period Demand-Standard Customers ³		431,562		413,037		402,106		391,534	7
8										8
9	Large Commercial/Industrial	531,115,555		503,927,818		509,239,312		508,208,625		9
10	Non-Coincident (100%)		-		-		-		-	10
11	Non-Coincident (90%)		1,147,701		1,090,662		1,099,827		1,097,340	11
12	Maximum On-Peak Period Demand-Standard Customers		961,972		922,704		918,842		915,462	12
13	Maximum Demand at the Time of System Peak-Standard Customers		136,740		123,323		133,364		134,072	13
14										14
15	San Diego Unified Port District	147,852		178,992		387,768		920,892		15
16	Non-Coincident (90%)		5,280		7,968		6,432		14,208	16
17	Maximum Demand at the Time of System Peak		-		-		-		-	17
18										18
19	Agricultural									19
20	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	13,091,854		11,486,892		10,732,695		12,338,071		20
21	Schedule PA-T-1 - Non-Coincident (100%)	12,797,460	42,755	12,196,078	40,746	11,419,642	38,152	11,837,382	39,547	21
22										22
23	Street Lighting	6,750,779		6,612,938		6,450,801		6,274,324		23
24										24
25	Standby		155,286		155,286		155,286		155,286	25
26										26
27	TOTAL	1,482,393,340		1,354,409,843		1,294,953,090		1,223,973,157		27

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2027 through December 2027, as presented in Statement BG, Page BG-21.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-27		Feb-27		Mar-27		Apr-27		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
28	Residential ²	\$	0.11517	\$	0.11517	\$	0.11517	\$	0.11517	28
29										29
30	Small Commercial ²	\$	0.07792	\$	0.07792	\$	0.07792	\$	0.07792	30
31										31
32	Medium Commercial ^{2,3}									32
33										33
34	Large Commercial/Industrial 2, 3									34
35										35
36	San Diego Unified Port District ^{2,5}									36
37										37
38	Agricultural (Schedules TOU-PA, TOU-PA-2, and TOU-PA-3) 2, 3	\$	0.04281	\$	0.04281	\$	0.04281	\$	0.04281	38
39										39
40	Street Lighting ²	\$	0.04368	\$	0.04368	\$	0.04368	\$	0.04368	40
41										41
42	Standby ^{2,3}									42

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 54.

³ The demand rates for Medium Commercial, Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-9, BG-10, BG-11, BG-12, BG-16, and BG-17.

Line No.	Customer Classes	(A) Jan-27		(B) Feb-27		(C) Mar-27		(D) Apr-27		Line No.
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
43	Residential	\$ 62,167,878	\$ -	\$ 52,519,463	\$ -	\$ 45,613,377	\$ -	\$ 37,302,354	\$ -	43
44										44
45	Small Commercial	\$ 11,228,846	\$ -	\$ 10,774,220	\$ -	\$ 10,485,974	\$ -	\$ 10,267,171	\$ -	45
46										46
47	Medium Commercial	\$ 9,161,060		\$ 8,838,632		\$ 8,987,223		\$ 9,292,698		47
48	Non-Coincident (90%) ²		\$ 8,341,274		\$ 8,017,917		\$ 7,980,006		\$ 7,969,271	48
49	Maximum On-Peak Period Demand-Standard Customers ³		\$ 345,145		\$ 330,330		\$ 321,590		\$ 313,139	49
50										50
51	Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		51
52	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	52
53	Non-Coincident (90%)		\$ 25,032,856		\$ 23,793,796		\$ 23,986,876		\$ 23,931,868	53
54	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 865,220		\$ 829,901		\$ 826,428		\$ 823,387	54
55	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 149,406		\$ 134,746		\$ 145,717		\$ 146,491	55
56										56
57	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		57
58	Non-Coincident (90%)		\$ 11,722		\$ 17,689		\$ 14,279		\$ 31,542	58
59	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	59
60										60
61	Agricultural									61
62	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	\$ 560,462		\$ 491,754		\$ 459,467		\$ 528,193		62
63	Schedule PA-T-1 - Non-Coincident (100%)		\$ 547,285		\$ 521,566		\$ 488,362		\$ 506,227	63
64										64
65	Street Lighting	\$ 294,874	\$ -	\$ 288,853	\$ -	\$ 281,771	\$ -	\$ 274,062	\$ -	65
66										66
67	Standby		\$ 787,196		\$ 787,196		\$ 787,196		\$ 787,196	67
68										68
69	TOTAL	\$ 83,413,120	\$ 36,080,102	\$ 72,912,922	\$ 34,433,141	\$ 65,827,812	\$ 34,550,454	\$ 57,664,478	\$ 34,509,121	69
70										70
71	Grand Total		\$ 119,493,222		\$ 107,346,062		\$ 100,378,266		\$ 92,173,599	71

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium Commercial, Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium Commercial, Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-9, BG-10, BG-11, BG-12, BG-16, and BG-17.

⁵ Revenues for Medium Commercial and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

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Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(E) May-27 Billing Determinants ¹		(F) Jun-27 Billing Determinants ¹		(G) Jul-27 Billing Determinants ¹		(H) Aug-27 Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	303,991,236		330,572,856		417,292,035		538,990,728		1
2										2
3	Small Commercial	131,661,718		137,231,207		151,843,446		158,329,350		3
4										4
5	Medium Commercial	231,746,980		241,166,080		264,571,569		276,814,736		5
6	Non-Coincident (90%) ²		468,902		490,795		541,709		556,582	6
7	Maximum On-Peak Period Demand-Standard Customers ³		402,311		443,889		482,180		514,109	7
8										8
9	Large Commercial/Industrial	518,438,472		544,393,707		594,846,612		614,538,114		9
10	Non-Coincident (100%)		-		-		-		-	10
11	Non-Coincident (90%)		1,120,635		1,175,021		1,283,981		1,327,562	11
12	Maximum On-Peak Period Demand-Standard Customers		940,920		1,013,190		1,107,476		1,150,806	12
13	Maximum Demand at the Time of System Peak-Standard Customers		132,247		133,583		146,036		146,637	13
14										14
15	San Diego Unified Port District	411,168		-		-		-		15
16	Non-Coincident (90%)		15,312		-		-		-	16
17	Maximum Demand at the Time of System Peak		-		-		-		-	17
18										18
19	Agricultural									19
20	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	17,539,397		19,452,397		22,099,864		23,824,802		20
21	Non-Coincident (100%)	13,945,731	46,591	14,406,360	48,226	15,724,699	52,639	15,624,735	52,304	21
22										22
23	Street Lighting	6,272,576		6,313,019		6,230,200		6,462,616		23
24										24
25	Standby		155,286		155,286		155,286		155,286	25
26										26
27	TOTAL	1,224,007,278		1,293,535,627		1,472,608,426		1,634,585,081		27

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2027 through December 2027, as presented in Statement BG, Pages BG-21 and BG-22.

Line No.	Customer Classes	(E) May-27 Changed Transmission Rates		(F) Jun-27 Changed Transmission Rates		(G) Jul-27 Changed Transmission Rates		(H) Aug-27 Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
28	Residential ²	\$ 0.11517		\$ 0.11517		\$ 0.11517		\$ 0.11517		28
29										29
30	Small Commercial ²	\$ 0.07792		\$ 0.07792		\$ 0.07792		\$ 0.07792		30
31										31
32	Medium Commercial ^{2,3}									32
33										33
34	Large Commercial/Industrial ^{2,3}									34
35										35
36	San Diego Unified Port District ^{2,5}									36
37										37
38	Agricultural (Schedules TOU-PA, TOU-PA-2, and TOU-PA-3) ^{2,3}	\$ 0.04281		\$ 0.04281		\$ 0.04281		\$ 0.04281		38
39										39
40	Street Lighting ²	\$ 0.04368		\$ 0.04368		\$ 0.04368		\$ 0.04368		40
41										41
42	Standby ^{2,3}									42

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 54.

³ The demand rates for Medium Commercial, Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-9, BG-10, BG-11, BG-12, BG-16, and BG-17.

Line No.	Customer Classes	(E) May-27 Revenues @ Changed Rates ⁴		(F) Jun-27 Revenues @ Changed Rates ⁴		(G) Jul-27 Revenues @ Changed Rates ⁴		(H) Aug-27 Revenues @ Changed Rates ⁴		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
43	Residential	\$ 35,010,671	\$ -	\$ 38,072,076	\$ -	\$ 48,059,524	\$ -	\$ 62,075,562	\$ -	43
44										44
45	Small Commercial	\$ 10,259,081	\$ -	\$ 10,693,056	\$ -	\$ 11,831,641	\$ -	\$ 12,337,023	\$ -	45
46										46
47	Medium Commercial	\$ 9,303,862		\$ 9,588,312		\$ 10,511,528		\$ 11,058,541		47
48	Non-Coincident (90%) ²		\$ 8,167,133		\$ 8,548,518		\$ 9,435,322		\$ 9,694,372	48
49	Maximum On-Peak Period Demand-Standard Customers ³		\$ 321,757		\$ 1,642,112		\$ 1,783,770		\$ 1,901,869	49
50										50
51	Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		51
52	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	52
53	Non-Coincident (90%)		\$ 24,443,462		\$ 25,630,066		\$ 28,006,942		\$ 28,960,840	53
54	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 846,285		\$ 4,305,018		\$ 4,705,639		\$ 4,889,749	54
55	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 144,497		\$ 755,891		\$ 826,411		\$ 829,812	55
56										56
57	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		57
58	Non-Coincident (90%)		\$ 33,993		\$ -		\$ -		\$ -	58
59	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	59
60										60
61	Agricultural									61
62	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	\$ 750,862		\$ 832,757		\$ 946,095		\$ 1,019,940		62
63	Schedule PA-T-1 - Non-Coincident (100%)		\$ 596,391		\$ 617,643		\$ 674,164		\$ 669,878	63
64										64
65	Street Lighting	\$ 273,986	\$ -	\$ 275,753	\$ -	\$ 272,135	\$ -	\$ 282,287	\$ -	65
66										66
67	Standby	\$ -	\$ 787,196	\$ -	\$ 787,196	\$ -	\$ 787,196	\$ -	\$ 787,196	67
68										68
69	TOTAL	\$ 55,598,461	\$ 35,340,715	\$ 59,461,953	\$ 42,286,444	\$ 71,620,923	\$ 46,219,444	\$ 86,773,353	\$ 47,733,716	69
70										70
71	Grand Total		\$ 90,939,176		\$ 101,748,397		\$ 117,840,367		\$ 134,507,070	71

NOTES:

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Transmission Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(I) Sep-27 Billing Determinants ¹		(J) Oct-27 Billing Determinants ¹		(K) Nov-27 Billing Determinants ¹		(L) Dec-27 Billing Determinants ¹		(M) Total Billing Determinants ¹		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	645,422,888		454,358,615		400,698,808		464,511,184		5,271,589,612		1
2												2
3	Small Commercial	167,213,654		147,326,303		136,911,554		136,792,379		1,716,028,949		3
4												4
5	Medium Commercial	294,056,764		270,873,892		251,940,337		247,572,371		2,993,885,831		5
6	Non-Coincident (90%) ²		584,384		529,439		483,294		464,152		5,974,190	6
7	Maximum On-Peak Period Demand-Standard Customers ³		558,061		505,178		436,959		421,885		5,402,810	7
8												8
9	Large Commercial/Industrial	649,995,510		592,848,181		549,536,281		533,852,797		6,650,940,983		9
10	Non-Coincident (100%)		-		-		-		-		-	10
11	Non-Coincident (90%)		1,404,580		1,279,894		1,188,035		1,154,094		14,369,333	11
12	Maximum On-Peak Period Demand-Standard Customers		1,219,815		1,105,161		998,414		969,715		12,224,477	12
13	Maximum Demand at the Time of System Peak-Standard Customers		153,441		144,653		139,616		135,653		1,659,363	13
14												14
15	San Diego Unified Port District	227,556		830,100		591,888		349,656		4,045,872		15
16	Non-Coincident (90%)		12,624		13,440		11,616		11,424		98,304	16
17	Maximum Demand at the Time of System Peak		-		-		7,580		-		7,580	17
18												18
19	Agricultural											19
20	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	23,812,413		21,365,682		18,296,414		16,524,176		210,564,659		20
21	Schedule PA-T-1 - Non-Coincident (100%)	15,600,770	52,224	14,881,191	49,815	13,690,473	45,738	12,366,035	41,314	164,490,556	550,051	21
22												22
23	Street Lighting	6,203,567		6,483,806		6,805,736		6,823,518		77,683,880		23
24												24
25	Standby		155,286		155,286		155,286		155,286		1,863,432	25
26												26
27	TOTAL	1,802,533,123		1,508,967,770		1,378,471,490		1,418,792,115		17,089,230,341		27

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2027 through December 2027, as presented in Statement BG, Page BG-22.

Line No.	Customer Classes	(I) Sep-27 Changed Transmission Rates		(J) Oct-27 Changed Transmission Rates		(K) Nov-27 Changed Transmission Rates		(L) Dec-27 Changed Transmission Rates		(M) Total Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
28	Residential ²	\$ 0.11517		\$ 0.11517		\$ 0.11517		\$ 0.11517				28
29												29
30	Small Commercial ²	\$ 0.07792		\$ 0.07792		\$ 0.07792		\$ 0.07792				30
31												31
32	Medium Commercial ^{2,3}											32
33												33
34	Large Commercial/Industrial ^{2, 3}											34
35												35
36	San Diego Unified Port District ^{2,5}											36
37												37
38	Agricultural (Schedules TOU-PA, TOU-PA-2, and TOU-PA-3) ^{2, 3}	\$ 0.04281		\$ 0.04281		\$ 0.04281		\$ 0.04281				38
39												39
40	Street Lighting ²	\$ 0.04368		\$ 0.04368		\$ 0.04368		\$ 0.04368				40
41												41
42	Standby ^{2,3}											42

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 54.

³ The demand rates for Medium Commercial, Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-9, BG-10, BG-11, BG-12, BG-16, and BG-17.

Line No.	Customer Classes	(I) Sep-27 Revenues @ Changed Rates ⁴		(J) Oct-27 Revenues @ Changed Rates ⁴		(K) Nov-27 Revenues @ Changed Rates ⁴		(L) Dec-27 Revenues @ Changed Rates ⁴		(M) Total Revenues @ Changed Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
43	Residential	\$ 74,333,354	\$ -	\$ 52,328,482	\$ -	\$ 46,148,482	\$ -	\$ 53,497,753	\$ -	\$ 607,128,976	\$ -	43
44												44
45	Small Commercial	\$ 13,029,288	\$ -	\$ 11,479,665	\$ -	\$ 10,668,148	\$ -	\$ 10,658,862	\$ -	\$ 133,712,976	\$ -	45
46												46
47	Medium Commercial	\$ 11,749,006		\$ 10,999,326		\$ 10,431,079		\$ 10,441,301		\$ 120,362,566		47
48	Non-Coincident (90%) ²		\$ 10,178,624		\$ 9,221,599		\$ 8,417,813		\$ 8,084,400		\$ 104,056,249	48
49	Maximum On-Peak Period Demand-Standard Customers ³		\$ 2,064,445		\$ 1,868,816		\$ 349,461		\$ 337,405		\$ 11,579,840	49
50												50
51	Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		\$ -		51
52	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -		\$ -	52
53	Non-Coincident (90%)		\$ 30,642,289		\$ 27,918,493		\$ 25,914,145		\$ 25,173,698		\$ 313,435,330	53
54	Maximum On-Peak Period Demand-Standard Customers ⁵		\$ 5,182,966		\$ 4,695,803		\$ 897,997		\$ 872,184		\$ 29,740,577	54
55	Maximum Demand at the Time of System Peak-Standard Customers ⁵		\$ 868,315		\$ 818,585		\$ 152,563		\$ 148,218		\$ 5,120,652	55
56												56
57	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		\$ -		57
58	Non-Coincident (90%)		28,025		29,837		25,788		25,361		\$ 218,235	58
59	Maximum Demand at the Time of System Peak		-		-		24,256		-		\$ 24,256	59
60												60
61	Agricultural											61
62	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	\$ 1,019,409		\$ 914,665		\$ 783,269		\$ 707,400		\$ 9,014,273		62
63	Schedule PA-T-1 - Non-Coincident (100%)		668,850		638,000		585,474		528,835		\$ 7,042,675	63
64												64
65	Street Lighting	\$ 270,972	\$ -	\$ 283,213	\$ -	\$ 297,275	\$ -	\$ 298,051	\$ -	\$ 3,393,232	\$ -	65
66												66
67	Standby Customers	\$ -	\$ 787,196	\$ -	\$ 787,196	\$ -	\$ 787,196	\$ -	\$ 787,196	\$ -	\$ 9,446,352	67
68												68
69	TOTAL	\$ 100,402,029	\$ 50,420,711	\$ 76,005,350	\$ 45,978,329	\$ 68,328,253	\$ 37,154,693	\$ 75,603,367	\$ 35,957,296	\$ 873,612,023	\$ 480,664,165	69
70												70
71	Grand Total		\$ 150,822,740		\$ 121,983,679		\$ 105,482,946		\$ 111,560,663		\$ 1,354,276,188	71

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium Commercial, Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium Commercial, Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-9, BG-10, BG-11, BG-12, BG-16, and BG-17.

⁵ Revenues for Medium Commercial and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium Commercial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ²	Line No.
1	Energy Revenues:									1
2	Commodity Sales (EV-HP/OL-TOU/TOU-M) - kWh	76,734,101	74,238,822	76,625,350	80,910,807	80,096,884	81,767,775		(Page BG-24.1, Line 10) x 1000	2
3	Commodity Rate 100% Energy - \$/kWh ¹	\$ 0.07884	\$ 0.07884	\$ 0.07884	\$ 0.07884	\$ 0.07884	\$ 0.07884			3
4	Subtotal Commodity Revenues	\$ 6,049,717	\$ 5,852,989	\$ 6,041,143	\$ 6,379,008	\$ 6,314,838	\$ 6,446,571		Line 2 x Line 3	4
5										5
6	Commodity Sales (AL-TOU-M and DG-R-M) - kWh	157,856,086	151,478,588	149,471,331	147,828,016	151,650,096	159,398,305		(Page BG-24.1, Line 8 + Line 9) x 1000	6
7	Commodity Rate 25% Energy - \$/kWh ²	\$ 0.01971	\$ 0.01971	\$ 0.01971	\$ 0.01971	\$ 0.01971	\$ 0.01971			7
8	Subtotal Commodity Revenues	\$ 3,111,343	\$ 2,985,643	\$ 2,946,080	\$ 2,913,690	\$ 2,989,023	\$ 3,141,741		Line 6 x Line 7	8
9										9
10	Total Commodity Revenues	\$ 9,161,060	\$ 8,838,632	\$ 8,987,223	\$ 9,292,698	\$ 9,303,862	\$ 9,588,312		Line 4 + Line 8	10
11										11
12	Non-coincident									12
13	Demand (90%) (kW) ³:									13
14	Secondary	476,330	457,865	455,700	455,087	466,386	488,279		(Pages BG-24.3, Line 152) x 1000	14
15	Primary	2,569	2,469	2,458	2,454	2,515	2,516		(Pages BG-24.3, Line 153) x 1000	15
16	Transmission	-	-	-	-	-	-		(Pages BG-24.3, Line 154) x 1000	16
17	Total	478,900	460,335	458,158	457,542	468,902	490,795		Sum Lines 14; 15; 16	17
18	Check Figure	478,900	460,335	458,158	457,542	468,902	490,795		Page BG-21, Line 6	18
19	Difference	-	-	-	-	-	-		Line 17 Less Line 18	19
20										20
21	Non-Coincident Demand (90%)									21
22	Rates (\$/kW):									22
23	Secondary	\$ 17.42	\$ 17.42	\$ 17.42	\$ 17.42	\$ 17.42	\$ 17.42		Statement BL, Page BL-1, Line 8, Col. D	23
24	Primary	\$ 16.97	\$ 16.97	\$ 16.97	\$ 16.97	\$ 16.97	\$ 16.97		Statement BL, Page BL-1, Line 8, Col. C	24
25	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Line 8, Col. B	25
26	Non-Coincident Demand (90%) -									26
27	Revenues at Changed Rates:									27
28	Secondary	\$ 8,297,677	\$ 7,976,010	\$ 7,938,297	\$ 7,927,619	\$ 8,124,447	\$ 8,505,815		Line 14 x Line 23	28
29	Primary	43,597	41,907	41,709	41,652	42,687	42,703		Line 15 x Line 24	29
30	Transmission	-	-	-	-	-	-		Line 16 x Line 25	30
31	Subtotal	\$ 8,341,274	\$ 8,017,917	\$ 7,980,006	\$ 7,969,271	\$ 8,167,133	\$ 8,548,518		Sum Lines 28; 29; 30	31

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ²	Line No.
32	Energy Revenues:									32
33	Commodity Sales (EV-HP/OL-TOU/TOU-M) - kWh	89,579,268	94,749,248	100,678,963	95,728,077	92,429,133	94,057,998	1,037,596,426	(Page BG-24.1, Line 10) x 1000	33
34	Commodity Rate 100% Energy - \$/kWh ¹	\$ 0.07884	\$ 0.07884	\$ 0.07884	\$ 0.07884	\$ 0.07884	\$ 0.07884	\$ 0.07884		34
35	Subtotal Commodity Revenues	\$ 7,062,429	\$ 7,470,031	\$ 7,937,529	\$ 7,547,202	\$ 7,287,113	\$ 7,415,533	\$ 81,804,102	Line 33 x Line 34	35
36										36
37	Commodity Sales (AL-TOU-M and DG-R-M) - kWh	174,992,301	182,065,488	193,377,801	175,145,814	159,511,205	153,514,373	1,956,289,404	(Page BG-24.1, Line 8 + Line 9) x 1000	37
38	Commodity Rate 25% Energy - \$/kWh ²	\$ 0.01971	\$ 0.01971	\$ 0.01971	\$ 0.01971	\$ 0.01971	\$ 0.01971	\$ 0.01971		38
39	Subtotal Commodity Revenues	\$ 3,449,098	\$ 3,588,511	\$ 3,811,476	\$ 3,452,124	\$ 3,143,966	\$ 3,025,768	\$ 38,558,464	Line 37 x Line 38	39
40										40
41	Total Commodity Revenues	\$ 10,511,528	\$ 11,058,541	\$ 11,749,006	\$ 10,999,326	\$ 10,431,079	\$ 10,441,301	\$ 120,362,566	Line 35 + Line 39	41
42										42
43	Non-Coincident									43
44	Demand (90%) (kW) ³:									44
45	Secondary	538,932	553,728	581,388	526,724	480,701	461,662	5,942,783	(Pages BG-24.3, Line 152) x 1000	45
46	Primary	2,777	2,854	2,996	2,715	2,593	2,490	31,407	(Pages BG-24.3, Line 153) x 1000	46
47	Transmission	-	-	-	-	-	-	-	(Pages BG-24.3, Line 154) x 1000	47
48	Total	541,709	556,582	584,384	529,439	483,294	464,152	5,974,190	Sum Lines 45; 46; 47	48
49	Check Figure	541,709	556,582	584,384	529,439	483,294	464,152	5,974,190	Page BG-22, Line 6	49
50		-	-	-	-	-	-	-	Line 48 Less Line 49	50
51										51
52	Non-Coincident Demand (90%)									52
53	Rates (\$/kW):									53
54	Secondary	\$ 17.42	\$ 17.42	\$ 17.42	\$ 17.42	\$ 17.42	\$ 17.42		Statement BL, Page BL-1, Line 8, Col. D	54
55	Primary	\$ 16.97	\$ 16.97	\$ 16.97	\$ 16.97	\$ 16.97	\$ 16.97		Statement BL, Page BL-1, Line 8, Col. C	55
56	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Line 8, Col. B	56
57	Non-Coincident Demand (90%) -									57
58	Revenues at Changed Rates:									58
59	Secondary	\$ 9,388,189	\$ 9,645,945	\$ 10,127,778	\$ 9,175,534	\$ 8,373,816	\$ 8,042,146	\$ 103,523,274	Line 45 x Line 54	59
60	Primary	47,133	48,427	50,846	46,065	43,997	42,254	\$ 532,975	Line 46 x Line 55	60
61	Transmission	-	-	-	-	-	-	\$ -	Line 47 x Line 56	61
62	Subtotal	\$ 9,435,322	\$ 9,694,372	\$ 10,178,624	\$ 9,221,599	\$ 8,417,813	\$ 8,084,400	\$ 104,056,249	Sum Lines 59; 60; 61	62

NOTES:

¹ Energy 100% rates applicable to the following CPUC tariffs: Schedules EV-HP, OL-TOU, and TOU-M.

² Energy 25% rates applicable to the following CPUC tariffs: Schedules AL-TOU-M and DG-R-M.

³ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU-M, and DG-R-M.

⁴ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium Commercial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	428,947	410,549	399,753	389,323	400,031	441,358		(Page BG-24.3, Line 157) x 1000	3
4	Primary	2,615	2,489	2,353	2,211	2,280	2,531		(Page BG-24.3, Line 158) x 1000	4
5	Transmission	-	-	-	-	-	-		(Page BG-24.3, Line 159) x 1000	5
6	Total	431,562	413,037	402,106	391,534	402,311	443,889		Sum Lines 3; 4; 5	6
7	Check Figure	431,562	413,037	402,106	391,534	402,311	443,889		Page BG-21, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.80	\$ 0.80	\$ 0.80	\$ 0.80	\$ 0.80	\$ 3.70		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 3.59		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 343,158	\$ 328,439	\$ 319,802	\$ 311,459	\$ 320,024	\$ 1,633,024		Line 3 x Line 12	17
18	Primary	1,987	1,891	1,788	1,680	1,733	9,088		Line 4 x Line 13	18
19	Transmission	-	-	-	-	-	-		Line 5 x Line 14	19
20	Subtotal	\$ 345,145	\$ 330,330	\$ 321,590	\$ 313,139	\$ 321,757	\$ 1,642,112		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 8,640,835	\$ 8,304,449	\$ 8,258,099	\$ 8,239,077	\$ 8,444,471	\$ 10,138,839		Line 17 + Page BG-6 Line 28	23
24	Primary	\$ 45,584	\$ 43,798	\$ 43,497	\$ 43,333	\$ 44,420	\$ 51,791		Line 18 + Page BG-6 Line 29	24
25	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 19 + Page BG-6 Line 30	25
26	Total	\$ 8,686,419	\$ 8,348,247	\$ 8,301,596	\$ 8,282,410	\$ 8,488,891	\$ 10,190,630		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 17,847,479	\$ 17,186,879	\$ 17,288,819	\$ 17,575,108	\$ 17,792,753	\$ 19,778,942		Sum Line 26; Page BG-6, Line 10	28

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ³	Line No.
29	<u>Maximum On-Peak</u>									29
30	<u>Period Demand (kW) ²:</u>									30
31	Secondary	479,499	511,082	554,617	502,064	434,300	419,301	5,370,824	(Page BG-24.3, Line 157) x 1000	31
32	Primary	2,681	3,027	3,443	3,114	2,659	2,584	31,986	(Page BG-24.3, Line 158) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-24.3, Line 159) x 1000	33
34	Total	482,180	514,109	558,061	505,178	436,959	421,885	5,402,810	Sum Lines 31; 32; 33	34
35	Check Figure	482,180	514,109	558,061	505,178	436,959	421,885	5,402,810	Page BG-22, Line 7	35
36		-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum On-Peak</u>									38
39	<u>Period Demand Rates (\$/kW):</u>									39
40	Secondary	\$ 3.70	\$ 3.70	\$ 3.70	\$ 3.70	\$ 0.80	\$ 0.80		Statement BL, Page 1, Lines 11 & 12, Col. D	40
41	Primary	\$ 3.59	\$ 3.59	\$ 3.59	\$ 3.59	\$ 0.76	\$ 0.76		Statement BL, Page 1, Lines 11 & 12, Col. C	41
42	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Lines 11 & 12, Col. B	42
43	<u>Maximum On-Peak Period Demand -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ 1,774,145	\$ 1,891,004	\$ 2,052,084	\$ 1,857,638	\$ 347,440	\$ 335,441	\$ 11,513,658	Line 31 x Line 40	45
46	Primary	9,626	10,865	12,361	11,178	2,021	1,964	\$ 66,182	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 1,783,770	\$ 1,901,869	\$ 2,064,445	\$ 1,868,816	\$ 349,461	\$ 337,405	\$ 11,579,840	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 11,162,334	\$ 11,536,950	\$ 12,179,862	\$ 11,033,172	\$ 8,721,256	\$ 8,377,587	\$ 115,036,931	Line 45 + Page BG-6 Line 59	51
52	Primary	\$ 56,758	\$ 59,292	\$ 63,207	\$ 57,243	\$ 46,017	\$ 44,218	\$ 599,158	Line 46 + Page BG-6 Line 60	52
53	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 47 + Page BG-6 Line 61	53
54	Total	\$ 11,219,092	\$ 11,596,242	\$ 12,243,069	\$ 11,090,415	\$ 8,767,273	\$ 8,421,805	\$ 115,636,089	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 21,730,620	\$ 22,654,783	\$ 23,992,075	\$ 22,089,741	\$ 19,198,352	\$ 18,863,106	\$ 235,998,655	Sum Line 54; Page BG-6, Line 41	56

NOTES:

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU-M and DG-R-M.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium Commercial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	396,754	379,748	369,823	360,243	370,143	477,797		(Page BG-24.3, Line 162) x 1000	3
4	Primary	2,448	2,330	2,201	2,066	2,131	2,644		(Page BG-24.3, Line 163) x 1000	4
5	Transmission	-	-	-	-	-	-		(Page BG-24.3, Line 164) x 1000	5
6	Total	399,202	382,078	372,023	362,309	372,274	480,440		Sum Lines 3; 4; 5	6
7	Check Figure	399,202	382,078	372,023	362,309	372,274	480,440		Page BG-21, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 3.43		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 3.21		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 341,208	\$ 326,584	\$ 318,047	\$ 309,809	\$ 318,323	\$ 1,638,842		Line 3 x Line 12	17
18	Primary	2,007	1,910	1,804	1,694	1,747	8,486		Line 4 x Line 13	18
19	Transmission	-	-	-	-	-	-		Line 5 x Line 14	19
20	Subtotal	\$ 343,216	\$ 328,494	\$ 319,852	\$ 311,503	\$ 320,070	\$ 1,647,329		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 8,638,885	\$ 8,302,593	\$ 8,256,345	\$ 8,237,427	\$ 8,442,770	\$ 10,144,658		Line 17 + Page BG-6 Line 28	23
24	Primary	\$ 45,604	\$ 43,817	\$ 43,513	\$ 43,346	\$ 44,434	\$ 51,189		Line 18 + Page BG-6 Line 29	24
25	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 19 + Page BG-6 Line 30	25
26	Total	\$ 8,684,489	\$ 8,346,410	\$ 8,299,858	\$ 8,280,773	\$ 8,487,204	\$ 10,195,847		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 17,845,549	\$ 17,185,042	\$ 17,287,081	\$ 17,573,471	\$ 17,791,066	\$ 19,784,159		Sum Line 26; Page BG-6, Line 10	28

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ³	Line No.
29	<u>Maximum On-Peak</u>									29
30	<u>Period Demand (kW) ²:</u>									30
31	Secondary	519,516	552,684	598,771	542,056	401,696	387,807	5,357,037	(Page BG-24.3, Line 162) x 1000	31
32	Primary	2,822	3,131	3,513	3,178	2,489	2,420	31,372	(Page BG-24.3, Line 163) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-24.3, Line 164) x 1000	33
34	Total	522,338	555,814	602,285	545,234	404,185	390,228	5,388,410	Sum Lines 31; 32; 33	34
35	Check Figure	522,338	555,814	602,285	545,234	404,185	390,228	5,388,410	Page BG-22, Line 8	35
36		-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum On-Peak</u>									38
39	<u>Period Demand Rates (\$/kW):</u>									39
40	Secondary	\$ 3.43	\$ 3.43	\$ 3.43	\$ 3.43	\$ 0.86	\$ 0.86		Statement BL, Page 1, Lines 15 & 16, Col. D	40
41	Primary	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21	\$ 0.82	\$ 0.82		Statement BL, Page 1, Lines 15 & 16, Col. C	41
42	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Lines 15 & 16, Col. B	42
43	<u>Maximum On-Peak Period Demand -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ 1,781,940	\$ 1,895,705	\$ 2,053,785	\$ 1,859,252	\$ 345,458	\$ 333,514	\$ 11,522,468	Line 31 x Line 40	45
46	Primary	9,059	10,050	11,278	10,201	2,041	1,984	\$ 62,263	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 1,790,998	\$ 1,905,755	\$ 2,065,063	\$ 1,869,454	\$ 347,500	\$ 335,499	\$ 11,584,732	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 11,170,129	\$ 11,541,650	\$ 12,181,563	\$ 11,034,786	\$ 8,719,275	\$ 8,375,660	\$ 115,045,741	Line 45 + Page BG-6 Line 59	51
52	Primary	\$ 56,191	\$ 58,477	\$ 62,124	\$ 56,266	\$ 46,038	\$ 44,239	\$ 595,238	Line 46 + Page BG-6 Line 60	52
53	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 47 + Page BG-6 Line 61	53
54	Total	\$ 11,226,320	\$ 11,600,127	\$ 12,243,687	\$ 11,091,052	\$ 8,765,313	\$ 8,419,899	\$ 115,640,979	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 21,737,848	\$ 22,658,668	\$ 23,992,693	\$ 22,090,378	\$ 19,196,392	\$ 18,861,200	\$ 236,003,545	Sum Line 54; Page BG-6, Line 41	56

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU-M and DG-R-M.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ¹	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	531,115,555	503,927,818	509,239,312	508,208,625	518,438,472	544,393,707		(Page BG-24.5, Line 294) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	-	-	-	-	-	-			7
8	Primary	-	-	-	-	-	-			8
9	Transmission	-	-	-	-	-	-			9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Page BG-21, Line 11	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 24.60	\$ 24.60	\$ 24.60	\$ 24.60	\$ 24.60	\$ 24.60		Statement BL, Page BL-1, Line 19, Col. D	16
17	Primary	\$ 23.76	\$ 23.76	\$ 23.76	\$ 23.76	\$ 23.76	\$ 23.76		Statement BL, Page BL-1, Line 19, Col. C	17
18	Transmission	\$ 23.66	\$ 23.66	\$ 23.66	\$ 23.66	\$ 23.66	\$ 23.66		Statement BL, Page BL-1, Line 19, Col. B	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ¹	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	594,846,612	614,538,114	649,995,510	592,848,181	549,536,281	533,852,797	6,650,940,983	(Page BG-24.5, Line 294) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	-	-	-	-	-	-	-		31
32	Primary	-	-	-	-	-	-	-		32
33	Transmission	-	-	-	-	-	-	-		33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Page BG-22, Line 11	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 24.60	\$ 24.60	\$ 24.60	\$ 24.60	\$ 24.60	\$ 24.60		Statement BL, Page BL-1, Line 19, Col. D	40
41	Primary	\$ 23.76	\$ 23.76	\$ 23.76	\$ 23.76	\$ 23.76	\$ 23.76		Statement BL, Page BL-1, Line 19, Col. C	41
42	Transmission	\$ 23.66	\$ 23.66	\$ 23.66	\$ 23.66	\$ 23.66	\$ 23.66		Statement BL, Page BL-1, Line 19, Col. B	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

NOTES:

¹ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ²	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) ¹:</u>									2
3	Secondary	668,426	641,141	638,457	636,108	653,798	684,833		(Pages BG-24.4 & 24.5, Line 219 + Line 265) x 1000	3
4	Primary	334,785	318,119	320,830	320,109	326,884	352,918		(Pages BG-24.4 & 24.5, Line 220 + Line 266) x 1000	4
5	Transmission	144,490	131,403	140,540	141,123	139,952	137,270		(Pages BG-24.4 & 24.5, Line 221 + Line 267) x 1000	5
6	Total	1,147,701	1,090,662	1,099,827	1,097,340	1,120,635	1,175,021		Sum Lines 3; 4; 5	6
7	Check Figure	1,147,701	1,090,662	1,099,827	1,097,340	1,120,635	1,175,021		Page BG-21, Line 12	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 22.14	\$ 22.14	\$ 22.14	\$ 22.14	\$ 22.14	\$ 22.14		Statement BL, Page BL-1, Line 21, Col. D	12
13	Primary	\$ 21.38	\$ 21.38	\$ 21.38	\$ 21.38	\$ 21.38	\$ 21.38		Statement BL, Page BL-1, Line 21, Col. C	13
14	Transmission	\$ 21.29	\$ 21.29	\$ 21.29	\$ 21.29	\$ 21.29	\$ 21.29		Statement BL, Page BL-1, Line 21, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 14,798,952	\$ 14,194,851	\$ 14,135,444	\$ 14,083,440	\$ 14,475,094	\$ 15,162,202		Line 3 x Line 12	17
18	Primary	7,157,704	6,801,380	6,859,340	6,843,921	6,988,787	7,545,394		Line 4 x Line 13	18
19	Transmission	3,076,200	2,797,565	2,992,091	3,004,508	2,979,581	2,922,469		Line 5 x Line 14	19
20	Subtotal	\$ 25,032,856	\$ 23,793,796	\$ 23,986,876	\$ 23,931,868	\$ 24,443,462	\$ 25,630,066		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ²	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) ¹:</u>									22
23	Secondary	748,563	777,851	824,495	746,998	693,748	673,806	8,388,224	(Pages BG-24.4 & 24.5, Line 219 + Line 265) x 1000	23
24	Primary	385,637	398,598	421,673	384,383	346,542	336,642	4,247,119	(Pages BG-24.4 & 24.5, Line 220 + Line 266) x 1000	24
25	Transmission	149,781	151,113	158,413	148,513	147,746	143,646	1,733,990	(Pages BG-24.4 & 24.5, Line 221 + Line 267) x 1000	25
26	Total	1,283,981	1,327,562	1,404,580	1,279,894	1,188,035	1,154,094	14,369,333	Sum Lines 23; 24; 25	26
27	Check Figure	1,283,981	1,327,562	1,404,580	1,279,894	1,188,035	1,154,094	14,369,333	Page BG-22, Line 12	27
28		-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 22.14	\$ 22.14	\$ 22.14	\$ 22.14	\$ 22.14	\$ 22.14		Statement BL, Page BL-1, Line 21, Col. D	32
33	Primary	\$ 21.38	\$ 21.38	\$ 21.38	\$ 21.38	\$ 21.38	\$ 21.38		Statement BL, Page BL-1, Line 21, Col. C	33
34	Transmission	\$ 21.29	\$ 21.29	\$ 21.29	\$ 21.29	\$ 21.29	\$ 21.29		Statement BL, Page BL-1, Line 21, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 16,573,181	\$ 17,221,612	\$ 18,254,318	\$ 16,538,539	\$ 15,359,575	\$ 14,918,065	\$ 185,715,273	Line 23 x Line 32	37
38	Primary	8,244,922	8,522,027	9,015,359	8,218,102	7,409,065	7,197,406	\$ 90,803,407	Line 24 x Line 33	38
39	Transmission	3,188,839	3,217,201	3,372,612	3,161,852	3,145,506	3,058,226	\$ 36,916,650	Line 25 x Line 34	39
40	Subtotal	\$ 28,006,942	\$ 28,960,840	\$ 30,642,289	\$ 27,918,493	\$ 25,914,145	\$ 25,173,698	\$ 313,435,330	Sum Lines 37; 38; 39	40

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU-L, AL-TOU-2, DG-R-L, and A6-TOU.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	637,082	611,076	608,518	606,280	623,140	671,155		(Page BG-24.4, Line 229) x 1000	3
4	Primary	282,087	270,572	269,439	268,448	275,914	302,889		(Page BG-24.4, Line 230) x 1000	4
5	Transmission	42,803	41,056	40,884	40,734	41,867	39,146		(Page BG-24.4, Line 231) x 1000	5
6	Total	961,972	922,704	918,842	915,462	940,920	1,013,190		Sum Lines 3; 4; 5	6
7	Check Figure	961,972	922,704	918,842	915,462	940,920	1,013,190		Page BG-21, Line 13	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 4.30		Statement BL, Page 1, Lines 24 & 25, Col. D	12
13	Primary	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 4.15		Statement BL, Page 1, Lines 24 & 25, Col. C	13
14	Transmission	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 4.14		Statement BL, Page 1, Lines 24 & 25, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 579,744	\$ 556,079	\$ 553,752	\$ 551,714	\$ 567,057	\$ 2,885,968		Line 3 x Line 12	17
18	Primary	248,236	238,103	237,107	236,234	242,804	1,256,988		Line 4 x Line 13	18
19	Transmission	37,239	35,719	35,569	35,439	36,424	162,063		Line 5 x Line 14	19
20	Subtotal	\$ 865,220	\$ 829,901	\$ 826,428	\$ 823,387	\$ 846,285	\$ 4,305,018		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	733,612	762,315	808,028	732,079	661,216	642,209	8,096,711	(Page BG-24.4, Line 229) x 1000	23
24	Primary	331,075	344,029	364,659	330,383	292,773	284,357	3,616,624	(Page BG-24.4, Line 230) x 1000	24
25	Transmission	42,788	44,463	47,129	42,699	44,425	43,148	511,142	(Page BG-24.4, Line 231) x 1000	25
26	Total	1,107,476	1,150,806	1,219,815	1,105,161	998,414	969,715	12,224,477	Sum Lines 23; 24; 25	26
27	Check Figure	1,107,476	1,150,806	1,219,815	1,105,161	998,414	969,715	12,224,477	Page BG-22, Line 13	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 4.30	\$ 4.30	\$ 4.30	\$ 4.30	\$ 0.91	\$ 0.91		Statement BL, Page 1, Lines 24 & 25, Col. D	32
33	Primary	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 0.88	\$ 0.88		Statement BL, Page 1, Lines 24 & 25, Col. C	33
34	Transmission	\$ 4.14	\$ 4.14	\$ 4.14	\$ 4.14	\$ 0.87	\$ 0.87		Statement BL, Page 1, Lines 24 & 25, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 3,154,533	\$ 3,277,955	\$ 3,474,520	\$ 3,147,939	\$ 601,707	\$ 584,411	\$ 19,935,379	Line 23 x Line 32	37
38	Primary	1,373,962	1,427,719	1,513,333	1,371,090	257,640	250,234	\$ 8,653,451	Line 24 x Line 33	38
39	Transmission	177,144	184,075	195,113	176,774	38,650	37,539	\$ 1,151,747	Line 25 x Line 34	39
40	Subtotal	\$ 4,705,639	\$ 4,889,749	\$ 5,182,966	\$ 4,695,803	\$ 897,997	\$ 872,184	\$ 29,740,577	Sum Lines 37; 38; 39	40

NOTES:

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU-L, AL-TOU2, and DG-R-L.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-24.5, Line 275) x 1000	3
4	Primary	35,941	32,414	35,054	35,240	34,760	38,329		(Page BG-24.5, Line 276) x 1000	4
5	Transmission	100,799	90,908	98,310	98,832	97,487	95,253		(Page BG-24.5, Line 277) x 1000	5
6	Total	136,740	123,323	133,364	134,072	132,247	133,583		Sum Lines 3; 4; 5	6
7	Check Figure	136,740	123,323	133,364	134,072	132,247	133,583		Page BG-25, Line 14	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 32 & 33, Col. D	12
13	Primary	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 5.68		Statement BL, Page BL-1, Lines 32 & 33, Col. C	13
14	Transmission	\$ 1.09	\$ 1.09	\$ 1.09	\$ 1.09	\$ 1.09	\$ 5.65		Statement BL, Page BL-1, Lines 32 & 33, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	39,535	35,656	38,559	38,764	38,236	217,710		Line 4 x Line 13	18
19	Transmission	109,871	99,090	107,158	107,727	106,261	538,181		Line 5 x Line 14	19
20	Subtotal	\$ 149,406	\$ 134,746	\$ 145,717	\$ 146,491	\$ 144,497	\$ 755,891		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 15,378,696	\$ 14,750,930	\$ 14,689,196	\$ 14,635,154	\$ 15,042,151	\$ 18,048,170		Line 17 + Page BG-9 Line 21 + Page BG-10 Line 17 + Page BG-11 Line 17	23
24	Primary	\$ 7,445,475	\$ 7,075,139	\$ 7,135,006	\$ 7,118,919	\$ 7,269,827	\$ 9,020,092		Line 18 + Page BG-9 Line 22 + Page BG-10 Line 18 + Page BG-11 Line 18	24
25	Transmission	\$ 3,223,310	\$ 2,932,374	\$ 3,134,819	\$ 3,147,673	\$ 3,122,266	\$ 3,622,713		Line 19 + Page BG-9 Line 23 + Page BG-10 Line 19 + Page BG-11 Line 19	25
26	Total	\$ 26,047,481	\$ 24,758,443	\$ 24,959,021	\$ 24,901,746	\$ 25,434,244	\$ 30,690,975		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 26,047,481	\$ 24,758,443	\$ 24,959,021	\$ 24,901,746	\$ 25,434,244	\$ 30,690,975		Sum Line 26; Page BG-9, Line 4	28

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ²:</u>									30
31	Secondary	-	-	-	-	-	-	-	(Page BG-24.5, Line 275) x 1000	31
32	Primary	43,599	43,779	45,810	43,186	38,235	35,655	462,003	(Page BG-24.5, Line 276) x 1000	32
33	Transmission	102,437	102,858	107,631	101,467	101,380	99,997	1,197,360	(Page BG-24.5, Line 277) x 1000	33
34	Total	146,036	146,637	153,441	144,653	139,616	135,653	1,659,363	Sum Lines 31; 32; 33	34
35	Check Figure	146,036	146,637	153,441	144,653	139,616	135,653	1,659,363	Page BG-22, Line 14	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Statement BL, Page BL-1, Lines 32 & 33, Col. D	40
41	Primary	\$ 5.68	\$ 5.68	\$ 5.68	\$ 5.68	\$ 1.10	\$ 1.10	-	Statement BL, Page BL-1, Lines 32 & 33, Col. C	41
42	Transmission	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65	\$ 1.09	\$ 1.09	-	Statement BL, Page BL-1, Lines 32 & 33, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	247,644	248,663	260,201	245,299	42,059	39,221	\$ 1,491,547	Line 32 x Line 41	46
47	Transmission	578,767	581,149	608,114	573,286	110,505	108,997	\$ 3,629,105	Line 33 x Line 42	47
48	Total	\$ 826,411	\$ 829,812	\$ 868,315	\$ 818,585	\$ 152,563	\$ 148,218	\$ 5,120,652	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 19,727,714	\$ 20,499,567	\$ 21,728,838	\$ 19,686,479	\$ 15,961,282	\$ 15,502,475	\$ 205,650,652	Line 45 + Page BG-9 Line 45 + Page BG-10 Line 37 + Page BG-11 Line 37	51
52	Primary	\$ 9,866,528	\$ 10,198,409	\$ 10,788,893	\$ 9,834,491	\$ 7,708,763	\$ 7,486,862	\$ 100,948,405	Line 46 + Page BG-9 Line 46 + Page BG-10 Line 38 + Page BG-11 Line 38	52
53	Transmission	\$ 3,944,750	\$ 3,982,424	\$ 4,175,839	\$ 3,911,912	\$ 3,294,660	\$ 3,204,762	\$ 41,697,501	Line 47 + Page BG-9 Line 47 + Page BG-10 Line 39 + Page BG-11 Line 39	53
54	Total	\$ 33,538,992	\$ 34,680,400	\$ 36,693,570	\$ 33,432,882	\$ 26,964,705	\$ 26,194,099	\$ 348,296,558	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 33,538,992	\$ 34,680,400	\$ 36,693,570	\$ 33,432,882	\$ 26,964,705	\$ 26,194,099	\$ 348,296,558	Sum Line 54; Page BG-9, Line 28	56

NOTES:

¹ Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) ²:</u>									2
3	Secondary	602,678	578,076	575,657	573,539	589,489	716,900		(Page BG-24.4, Line 239) x 1000	3
4	Primary	270,495	259,453	258,367	257,417	264,575	317,418		(Page BG-24.4, Line 240) x 1000	4
5	Transmission	38,864	37,278	37,122	36,985	38,014	43,257		(Page BG-24.4, Line 241) x 1000	5
6	Total	912,037	874,807	871,146	867,941	892,078	1,077,576		Sum Lines 3; 4; 5	6
7	Check Figure	912,037	874,807	871,146	867,941	892,078	1,077,576		Page BG-21, Line 15	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.96	\$ 0.96	\$ 0.96	\$ 0.96	\$ 0.96	\$ 4.04		Statement BL, Page 1, Lines 28 & 29, Col. D	12
13	Primary	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 3.90		Statement BL, Page 1, Lines 28 & 29, Col. C	13
14	Transmission	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 3.88		Statement BL, Page 1, Lines 28 & 29, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 578,571	\$ 554,953	\$ 552,631	\$ 550,598	\$ 565,910	\$ 2,896,278		Line 3 x Line 12	17
18	Primary	248,855	238,697	237,698	236,823	243,409	1,237,932		Line 4 x Line 13	18
19	Transmission	35,755	34,296	34,152	34,027	34,973	167,839		Line 5 x Line 14	19
20	Subtotal	\$ 863,181	\$ 827,946	\$ 824,481	\$ 821,447	\$ 844,291	\$ 4,302,049		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	783,614	814,274	863,102	781,977	625,509	607,529	8,112,345	(Page BG-24.4, Line 239) x 1000	23
24	Primary	346,957	360,532	382,151	346,232	280,742	272,672	3,617,011	(Page BG-24.4, Line 240) x 1000	24
25	Transmission	47,283	49,133	52,079	47,184	40,337	39,177	506,714	(Page BG-24.4, Line 241) x 1000	25
26	Total	1,177,854	1,223,938	1,297,333	1,175,393	946,587	919,378	12,236,070	Sum Lines 23; 24; 25	26
27	Check Figure	1,177,854	1,223,938	1,297,333	1,175,393	946,587	919,378	12,236,070	Page BG-22, Line 15	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 4.04	\$ 4.04	\$ 4.04	\$ 4.04	\$ 0.96	\$ 0.96		Statement BL, Page 1, Lines 28 & 29, Col. D	32
33	Primary	\$ 3.90	\$ 3.90	\$ 3.90	\$ 3.90	\$ 0.92	\$ 0.92		Statement BL, Page 1, Lines 28 & 29, Col. C	33
34	Transmission	\$ 3.88	\$ 3.88	\$ 3.88	\$ 3.88	\$ 0.92	\$ 0.92		Statement BL, Page 1, Lines 28 & 29, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 3,165,802	\$ 3,289,665	\$ 3,486,932	\$ 3,159,185	\$ 600,489	\$ 583,228	\$ 19,984,241	Line 23 x Line 32	37
38	Primary	1,353,133	1,406,074	1,490,391	1,350,304	258,282	250,858	\$ 8,552,456	Line 24 x Line 33	38
39	Transmission	183,458	190,636	202,067	183,075	37,110	36,043	\$ 1,173,430	Line 25 x Line 34	39
40	Subtotal	\$ 4,702,393	\$ 4,886,376	\$ 5,179,390	\$ 4,692,564	\$ 895,881	\$ 870,129	\$ 29,710,128	Sum Lines 37; 38; 39	40

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU-L, AL-TOU2, and DG-R-L.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) ²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-24.5, Line 285) x 1000	3
4	Primary	36,845	33,230	35,935	36,126	35,634	42,925		(Page BG-24.5, Line 286) x 1000	4
5	Transmission	103,186	93,061	100,638	101,173	99,796	96,831		(Page BG-24.5, Line 287) x 1000	5
6	Total	140,031	126,291	136,573	137,299	135,430	139,756		Sum Lines 3; 4; 5	6
7	Check Figure	140,031	126,291	136,573	137,299	135,430	139,756		Page BG-21, Line 16	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 36 & 37, Col. D	12
13	Primary	\$ 1.07	\$ 1.07	\$ 1.07	\$ 1.07	\$ 1.07	\$ 5.43		Statement BL, Page BL-1, Lines 36 & 37, Col. C	13
14	Transmission	\$ 1.07	\$ 1.07	\$ 1.07	\$ 1.07	\$ 1.07	\$ 5.41		Statement BL, Page BL-1, Lines 36 & 37, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	39,424	35,556	38,451	38,655	38,129	233,081		Line 4 x Line 13	18
19	Transmission	110,409	99,575	107,683	108,255	106,782	523,856		Line 5 x Line 14	19
20	Subtotal	\$ 149,833	\$ 135,131	\$ 146,133	\$ 146,910	\$ 144,910	\$ 756,936		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 15,378,696	\$ 14,750,930	\$ 14,689,196	\$ 14,635,154	\$ 15,042,151	\$ 18,048,170		Line 17 + Page BG-9 Line 19 + Page BG-10 Line 15 + Page BG-11 Line 15	23
24	Primary	\$ 7,445,364	\$ 7,075,039	\$ 7,134,898	\$ 7,118,810	\$ 7,269,720	\$ 9,035,463		Line 18 + Page BG-9 Line 20 + Page BG-10 Line 16 + Page BG-11 Line 16	24
25	Transmission	\$ 3,223,848	\$ 2,932,859	\$ 3,135,344	\$ 3,148,201	\$ 3,122,787	\$ 3,608,388		Line 19 + Page BG-9 Line 21 + Page BG-10 Line 17 + Page BG-11 Line 17	25
26	Total	\$ 26,047,908	\$ 24,758,828	\$ 24,959,438	\$ 24,902,165	\$ 25,434,658	\$ 30,692,021		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 26,047,908	\$ 24,758,828	\$ 24,959,438	\$ 24,902,165	\$ 25,434,658	\$ 30,692,021		Sum Line 26; Page BG-9, Line 4	28

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) ²:</u>									30
31	Secondary	-	-	-	-	-	-	-	(Page BG-24.5, Line 285) x 1000	31
32	Primary	46,824	47,017	49,198	46,381	37,589	36,552	484,256	(Page BG-24.5, Line 286) x 1000	32
33	Transmission	105,627	106,062	110,983	104,627	105,270	102,366	1,229,621	(Page BG-24.5, Line 287) x 1000	33
34	Total	152,452	153,079	160,182	151,008	142,860	138,918	1,713,877	Sum Lines 31; 32; 33	34
35	Check Figure	152,452	153,079	160,182	151,008	142,860	138,918	1,713,877	Page BG-22, Line 16	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 36 & 37, Col. D	40
41	Primary	\$ 5.43	\$ 5.43	\$ 5.43	\$ 5.43	\$ 1.07	\$ 1.07		Statement BL, Page BL-1, Lines 36 & 37, Col. C	41
42	Transmission	\$ 5.41	\$ 5.41	\$ 5.41	\$ 5.41	\$ 1.07	\$ 1.07		Statement BL, Page BL-1, Lines 36 & 37, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	254,255	255,301	267,147	251,847	40,220	39,111	\$ 1,531,175	Line 32 x Line 41	46
47	Transmission	571,445	573,796	600,420	566,033	112,639	109,531	\$ 3,590,424	Line 33 x Line 42	47
48	Total	\$ 825,699	\$ 829,097	\$ 867,567	\$ 817,880	\$ 152,860	\$ 148,642	\$ 5,121,599	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 19,727,714	\$ 20,499,567	\$ 21,728,838	\$ 19,686,479	\$ 15,961,282	\$ 15,502,475	\$ 205,650,652	Line 45 + Page BG-9 Line 45 + Page BG-10 Line 37 + Page BG-11 Line 37	51
52	Primary	\$ 9,873,139	\$ 10,205,047	\$ 10,795,839	\$ 9,841,038	\$ 7,706,925	\$ 7,486,751	\$ 100,988,033	Line 46 + Page BG-9 Line 46 + Page BG-10 Line 38 + Page BG-11 Line 38	52
53	Transmission	\$ 3,937,427	\$ 3,975,072	\$ 4,168,145	\$ 3,904,659	\$ 3,296,795	\$ 3,205,296	\$ 41,658,820	Line 47 + Page BG-9 Line 47 + Page BG-10 Line 39 + Page BG-11 Line 39	53
54	Total	\$ 33,538,280	\$ 34,679,686	\$ 36,692,822	\$ 33,432,176	\$ 26,965,002	\$ 26,194,522	\$ 348,297,505	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 33,538,280	\$ 34,679,686	\$ 36,692,822	\$ 33,432,176	\$ 26,965,002	\$ 26,194,522	\$ 348,297,505	Sum Line 54; Page BG-9, Line 28	56

NOTES:

¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
San Diego Unified Port District Customer
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ³	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	147,852	178,992	387,768	920,892	411,168	-		(Page BG-24.5, Line 309) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									6
7	Primary	5,280	7,968	6,432	14,208	15,312	-		(Page BG-24.5, Line 311) x 1000	7
8										8
9	<u>Non-Coincident Demand (90%)</u>									9
10	<u>Rates (\$/kW):</u>									10
11	Primary	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22		Statement BL, Page BL-1, Line 42, Col. C	11
12	<u>Non-Coincident Demand (90%) -</u>									12
13	<u>Revenues at Changed Rates:</u>									13
14	Primary	\$ 11,722	\$ 17,689	\$ 14,279	\$ 31,542	\$ 33,993	\$ -		Line 7 x Line 11	14
15										15
16	<u>Maximum Demand</u>									16
17	<u>at the Time of System Peak (kW) ²:</u>									17
18	Primary	-	-	-	-	-	-		(Page BG-24.5, Line 313) x 1000	18
19										19
20	<u>Maximum Demand at the</u>									20
21	<u>Time of System Peak Rates (\$/kW):</u>									21
22	Primary	\$ 3.20	\$ 3.20	\$ 3.20	\$ 3.20	\$ 3.20	\$ 3.20		Statement BL, Page BL-1, Lines 44 & 45, Col. C	22
23										23
24	<u>Maximum Demand at the Time of System</u>									24
25	<u>Peak - Revenues at Changed Rates:</u>									25
26	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	26
27										27
28	Total Revenues	\$ 11,722	\$ 17,689	\$ 14,279	\$ 31,542	\$ 33,993	\$ -		Sum Lines 4; 14; 26	28

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ³	Line No.
29	<u>Energy Revenues:</u>									29
30	Commodity Sales - kWh	-	-	227,556	830,100	591,888	349,656	4,045,872	(Page BG-24.5, Line 309) x 1000	30
31	Commodity Rate - \$/kWh	0	0	0	0	0	0			31
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	32
33										33
34	<u>Non-Coincident Demand (90%) (kW) ¹:</u>									34
35	Primary	-	-	12,624	13,440	11,616	11,424	98,304	(Page BG-24.5, Line 311) x 1000	35
36										36
37	<u>Non-Coincident Demand (90%)</u>									37
38	<u>Rates (\$/kW):</u>									38
39	Primary	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22		Statement BL, Page BL-1, Line 42, Col. C	39
40	<u>Non-Coincident Demand (90%) -</u>									40
41	<u>Revenues at Changed Rates:</u>									41
42	Primary	\$ -	\$ -	\$ 28,025	\$ 29,837	\$ 25,788	\$ 25,361	218,235	Line 35 x Line 39	42
43										43
44	<u>Maximum Demand</u>									44
45	<u>at the Time of System Peak (kW) ²:</u>									45
46	Primary	-	-	-	-	7,580	-	7,580	(Page BG-24.5, Line 313) x 1000	46
47										47
48	<u>Maximum Demand at the</u>									48
49	<u>Time of System Peak Rates (\$/kW):</u>									49
50	Primary	\$ 3.20	\$ 3.20	\$ 3.20	\$ 3.20	\$ 3.20	\$ 3.20		Statement BL, Page BL-1, Lines 44 & 45, Col. C	50
51										51
52	<u>Maximum Demand at the Time of System</u>									52
53	<u>Peak - Revenues at Changed Rates:</u>									53
54	Primary	\$ -	\$ -	\$ -	\$ -	\$ 24,256	\$ -	24,256	Line 46 x Line 50	54
55										55
56	Total Revenues	\$ -	\$ -	\$ 28,025	\$ 29,837	\$ 50,044	\$ 25,361	242,491	Sum Lines 32; 42; 54	56
57										57

NOTES:

- ¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.
- ² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.
- ³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Schedule PA-T-1 Agricultural Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ²	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	12,797,460	12,196,078	11,419,642	11,837,382	13,945,731	14,406,360		(Page BG-24.6, Line 318) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (100%) (kW) !:</u>									6
7	Secondary	30,450	29,019	27,172	28,166	33,182	35,082		(Page BG-24.6, Line 336) x 1000	7
8	Primary	12,305	11,727	10,980	11,382	13,409	13,144		(Page BG-24.6, Line 337) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-24.6, Line 338) x 1000	9
10	Total	42,755	40,746	38,152	39,547	46,591	48,226		Sum Lines 7; 8; 9	10
11	Check Figure	42,755	40,746	38,152	39,547	46,591	48,226		Page BG-21, Line 24	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 12.93	\$ 12.93	\$ 12.93	\$ 12.93	\$ 12.93	\$ 12.93		Statement BL, Page BL-1, Line 50, Col. D	16
17	Primary	\$ 12.48	\$ 12.48	\$ 12.48	\$ 12.48	\$ 12.48	\$ 12.48		Statement BL, Page BL-1, Line 50, Col. C	17
18	Transmission	\$ 12.43	\$ 12.43	\$ 12.43	\$ 12.43	\$ 12.43	\$ 12.43		Statement BL, Page BL-1, Line 50, Col. B	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ 393,720	\$ 375,218	\$ 351,331	\$ 364,183	\$ 429,047	\$ 453,605		Line 7 x Line 16	21
22	Primary	153,565	146,348	137,032	142,044	167,344	164,038		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 547,285	\$ 521,566	\$ 488,362	\$ 506,227	\$ 596,391	\$ 617,643		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ²	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	15,724,699	15,624,735	15,600,770	14,881,191	13,690,473	12,366,035	164,490,556	(Page BG-24.6, Line 318) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<u>Non-Coincident Demand (100%) (kW) !:</u>									30
31	Secondary	38,292	38,049	37,990	36,238	32,575	29,424	395,638	(Page BG-24.6, Line 336) x 1000	31
32	Primary	14,347	14,256	14,234	13,577	13,164	11,890	154,414	(Page BG-24.6, Line 337) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-24.6, Line 338) x 1000	33
34	Total	52,639	52,304	52,224	49,815	45,738	41,314	550,051	Sum Lines 31; 32; 33	34
35	Check Figure	52,639	52,304	52,224	49,815	45,738	41,314	550,051	Page BG-22, Line 24	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 12.93	\$ 12.93	\$ 12.93	\$ 12.93	\$ 12.93	\$ 12.93		Statement BL, Page BL-1, Line 50, Col. D	40
41	Primary	\$ 12.48	\$ 12.48	\$ 12.48	\$ 12.48	\$ 12.48	\$ 12.48		Statement BL, Page BL-1, Line 50, Col. C	41
42	Transmission	\$ 12.43	\$ 12.43	\$ 12.43	\$ 12.43	\$ 12.43	\$ 12.43		Statement BL, Page BL-1, Line 50, Col. B	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ 495,115	\$ 491,967	\$ 491,213	\$ 468,556	\$ 421,194	\$ 380,447	\$ 5,115,594	Line 31 x Line 40	45
46	Primary	179,049	177,911	177,638	169,444	164,281	148,388	\$ 1,927,081	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$ 674,164	\$ 669,878	\$ 668,850	\$ 638,000	\$ 585,474	\$ 528,835	\$ 7,042,675	Sum Lines 45; 46; 47	48

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G)	Reference ¹	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	5,965	5,965	5,965	5,965	5,965	5,965		(Page BG-24.6, Line 346) x 1000	3
4	Primary	90,410	90,410	90,410	90,410	90,410	90,410		(Page BG-24.6, Line 347) x 1000	4
5	Transmission	58,911	58,911	58,911	58,911	58,911	58,911		(Page BG-24.6, Line 348) x 1000	5
6	Total	155,286	155,286	155,286	155,286	155,286	155,286		Sum Lines 3; 4; 5	6
7	Check Figure	155,286	155,286	155,286	155,286	155,286	155,286		Page BG-21, Line 30	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 5.25	\$ 5.25	\$ 5.25	\$ 5.25	\$ 5.25	\$ 5.25		Statement BL, Page BL-1, Line 54, Col. D	11
12	Primary	\$ 5.07	\$ 5.07	\$ 5.07	\$ 5.07	\$ 5.07	\$ 5.07		Statement BL, Page BL-1, Line 54, Col. C	12
13	Transmission	\$ 5.05	\$ 5.05	\$ 5.05	\$ 5.05	\$ 5.05	\$ 5.05		Statement BL, Page BL-1, Line 54, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 31,316	\$ 31,316	\$ 31,316	\$ 31,316	\$ 31,316	\$ 31,316		Line 3 x Line 11	16
17	Primary	458,379	458,379	458,379	458,379	458,379	458,379		Line 4 x Line 12	17
18	Transmission	297,501	297,501	297,501	297,501	297,501	297,501		Line 5 x Line 13	18
19	Total	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196		Line 19	22

Line No.	Description	(A) Jul-27	(B) Aug-27	(C) Sep-27	(D) Oct-27	(E) Nov-27	(F) Dec-27	(G) Total	Reference ¹	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	5,965	5,965	5,965	5,965	5,965	5,965	71,580	(Page BG-24.6, Line 346) x 1000	25
26	Primary	90,410	90,410	90,410	90,410	90,410	90,410	1,084,920	(Page BG-24.6, Line 347) x 1000	26
27	Transmission	58,911	58,911	58,911	58,911	58,911	58,911	706,932	(Page BG-24.6, Line 348) x 1000	27
28	Total	155,286	155,286	155,286	155,286	155,286	155,286	1,863,432	Sum Lines 25; 26; 27	28
29	Check Figure	155,286	155,286	155,286	155,286	155,286	155,286	1,863,432	Page BG-22, Line 30	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 5.25	\$ 5.25	\$ 5.25	\$ 5.25	\$ 5.25	\$ 5.25		Statement BL, Page BL-1, Line 54, Col. D	33
34	Primary	\$ 5.07	\$ 5.07	\$ 5.07	\$ 5.07	\$ 5.07	\$ 5.07		Statement BL, Page BL-1, Line 54, Col. C	34
35	Transmission	\$ 5.05	\$ 5.05	\$ 5.05	\$ 5.05	\$ 5.05	\$ 5.05		Statement BL, Page BL-1, Line 54, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 31,316	\$ 31,316	\$ 31,316	\$ 31,316	\$ 31,316	\$ 31,316	\$ 375,792	Line 25 x Line 33	38
39	Primary	458,379	458,379	458,379	458,379	458,379	458,379	\$ 5,500,548	Line 26 x Line 34	39
40	Transmission	297,501	297,501	297,501	297,501	297,501	297,501	\$ 3,570,012	Line 27 x Line 35	40
41	Total	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 9,446,352	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 787,196	\$ 9,446,352	Line 41	44

NOTES:

¹ Reference data found in Statements BG and BL.

Statement - BG
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2027 through December 31, 2027
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 568,798,607	\$ 776,729,752	\$ 1,345,528,359	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (46,829,826)	\$ (3,686,431)	\$ (50,516,256)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (3,993,280)	\$ (5,453,072)	\$ (9,446,352)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 517,975,501	\$ 767,590,249	\$ 1,285,565,750	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	18,244,451	18,244,451	18,244,451	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 28.3909	\$ 42.0725	\$ 70.4634	Line 7 / Line 9	11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER26-336-000, filed on October 30, 2025 effective from January 1, 2026 through December 31, 2026.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - January 1, 2027 thru December 31, 2027

Line No.	Customer Class	(A) Jan-27	(B) Feb-27	(C) Mar-27	(D) Apr-27	(E) May-27	(F) Jun-27	(G) Jul-27	(H) Aug-27	(I) Sep-27	(J) Oct-27	(K) Nov-27	(L) Dec-27	(M) Total	(N) Reference	Line No.
1	Billing Determinants (kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	Stmnt BD; Page - 3.1; Line "Sale for Resale" * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402		See Note 1	4
5																5
6	LV Access Charge Rate (\$/kwh)	\$ 0.04207	\$ 0.04207	\$ 0.04207	\$ 0.04207	\$ 0.04207	\$ 0.04207	\$ 0.04207	\$ 0.04207	\$ 0.04207	\$ 0.04207	\$ 0.04207	\$ 0.04207		Page BG-18; Line 11; Col. (2) / 1000	6
7																7
8																8
9	HV Access Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 + Line 11	13

NOTES

- ¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$14.02 per MWH according to the CAISO TAC rate summary in effect January 1, 2025 divided by 1,000 and is based on the TO6-Cycle 1 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO6 Cycle 2 Wholesale BTRR.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description	(A) Total Estimated Present Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	31.768	31.768	-	0.00%	1
2						2
3	Base Transmission Costs	7.189	8.399	1.210	16.83%	3
4						4
5	Total ¹	38.957	40.167	1.210	3.11%	5

NOTES:

¹ Total Estimated Present Rate is the estimated system average rate that are effective June 1, 2026, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 4843-E. The system average rate shown includes the California Climate Credit.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(A) Jan-27 Billing Determinants ⁵		(B) Feb-27 Billing Determinants ⁵		(C) Mar-27 Billing Determinants ⁵		(D) Apr-27 Billing Determinants ⁵		(E) May-27 Billing Determinants ⁵		(F) Jun-27 Billing Determinants ⁵		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential ⁶	539,792,289		456,016,873		396,052,595		323,889,505		303,991,236		330,572,856		1
2														2
3	Small Commercial	144,107,363		138,272,843		134,573,594		131,765,537		131,661,718		137,231,207		3
4														4
5	Medium Commercial	234,590,188		225,717,410		226,096,681		228,738,823		231,746,980		241,166,080		5
6	Non-Coincident (90%) ²		478,900		460,335		458,158		457,542		468,902		490,795	6
7	Maximum On-Peak Period Demand-Standard Customers ³		431,562		413,037		402,106		391,534		402,311		443,889	7
8	Maximum On-Peak Period Demand-Grandfathered Customers ³		399,202		382,078		372,023		362,309		372,274		480,440	8
9														9
10	Large Commercial/Industrial	531,115,555		503,927,818		509,239,312		508,208,625		518,438,472		544,393,707		10
11	Non-Coincident (100%)		-		-		-		-		-		-	11
12	Non-Coincident (90%) ²		1,147,701		1,090,662		1,099,827		1,097,340		1,120,635		1,175,021	12
13	Maximum On-Peak Period Demand-Standard Customers ³		961,972		922,704		918,842		915,462		940,920		1,013,190	13
14	Maximum Demand at the Time of System Peak-Standard Customers ⁴		136,740		123,323		133,364		134,072		132,247		133,583	14
15	Maximum On-Peak Period Demand-Grandfathered Customers ³		912,037		874,807		871,146		867,941		892,078		1,077,576	15
16	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		140,031		126,291		136,573		137,299		135,430		139,756	16
17														17
18	San Diego Unified Port District	147,852		178,992		387,768		920,892		411,168		-		18
19	Non-Coincident (90%) ²		5,280		7,968		6,432		14,208		15,312		-	19
20	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		-		-	20
21														21
22	Agricultural													22
23	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	13,091,854		11,486,892		10,732,695		12,338,071		17,539,397		19,452,397		23
24	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	12,797,460	42,755	12,196,078	40,746	11,419,642	38,152	11,837,382	39,547	13,945,731	46,591	14,406,360	48,226	24
25														25
26	Street Lighting	6,750,779		6,612,938		6,450,801		6,274,324		6,272,576		6,313,019		26
27														27
28	Sale for Resale	-		-		-		-		-		-		28
29														29
30	Standby		155,286		155,286		155,286		155,286		155,286		155,286	30
31														31
32	TOTAL	1,482,393,340		1,354,409,843		1,294,953,090		1,223,973,157		1,224,007,278		1,293,535,627		32

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² NCD (90%) rates are applicable to the following CPUC tariffs: Medium Commercial Schedules AL-TOU-M and DG-R-M and Large C/I Schedules AL-TOU-L, AL-TOU2, DG-R-L, A6-TOU, and San Diego Unified Port District.

³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Medium Commercial Schedules AL-TOU-M and DG-R-M and Large C/I Schedules AL-TOU-L, AL-TOU2, and DG-R-L. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

⁵ Billing Determinants are found in Statement BG, Page BG-24.1 through BG-24.6.

⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(G) Jul-27 Billing Determinants ⁵		(H) Aug-27 Billing Determinants ⁵		(I) Sep-27 Billing Determinants ⁵		(J) Oct-27 Billing Determinants ⁵		(K) Nov-27 Billing Determinants ⁵		(L) Dec-27 Billing Determinants ⁵		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential ⁶	417,292,035		538,990,728		645,422,888		454,358,615		400,698,808		464,511,184		1
2														2
3	Small Commercial	151,843,446		158,329,350		167,213,654		147,326,303		136,911,554		136,792,379		3
4														4
5	Medium Commercial	264,571,569		276,814,736		294,056,764		270,873,892		251,940,337		247,572,371		5
6	Non-Coincident (90%) ²		541,709		556,582		584,384		529,439		483,294		464,152	6
7	Maximum On-Peak Period Demand-Standard Customers ³		482,180		514,109		558,061		505,178		436,959		421,885	7
8	Maximum On-Peak Period Demand-Grandfathered Customers ³		522,338		555,814		602,285		545,234		404,185		390,228	8
9														9
10	Large Commercial/Industrial	594,846,612		614,538,114		649,995,510		592,848,181		549,536,281		533,852,797		10
11	Non-Coincident (100%)		-		-		-		-		-		-	11
12	Non-Coincident (90%) ²		1,283,981		1,327,562		1,404,580		1,279,894		1,188,035		1,154,094	12
13	Maximum On-Peak Period Demand-Standard Customers ³		1,107,476		1,150,806		1,219,815		1,105,161		998,414		969,715	13
14	Maximum Demand at the Time of System Peak-Standard Customers ⁴		146,036		146,637		153,441		144,653		139,616		135,653	14
15	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,177,854		1,223,938		1,297,333		1,175,393		946,587		919,378	15
16	Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		152,452		153,079		160,182		151,008		142,860		138,918	16
17														17
18	San Diego Unified Port District	-		-		227,556		830,100		591,888		349,656		18
19	Non-Coincident (90%) ²		-		-		12,624		13,440		11,616		11,424	19
20	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		7,580		-	20
21														21
22	Agricultural													22
23	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	22,099,864		23,824,802		23,812,413		21,365,682		18,296,414		16,524,176		23
24	Non-Coincident Demand - Schedule PA-T-1 (100%) ¹	15,724,699	52,639	15,624,735	52,304	15,600,770	52,224	14,881,191	49,815	13,690,473	45,738	12,366,035	41,314	24
25														25
26	Street Lighting	6,230,200		6,462,616		6,203,567		6,483,806		6,805,736		6,823,518		26
27														27
28	Sale for Resale	-		-		-		-		-		-		28
29														29
30	Standby		155,286		155,286		155,286		155,286		155,286		155,286	30
31														31
32	TOTAL	1,472,608,426		1,634,585,081		1,802,533,123		1,508,967,770		1,378,471,490		1,418,792,115		32

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Medium Commercial Schedules AL-TOU-M and DG-R-M and Large C/I Schedules AL-TOU-L, AL-TOU2, DG-R-L, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Medium Commercial Schedules AL-TOU-M and DG-R-M and Large C/I Schedules AL-TOU-L, AL-TOU2, and DG-R-L. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-24.1 through BG-24.6.
- ⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Billing Determinants
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants ⁵		
		Energy (kWh)	Demand (kW)	
1	Residential	5,271,589,612	-	1
2				2
3	Small Commercial	1,716,028,949	-	3
4				4
5	Medium Commercial	2,993,885,831		5
6	Non-Coincident (90%) ²		5,974,190	6
7	Maximum On-Peak Period Demand-Standard Customers ³		5,402,810	7
8				8
9	Large Commercial/Industrial	6,650,940,983		9
10	Non-Coincident (100%) ¹		-	10
11	Non-Coincident (90%) ²		14,369,333	11
12	Maximum On-Peak Period Demand-Standard Customers ³		12,224,477	12
13	Maximum Demand at the Time of System Peak-Standard Customers ⁴		1,659,363	13
14				14
15	San Diego Unified Port District	4,045,872		15
16	Non-Coincident (90%) ²		98,304	16
17	Maximum Demand at the Time of System Peak ⁴		7,580	17
18				18
19	Agricultural			19
20	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3	210,564,659		20
21	Non-Coincident Demand (100%) ¹	164,490,556	550,051	21
22				22
23	Street Lighting	77,683,880	-	23
24				24
25	Sale for Resale	-	-	25
26				26
27	Standby	-	1,863,432	27
28				28
29	TOTAL	17,089,230,341	42,149,539	29

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Medium Commercial Schedules AL-TOU-M and DG-R-M, and Large C/I Schedules AL-TOU-L, AL-TOU2, DG-R-L, A6-TOU, and San Diego Unified Port District.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Medium Commercial Schedules AL-TOU-M and DG-R-M and Large C/I Schedules AL-TOU-L, AL-TOU2, and DG-R-L. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁵ Billing Determinants are found in Statement BG, Pages BG-21 and BG-22.

Line No.	Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2027 - December 2027 ¹	Line No.
1	System Delivery Determinants	1
2		2
3		3
4	Customer Class	4
5	Deliveries (MWh)	5
6	Residential	6
7	Small Commercial	7
8	Med Comm(AL-TOU-M)	8
9	Med Comm(DG-R-M)	9
10	Med Comm (EV-HP, OL-TOU, TOU-M)	10
11	Large Comm./Ind. (excluding A6-TOU/Port)	11
12	Large Comm./Ind. (A6-TOU)	12
13	San Diego Unified Port District	13
14	Agriculture (PA and TOU-PA)	14
15	Agriculture (PA-T-1)	15
16	Lighting	16
17	<u>Sale for Resale</u>	17
18	Total System	18
19		19
20		20
21		21
22	Medium Commercial Rate Schedule Billing Determinants	22
23		23
24		24
25		25
26	Schedule : TOU-M, OL-TOU, EV-HP	26
27	Total Deliveries (MWh)	27
28		28
29	Total Deliveries (%)	29
30	% @ Secondary Service	30
31	% @ Primary Service	31
32	% @ Transmission Service	32
33		33
34	Total Deliveries (MWh)	34
35	MWh @ Secondary Service	35
36	MWh @ Primary Service	36
37	MWh @ Transmission Service	37
38		38
39	Non-Coincident Demand (%)	39
40	% @ Secondary Service	40
41	% @ Primary Service	41
42	% @ Transmission Service	42
43		43
44	Non-Coincident Demand (MW)	44
45	MW @ Secondary Service	45
46	MW @ Primary Service	46
47	MW @ Transmission Service	47
48		48
49	On-Peak Demand-Standard Customers (%)	49
50	% @ Secondary Service	50
51	% @ Primary Service	51
52	% @ Transmission Service	52
53		53
54	On-Peak Demand-Standard Customers (MW)	54
55	MW @ Secondary Service	55
56	MW @ Primary Service	56
57	MW @ Transmission Service	57
58		58
59		59
60	On-Peak Demand-Grandfathered Customers (%)	60
61	% @ Secondary Service	61
62	% @ Primary Service	62
63	% @ Transmission Service	63
64		64
65	On-Peak Demand-Grandfathered Customers (MW)	65
66	MW @ Secondary Service	66
67	MW @ Primary Service	67
68	MW @ Transmission Service	68
69		69
70		70
71		71
72		72
73		73
74	Schedule : AL-TOU-M	74
75	Total Deliveries (MWh)	75
76		76

Line No.	Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2027 - December 2027 ¹	Line No.
77	Total Deliveries (%)	77
78	% @ Secondary Service	78
79	% @ Primary Service	79
80	% @ Transmission Service	80
81		81
82	Total Deliveries (MWh)	82
83	MWh @ Secondary Service	83
84	MWh @ Primary Service	84
85	MWh @ Transmission Service	85
86		86
87	Non-Coincident Demand (%)	87
88	% @ Secondary Service	88
89	% @ Primary Service	89
90	% @ Transmission Service	90
91		91
92	Non-Coincident Demand (MW)	92
93	MW @ Secondary Service	93
94	MW @ Primary Service	94
95	MW @ Transmission Service	95
96		96
97	On-Peak Demand-Standard Customers (%)	97
98	% @ Secondary Service	98
99	% @ Primary Service	99
100	% @ Transmission Service	100
101		101
102	On-Peak Demand-Standard Customers (MW)	102
103	MW @ Secondary Service	103
104	MW @ Primary Service	104
105	MW @ Transmission Service	105
106		106
107		107
108	On-Peak Demand-Grandfathered Customers (%)	108
109	% @ Secondary Service	109
110	% @ Primary Service	110
111	% @ Transmission Service	111
112		112
113	On-Peak Demand-Grandfathered Customers (MW)	113
114	MW @ Secondary Service	114
115	MW @ Primary Service	115
116	MW @ Transmission Service	116
117		117
118		118
119		119
120		120
121		121
122	Schedule : DG-R-M	122
123	Total Deliveries (MWh)	123
124		124
125	Total Deliveries (%)	125
126	% @ Secondary Service	126
127	% @ Primary Service	127
128	% @ Transmission Service	128
129		129
130	Total Deliveries (MWh)	130
131	MWh @ Secondary Service	131
132	MWh @ Primary Service	132
133	MWh @ Transmission Service	133
134		134
135	Non-Coincident Demand (%)	135
136	% @ Secondary Service	136
137	% @ Primary Service	137
138	% @ Transmission Service	138
139		139
140	Non-Coincident Demand (MW)	140
141	MW @ Secondary Service	141
142	MW @ Primary Service	142
143	MW @ Transmission Service	143
144		144
145	On-Peak Demand-Standard Customers (%)	145
146	% @ Secondary Service	146
147	% @ Primary Service	147
148	% @ Transmission Service	148
149		149
150	On-Peak Demand-Standard Customers (MW)	150
151	MW @ Secondary Service	151
152	MW @ Primary Service	152

Line No.	Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2027 - December 2027 ¹													Line No.	
153	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	153
154		37.684	34.428	25.287	15.222	16.656	23.325	17.987	37.171	57.299	51.500	39.467	40.137	396.163	154
155															155
156	On-Peak Demand-Grandfathered Customers (%)														156
157	% @ Secondary Service	0.6407%	0.6407%	0.6407%	0.6407%	0.6407%	0.8472%	0.8472%	0.8472%	0.8472%	0.8472%	0.6407%	0.6407%	0.7297%	157
158	% @ Primary Service	0.5325%	0.5325%	0.5325%	0.5325%	0.5325%	0.6185%	0.6185%	0.6185%	0.6185%	0.6185%	0.5325%	0.5325%	0.5687%	158
159	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		159
160															160
161	On-Peak Demand-Grandfathered Customers (MW)														161
162	MW @ Secondary Service	34.122	31.174	22.897	13.784	15.082	23.591	18.193	37.596	57.954	52.088	35.737	36.343	378.562	162
163	MW @ Primary Service	0.495	0.452	0.332	0.200	0.219	0.289	0.223	0.460	0.709	0.638	0.518	0.527	5.062	163
164	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	164
165		34.617	31.627	23.229	13.984	15.301	23.880	18.415	38.056	58.664	52.726	36.255	36.870	383.624	165
166															166
167															167
141															141
142	Medium Commercial														142
143	Schedules AL-TOU-M/DGR-M	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	143
144	Total Deliveries (MWh)	157,856	651	655	665	675	703	774	802	845	778	721	706	165,830	144
145															145
146	Total Deliveries (MWh)														146
147	MWh @ Secondary Service	156,773	150,442	148,462	146,845	150,640	158,398	173,904	180,910	192,128	174,014	158,415	152,456	1,943,387	147
148	MWh @ Primary Service	1,083	1,036	1,009	983	1,010	1,000	1,088	1,156	1,250	1,132	1,096	1,058	12,902	148
149	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	149
150		157,856	151,479	149,471	147,828	151,650	159,398	174,992	182,065	193,378	175,146	159,511	153,514	1,956,289	150
151	Non-Coincident Demand (MW)														151
152	MW @ Secondary Service	476.330	457.865	455.700	455.087	466.386	488.279	538.932	553.728	581.388	526.724	480.701	461.662	5,942.783	152
153	MW @ Primary Service	2.569	2.469	2.458	2.454	2.515	2.516	2.777	2.854	2.996	2.715	2.593	2.490	31.407	153
154	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	154
155		478.900	460.335	458.158	457.542	468.902	490.795	541.709	556.582	584.384	529.439	483.294	464.152	5,974.190	155
156	On-Peak Demand-Standard Customers (MW) ²														156
157	MW @ Secondary Service	428.947	410.549	399.753	389.323	400.031	441.358	479.499	511.082	554.617	502.064	434.300	419.301	5,370.824	157
158	MW @ Primary Service	2.615	2.489	2.353	2.211	2.280	2.531	2.681	3.027	3.443	3.114	2.659	2.584	31.986	158
159	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	159
160		431.562	413.037	402.106	391.534	402.311	443.889	482.180	514.109	558.061	505.178	436.959	421.885	5,402.810	160
161	On-Peak Demand-Grandfathered Customers (MW) ³														161
162	MW @ Secondary Service	396.754	379.748	369.823	360.243	370.143	477.797	519.516	552.684	598.771	542.056	401.696	387.807	5,357.037	162
163	MW @ Primary Service	2.448	2.330	2.201	2.066	2.131	2.644	2.822	3.131	3.513	3.178	2.489	2.420	31.372	163
164	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	164
165		399.202	382.078	372.023	362.309	372.274	480.440	522.338	555.814	602.285	545.234	404.185	390.228	5,388.410	165
166															166
167															167
168															168
169	Medium Commercial														169
170	Class Total:	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	170
171	Total Deliveries (MWh)	234,590	225,717	226,097	228,739	231,747	241,166	264,572	276,815	294,057	270,874	251,940	247,572	2,993,886	171
172															172
173	Total Deliveries (MWh)														173
174	MWh @ Secondary Service	232,227	223,442	223,809	226,405	229,400	239,151	262,371	274,483	291,557	268,554	249,302	244,944	2,965,644	174
175	MWh @ Primary Service	2,363	2,275	2,288	2,333	2,347	2,015	2,201	2,332	2,500	2,320	2,639	2,628	28,241	175
176	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	176
177		234,590	225,717	226,097	228,739	231,747	241,166	264,572	276,815	294,057	270,874	251,940	247,572	2,993,886	177
178	Non-Coincident Demand (MW)														178
179	MW @ Secondary Service	672.603	647.755	651.694	662.043	671.260	699.427	770.251	798.398	841.370	773.922	717.119	702.245	8,608.086	179
180	MW @ Primary Service	3.320	3.196	3.208	3.247	3.300	3.285	3.620	3.745	3.943	3.615	3.498	3.411	41.389	180
181	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	181
182		675.923	650.951	654.902	665.290	674.560	702.712	773.871	802.143	845.313	777.536	720.616	705.656	8,649.474	182
183	On-Peak Demand-Standard Customers (MW) ²														183
184	MW @ Secondary Service	665.252	639.169	635.723	638.491	646.691	699.667	762.485	810.401	872.668	804.475	718.939	708.955	8,602.916	184
185	MW @ Primary Service	12.869	12.409	12.592	13.023	12.983	9.161	9.945	10.709	11.607	10.876	15.010	15.153	146.335	185
186	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	186
187		678.121	651.578	648.315	651.513	659.675	708.828	772.429	821.110	884.275	815.350	733.948	724.108	8,749.251	187
188	On-Peak Demand-Grandfathered Customers (MW) ³														188
189	MW @ Secondary Service	615.505	591.386	588.264	590.901	598.480	749.761	817.461	867.825	933.635	860.453	665.190	655.945	8,534.805	189
190	MW @ Primary Service	9.282	8.941	9.025	9.272	9.264	9.510	10.344	11.087	11.967	11.216	10.721	10.797	121.423	190
191	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	191
192		624.787	600.327	597.288	600.172	607.745	759.270	827.805	878.911	945.602	871.669	675.911	666.742	8,656.228	192
193															193
194															194
195															195
196	Large Commercial/Industrial														196
197	Rate Schedule														197
198	Billing Determinants														198
199															199
200	Schedules AL-TOU-L/AL-TOU-2/DG-R-L:	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	200
201	Total Deliveries (MWh)	435,003	417,246	415,500	413,971	425,483	450,598	492,530	511,801	542,491	491,501	451,482	438,504	5,486,110	201

Line No.	Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2027 - December 2027 ¹													Line No.		
202	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service													202		
203														203		
204		65.02%	65.02%	65.02%	65.02%	65.02%	64.37%	64.37%	64.37%	64.37%	64.37%	65.02%	65.02%	64.72%	204	
205		31.58%	31.58%	31.58%	31.58%	31.58%	32.38%	32.38%	32.38%	32.38%	32.38%	31.58%	31.58%	31.94%	205	
206		3.40%	3.40%	3.40%	3.40%	3.40%	3.25%	3.25%	3.25%	3.25%	3.25%	3.40%	3.40%	3.33%	206	
207		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	207	
208															208	
209		Total Deliveries (MWh)														209
210		MWh @ Secondary Service	282,836	271,290	270,155	269,161	276,646	290,035	317,025	329,429	349,183	316,363	293,550	285,112	3,550,786	210
211		MWh @ Primary Service	137,368	131,760	131,209	130,726	134,361	145,903	159,480	165,720	175,658	159,147	142,571	138,473	1,752,376	211
212	MWh @ Transmission Service	14,800	14,196	14,136	14,084	14,476	14,660	16,025	16,652	17,650	15,991	15,360	14,919	182,948	212	
213		435,003	417,246	415,500	413,971	425,483	450,598	492,530	511,801	542,491	491,501	451,482	438,504	5,486,110	213	
214	Non-Coincident Demand (%)														214	
215	% @ Secondary Service	0.2363%	0.2363%	0.2363%	0.2363%	0.2363%	0.2361%	0.2361%	0.2361%	0.2361%	0.2361%	0.2363%	0.2363%	0.2362%	215	
216	% @ Primary Service	0.2056%	0.2056%	0.2056%	0.2056%	0.2056%	0.2037%	0.2037%	0.2037%	0.2037%	0.2037%	0.2056%	0.2056%	0.2047%	216	
217	% @ Transmission Service	0.1285%	0.1285%	0.1285%	0.1285%	0.1285%	0.1276%	0.1276%	0.1276%	0.1276%	0.1276%	0.1285%	0.1285%	0.1281%	217	
218															218	
219	Non-Coincident Demand (MW)														219	
220	MW @ Secondary Service	668,426	641,141	638,457	636,108	653,798	684,833	748,563	777,851	824,495	746,998	693,748	673,806	8,388,224	220	
221	MW @ Primary Service	282,428	270,899	269,765	268,773	276,247	297,217	324,876	337,586	357,830	324,197	293,127	284,701	3,587,644	221	
222	MW @ Transmission Service	19,022	18,245	18,169	18,102	18,606	18,704	20,444	21,244	22,518	20,401	19,742	19,175	234,372	222	
223		969,875	930,285	926,391	922,983	948,651	1,000,753	1,093,883	1,136,681	1,204,843	1,091,596	1,006,617	977,682	12,210,240	223	
224	On-Peak Demand-Standard Customers (%)²														224	
225	% @ Secondary Service	0.2252%	0.2252%	0.2252%	0.2252%	0.2252%	0.2314%	0.2314%	0.2314%	0.2314%	0.2314%	0.2252%	0.2252%	0.2280%	225	
226	% @ Primary Service	0.2054%	0.2054%	0.2054%	0.2054%	0.2054%	0.2076%	0.2076%	0.2076%	0.2076%	0.2076%	0.2054%	0.2054%	0.2064%	226	
227	% @ Transmission Service	0.2892%	0.2892%	0.2892%	0.2892%	0.2892%	0.2670%	0.2670%	0.2670%	0.2670%	0.2670%	0.2892%	0.2892%	0.2794%	227	
228															228	
229	On-Peak Demand-Standard Customers (MW)²														229	
230	MW @ Secondary Service	637,082	611,076	608,518	606,280	623,140	671,155	733,612	762,315	808,028	732,079	661,216	642,209	8,096,711	230	
231	MW @ Primary Service	282,087	270,572	269,439	268,448	275,914	302,889	331,075	344,029	364,659	330,383	292,773	284,357	3,616,624	231	
232	MW @ Transmission Service	42,803	41,056	40,884	40,734	41,867	39,146	42,788	44,463	47,129	42,699	44,425	43,148	511,142	232	
233		961,972	922,704	918,842	915,462	940,920	1,013,190	1,107,476	1,150,806	1,219,815	1,105,161	998,414	969,715	12,224,477	233	
234	On-Peak Demand-Grandfathered Customers (%)³														234	
235	% @ Secondary Service	0.2131%	0.2131%	0.2131%	0.2131%	0.2131%	0.2472%	0.2472%	0.2472%	0.2472%	0.2472%	0.2131%	0.2131%	0.2285%	235	
236	% @ Primary Service	0.1969%	0.1969%	0.1969%	0.1969%	0.1969%	0.2176%	0.2176%	0.2176%	0.2176%	0.2176%	0.1969%	0.1969%	0.2064%	236	
237	% @ Transmission Service	0.2626%	0.2626%	0.2626%	0.2626%	0.2626%	0.2951%	0.2951%	0.2951%	0.2951%	0.2951%	0.2626%	0.2626%	0.2770%	237	
238															238	
239	On-Peak Demand-Grandfathered Customers (MW)³														239	
240	MW @ Secondary Service	602,678	578,076	575,657	573,539	589,489	716,900	783,614	814,274	863,102	781,977	625,509	607,529	8,112,345	240	
241	MW @ Primary Service	270,495	259,453	258,367	257,417	264,575	317,418	346,957	360,532	382,151	346,232	280,742	272,672	3,617,011	241	
242	MW @ Transmission Service	38,864	37,278	37,122	36,985	38,014	43,257	47,283	49,133	52,079	47,184	40,337	39,177	506,714	242	
243		912,037	874,807	871,146	867,941	892,078	1,077,576	1,177,854	1,223,938	1,297,333	1,175,393	946,587	919,378	12,236,070	243	
244															244	
245															245	

Line No.	Statement BG: San Diego Gas & Electric Company	Line No.
	FERC Forecast Period: January 2027 - December 2027 ¹	
246	Schedule A6-TOU:	246
247	Total Deliveries (MWh)	247
248		248
249	Total Deliveries (%)	249
250	% @ Secondary Service	250
251	% @ Primary Service	251
252	% @ Transmission Service	252
253		253
254	Total Deliveries (MWh)	254
255	MWh @ Secondary Service	255
256	MWh @ Primary Service	256
257	MWh @ Transmission Service	257
258		258
259	Non-Coincident Demand (%)	259
260	% @ Secondary Service	260
261	% @ Primary Service	261
262	% @ Transmission Service	262
263		263
264	Non-Coincident Demand (MW)	264
265	MW @ Secondary Service	265
266	MW @ Primary Service	266
267	MW @ Transmission Service	267
268		268
269	Coincident Peak Demand-Standard Customers (%)²	269
270	% @ Secondary Service	270
271	% @ Primary Service	271
272	% @ Transmission Service	272
273		273
274	Coincident Peak Demand-Standard Customers (MW)²	274
275	MW @ Secondary Service	275
276	MW @ Primary Service	276
277	MW @ Transmission Service	277
278		278
279	Coincident Peak Demand-Grandfathered Customers (%)³	279
280	% @ Secondary Service	280
281	% @ Primary Service	281
282	% @ Transmission Service	282
283		283
284	Coincident Peak Demand-Grandfathered Customers (MW)³	284
285	MW @ Secondary Service	285
286	MW @ Primary Service	286
287	MW @ Transmission Service	287
288		288
289		289
290		290
291		291
292	Large Commercial/Industrial	292
293	Class Total:	293
294	Total Deliveries (MWh)	294
295		295
296	Total Deliveries (MWh)	296
297	MWh @ Secondary Service	297
298	MWh @ Primary Service	298
299	MWh @ Transmission Service	299
300		300
301	Non-Coincident Demand (MW)	301
302	MW @ Secondary Service	302
303	MW @ Primary Service	303
304	MW @ Transmission Service	304
305		305
306		306
307		307
308	San Diego Unified Port District	308
309	Total Deliveries (MWh)	309
310		310
311	Non-Coincident Demand (MW)	311
312		312
313	Coincident Peak Demand-Standard Customers (MW)²	313
314		314
315		315
316		316

Line No.	Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2027 - December 2027 ¹														Line No.	
317	Schedule PA-T-1:		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	317
318	Total Deliveries (MWh)		12,797	12,196	11,420	11,837	13,946	14,406	15,725	15,625	15,601	14,881	13,690	12,366	164,491	318
319																319
320	Total Deliveries (%)															320
321	% @ Secondary Service		63.09%	63.09%	63.09%	63.09%	63.09%	64.88%	64.88%	64.88%	64.88%	64.88%	63.09%	63.09%	63.92%	321
322	% @ Primary Service		36.91%	36.91%	36.91%	36.91%	36.91%	35.12%	35.12%	35.12%	35.12%	35.12%	36.91%	36.91%	36.08%	322
323	% @ Transmission Service		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	323
324			100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	324
325	Total Deliveries (MWh)															325
326	MWh @ Secondary Service		8,074	7,695	7,205	7,468	8,799	9,347	10,202	10,137	10,122	9,655	8,638	7,802	105,143	326
327	MWh @ Primary Service		4,723	4,501	4,215	4,369	5,147	5,059	5,522	5,487	5,479	5,226	5,053	4,564	59,347	327
328	MWh @ Transmission Service		0	0	0	0	0	0	0	0	0	0	0	0	0	328
329			12,797	12,196	11,420	11,837	13,946	14,406	15,725	15,625	15,601	14,881	13,690	12,366	164,491	329
330	Non-Coincident Demand (%)															330
331	% @ Secondary Service		0.3771%	0.3771%	0.3771%	0.3771%	0.3771%	0.3753%	0.3753%	0.3753%	0.3753%	0.3753%	0.3771%	0.3771%	0.3763%	331
332	% @ Primary Service		0.2605%	0.2605%	0.2605%	0.2605%	0.2605%	0.2598%	0.2598%	0.2598%	0.2598%	0.2598%	0.2605%	0.2605%	0.2602%	332
333	% @ Transmission Service		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	333
334																334
335	Non-Coincident Demand (MW)															335
336	MW @ Secondary Service		30.450	29.019	27.172	28.166	33.182	35.082	38.292	38.049	37.990	36.238	32.575	29.424	395.638	336
337	MW @ Primary Service		12.305	11.727	10.980	11.382	13.409	13.144	14.347	14.256	14.234	13.577	13.164	11.890	154.414	337
338	MW @ Transmission Service		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	338
339			42.755	40.746	38.152	39.547	46.591	48.226	52.639	52.304	52.224	49.815	45.738	41.314	550.051	339
340																340
341																341
342																342
343	Schedule S															343
344	Standby Determinants:		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	344
345	Standby Demand (MW)															345
346	MW @ Secondary Service		5.965	5.965	5.965	5.965	5.965	5.965	5.965	5.965	5.965	5.965	5.965	5.965	71.580	346
347	MW @ Primary Service		90.410	90.410	90.410	90.410	90.410	90.410	90.410	90.410	90.410	90.410	90.410	90.410	1,084.920	347
348	MW @ Transmission Service		58.911	58.911	58.911	58.911	58.911	58.911	58.911	58.911	58.911	58.911	58.911	58.911	706.932	348
349			155.286	155.286	155.286	155.286	155.286	155.286	155.286	155.286	155.286	155.286	155.286	155.286	1,863.432	349
350																350
351																351
352	Residential															352
353	Schedule EV-TOU-5:		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	353
354	Total Deliveries (MWh)		72,278	62,891	55,734	46,757	44,267	48,554	52,793	69,205	90,586	63,908	63,534	73,436	743,945	354
355																355
356	Deliveries (MWh) by Time-Of-Use (TOU) Period															356
357	MWh @ On-Peak		14,988	13,036	11,547	9,678	9,166	10,089	10,963	14,371	18,817	13,277	13,170	15,227	154,328	357
358	MWh @ Off-Peak		15,132	13,175	11,686	9,821	9,299	10,695	11,636	15,234	19,924	14,064	13,316	15,382	159,364	358
359	MWh @ Super Off-Peak		42,159	36,680	32,500	27,258	25,802	27,771	30,194	39,600	51,845	36,567	37,049	42,828	430,253	359
360																360
361																361
362																362
NOTES:																
¹ Reference data based on January 2027 through December 2027 forecasts.																
² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.																
³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.																

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Calculation of Total Rate Impact
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Description		Reference	Line No.
1	System Sales (kWh)	17,431,428,836	CPUC-approved 2026 sales implemented on January 1, 2026.	1
2				2
3	Transmission Revenues under Changed Rates ¹	\$ 1,354,276,188	Statement BG, Page BG-2, Line 34, Col. G	3
4				4
5	Transmission Revenues under Present Rates ²	\$ 1,147,482,530	Statement BH, Page BH-1, Line 34, Col. G	5
6				6
7	Incremental Transmission Revenue Change ³	\$ 210,934,539	(Line 3 Less Line 5) * (Line 1 / Page BG-23, Line 25 Less Line 21)	7
8				8
9	Incremental Transmission Rate Change (cents / kWh)	1.210	Line 7 / Line 1 x 100	9
10				10
11	Estimated Present Base Transmission Rate (cents / kWh) ⁴	7.189	Present Base Transmission Rate based on TO6 Cycle 2 Settlement Filing.	11
12				12
13	Proposed Base Transmission Rate (cents / kWh)	8.399	Line 9 + Line 11	13

NOTES:

¹ Transmission Revenues under Changed Rates are revenues based on SDG&E's illustrative proposed rates.

² Transmission Revenues under Present Rates are revenues based on SDG&E's rates presented in the TO6 Cycle 2 Settlement File per ER25-270-002.

³ Incremental Transmission Revenue Change adjusted to reflect difference in CPUC-approved sales and FERC billing determinants.

⁴ Estimated Present Base Transmission Rate based on the TO6 Cycle 2 Settlement File, pursuant to Docket No. ER25-270-002.