

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Summary of Transmission Rates
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential ¹	\$ 0.11517				Page BL-3, Line 7, Col A.	1
2							2
3	Small Commercial	\$ 0.07792				Page BL-3, Line 7, Col B.	3
4							4
5	Medium Commercial						5
6	Energy Rates - 100% Revenue Requirement	\$ 0.07884				Page BL-3, Line 7, Col C.	6
7	Energy Rates - 25% Revenue Requirement	\$ 0.01971				Page BL-3, Line 7, Col D.	7
8	Non-Coincident Demand (90%) ²			\$ 16.97	\$ 17.42	Page BL-4, Lines 59; 58	8
9							9
10	Maximum On-Peak Period Demand (Standard Customers) ³						10
11	Summer ⁵			\$ 3.59	\$ 3.70	Page BL-5, Lines 40; 39, Col A.	11
12	Winter ⁵			\$ 0.76	\$ 0.80	Page BL-5, Lines 40; 39, Col B.	12
13							13
14	Maximum On-Peak Period Demand (Grandfathered Customers) ³						14
15	Summer ⁵			\$ 3.21	\$ 3.43	Page BL-5, Lines 40; 39, Col C.	15
16	Winter ⁵			\$ 0.82	\$ 0.86	Page BL-5, Lines 40; 39, Col D.	16
17							17
18	Large Commercial/Industrial						18
19	Non-Coincident Demand (100%)		\$ 23.66	\$ 23.76	\$ 24.60	Page BL-6, Lines 37; 36; 35	19
20							20
21	Non-Coincident Demand (90%) ²		\$ 21.29	\$ 21.38	\$ 22.14	Page BL-6, Lines 54; 53; 52	21
22							22
23	Maximum On-Peak Period Demand (Standard Customers) ³						23
24	Summer ⁵		\$ 4.14	\$ 4.15	\$ 4.30	Page BL-8, Lines 41; 40; 39, Col A.	24
25	Winter ⁵		\$ 0.87	\$ 0.88	\$ 0.91	Page BL-8, Lines 41; 40; 39, Col B.	25
26							26
27	Maximum On-Peak Period Demand (Grandfathered Customers) ³						27
28	Summer ⁵		\$ 3.88	\$ 3.90	\$ 4.04	Page BL-8, Lines 41; 40; 39, Col C.	28
29	Winter ⁵		\$ 0.92	\$ 0.92	\$ 0.96	Page BL-8, Lines 41; 40; 39, Col D.	29
30							30
31	Maximum Demand at the Time of System Peak (Standard Customers) ⁴						31
32	Summer ⁵		\$ 5.65	\$ 5.68	\$ -	Page BL-9, Lines 42; 41; 40, Col A.	32
33	Winter ⁵		\$ 1.09	\$ 1.10	\$ -	Page BL-9, Lines 42; 41; 40, Col B.	33
34							34
35	Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴						35
36	Summer ⁵		\$ 5.41	\$ 5.43	\$ -	Page BL-9, Lines 42; 41; 40, Col C.	36
37	Winter ⁵		\$ 1.07	\$ 1.07	\$ -	Page BL-9, Lines 42; 41; 40, Col D.	37
38							38
39	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.05236				Page BL-3, Line 7, Col E.	39
40							40
41	San Diego Unified Port District						41
42	Non-Coincident Demand (90%) ²			\$ 2.22		Page BL-12, Line 11.	42
43	Maximum Demand at the Time of System Peak (Standard Customers) ⁴						43
44	Summer ⁵			\$ 3.20		Page BL-12, Line 21.	44
45	Winter ⁵			\$ 3.20		Page BL-12, Line 21.	45
46							46
47	Agricultural (Schedules TOU-PA, TOU-PA-2, and TOU-PA-3)	\$ 0.04281				Page BL-3, Line 7, Col F.	47
48							48
49	Agricultural (Schedule PA-T1) ⁶						49
50	Non-Coincident Demand (100%)		\$ 12.43	\$ 12.48	\$ 12.93	Page BL-10, Lines 40; 39; 38	50
51							51
52	Street Lighting	\$ 0.04368				Page BL-3, Line 7, Col G.	52
53							53
54	Standby		\$ 5.05	\$ 5.07	\$ 5.25	Page BL-11, Lines 37; 36; 35	54

NOTES:

- ¹ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Medium Commercial Schedules AL-TOU-M, DG-R-M, and Large Commercial Schedules AL-TOU-L, AL-TOU2, DG-R-L, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Medium Commercial Schedules AL-TOU-M, DG-R-M, and Large Commercial Schedules AL-TOU-L, AL-TOU2, and DG-R-L. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Summer June-Oct; Winter Nov-May.
- ⁶ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level ¹	(B) Percentages ²	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement			1,354,266	Statement BK1, Page 7, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,015,992	44.83%	\$ 607,123	Page BL-13, Line 2, Col. D	4
5	Small Commercial	3,527,505	9.87%	\$ 133,718	Page BL-13, Line 3, Col. D	5
6	Medium Commercial	6,226,497	17.43%	\$ 236,030	Page BL-13, Line 7, Col. D	6
7	Large Commercial/Industrial	9,187,194	25.72%	\$ 348,262	Page BL-13, Line 13, Col. D	7
8	San Diego Unified Port District - Primary	6,397	0.02%	\$ 242	Page BL-13, Line 15, Col. D	8
9	Agricultural	423,555	1.19%	\$ 16,056	Page BL-13, Line 21, Col. D	9
10	Street Lighting Revenues	89,509	0.25%	\$ 3,393	Page BL-13, Line 23, Col. D	10
11	Standby Revenues	249,084	0.70%	\$ 9,442	Page BL-13, Line 28, Col. D	11
12						12
13	Total	35,725,733	100.00%	\$ 1,354,266	Sum Lines 4 Through 11	13

NOTES:

¹ Page BL-11, Column D.

² Page BL-11, Column E.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Transmission Energy Rates
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Description	(A) Derivation of Residential ¹ Transmission Rate	(B) Derivation of Small Commercial ² Transmission Rate	(C) Derivation of 100% Medium Commercial ³ Transmission Rate	(D) Derivation of 25% Medium Commercial ⁴ Transmission Rate	(E) Derivation of VGI Pilot ⁵ Transmission Rate	(F) Derivation of Agricultural ⁶ Transmission Rate	(G) Derivation of Street Lighting ⁷ Transmission Rate	Reference ⁸	Line No.
1	Allocated Transmission Revenue Requirement	\$ 607,123	\$ 133,718	\$ 236,030	\$ 38,556	\$ 348,262	\$ 16,056	\$ 3,393	Page BL-2, Line 4; 5; 6, Col. C; BL-4 Line 4; BL-2 Line 7; 9; 10, Col. C	1
2										2
3	Billing Determinants (MWh) ⁹	5,271,590	1,716,029	2,993,886	1,956,289	6,650,941	375,055	77,684	Statement BG, Page BG-24	3
4										4
5	Energy Rate per kWh	\$ 0.1151689	\$ 0.0779231	\$ 0.0788373	\$ 0.0197090	\$ 0.0523628	\$ 0.0428092	\$ 0.0436777	Line 1 / Line 3	5
6										6
7	Energy Rate per kWh - Rounded	\$ 0.11517	\$ 0.07792	\$ 0.07884	\$ 0.01971	\$ 0.05236	\$ 0.04281	\$ 0.04368	Line 5, Rounded to 5 Decimal Places	7

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:
Schedules DR, DR-LI, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-1, TOU-DR-2, EV-TOU, EV-TOU-2, EV-TOU-5, and TOU-ELEC.
- ² The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:
Schedules A-TC, TOU-A, TOU-A2, TOU-A3, and UM.
- ³ The following California Public Utilities Commission (CPUC) tariffs are offered to medium commercial customers who do not pay demand charges:
Schedules EV-HP, TOU-M, and OL-TOU.
- ⁴ The following California Public Utilities Commission (CPUC) tariffs are offered to medium commercial customers who do pay demand charges:
Schedules AL-TOU-M and DG-R-M.
- ⁵ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the following Schedules: VGI and GIR.
- ⁶ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules TOU-PA, TOU-PA-2, TOU-PA-3, and PA-T-1.
No demand rates are applicable to Schedule TOU-PA, as shown on this page, Page BL-14.
- ⁷ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- ⁸ Reference data found in Statements BG and BL.
- ⁹ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium Commercial Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Description	Derivation of Non-Coincident Demand Transmission Rate	Reference ²	Line No.
1	Medium Commercial - Total Revenue Requirement	\$ 154,226	Page BL-2, Line 6, Col. C	1
2				2
3	% of Total Revenues for Volumetric	25%		3
4	Annual Revenues from Energy Rates	\$ 38,556	Line 1 x Line 3	4
5				5
6	% of Total Revenues for Demand	75%		6
7	Medium Commercial - Demand Revenue Requirement	\$ 115,669	Line 1 x Line 6	7
8				8
9	Demand Determinants (with Transmission LF Adjustment)			9
10	Used to Allocate Total Class Revenues to Voltage Level (MW) ²			10
11	Secondary	6,219	Page BL-14, Line 6, Col. D	11
12	Primary	32	Page BL-14, Line 7, Col. D	12
13	Transmission	-	Page BL-14, Line 8, Col. D	13
14	Total	6,251	Sum Lines 11; 12; 13	14
15				15
16	Allocation Factors Per Above to Allocate			16
17	Demand Revenue Requirements to Voltage Level			17
18	Secondary	99.49%	Line 11 / Line 14	18
19	Primary	0.51%	Line 12 / Line 14	19
20	Transmission	0.00%	Line 13 / Line 14	20
21	Total	100.00%	Sum Lines 18; 19; 20	21
22				22
23	Allocation of Revenue Requirements to Voltage Level			23
24	Secondary	\$ 115,077	Line 7 x Line 18	24
25	Primary	\$ 592	Line 7 x Line 19	25
26	Transmission	\$ -	Line 7 x Line 20	26
27	Total	\$ 115,669	Sum Lines 24; 25; 26	27
28				28
29	Demand Determinants by Voltage Level @ Meter Level (MW)			29
30	Secondary	5,943	Page BL-14, Line 6, Col. B	30
31	Primary	31	Page BL-14, Line 7, Col. B	31
32	Transmission	-	Page BL-14, Line 8, Col. B	32
33	Total	5,974	Sum Lines 30; 31; 32	33
34				34
35	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			35
36	Secondary	\$ 19,36418	Line 24 / Line 30	36
37	Primary	\$ 18,85355	Line 25 / Line 31	37
38	Transmission	\$ -	Line 26 / Line 32	38
39				39
40	100% of Total Medium Commercial NCD Rates (Rounded)			40
41	Secondary	\$ 19.36	Line 36, Rounded to 2 Decimal Places	41
42	Primary	\$ 18.85	Line 37, Rounded to 2 Decimal Places	42
43	Transmission	\$ -	Line 38, Rounded to 2 Decimal Places	43
44				44
45	NCD Determinants by Voltage Level @ Meter Level (MW) Pertaining to 90% NCD			45
46	Secondary	5,943	Page BL-14, Line 6, Col. B	46
47	Primary	31	Page BL-14, Line 7, Col. B	47
48	Transmission	-	Page BL-14, Line 8, Col. B	48
49	Total	5,974	Sum Lines 46; 47; 48	49
50				50
51				51
52	90% Non-Coincident Demand Rate by Voltage Level @ Meter ³	\$ 17.42400	Line 41 X 90%	52
53	Secondary	\$ 16.96500	Line 42 X 90%	53
54	Primary	\$ -	Line 43 X 90%	54
55	Transmission			55
56				56
57	90% of Total Medium Commercial NCD Rates (Rounded)			57
58	Secondary	\$ 17.42	Line 52, Rounded to 2 Decimal Places	58
59	Primary	\$ 16.97	Line 53, Rounded to 2 Decimal Places	59
60	Transmission	\$ -	Line 54, Rounded to 2 Decimal Places	60
61				61
62	Annual Revenues from 100% of Total Medium Comm NCD Rates			62
63	Secondary	\$ 115,052	Line 41 X Line 46	63
64	Primary	\$ 592	Line 42 X Line 47	64
65	Transmission	\$ -	Line 43 X Line 48	65
66	Total	\$ 115,644	Sum Lines 63; 64; 65	66
67				67
68	Annual Revenues from 90% of Total Medium Comm. NCD Rates			68
69	Secondary	\$ 103,523	Line 58 X Line 46	69
70	Primary	\$ 533	Line 59 X Line 47	70
71	Transmission	\$ -	Line 60 X Line 48	71
72	Total	\$ 104,056	Sum Lines 69; 70; 71	72
73				73
74	Revenue Reallocation to Maximum On-Peak Period Demand			74
75	Secondary	\$ 11,529	Line 63 Less Line 69	75
76	Primary	\$ 59	Line 64 Less Line 70	76
77	Transmission	\$ -	Line 65 Less Line 71	77
78	Total	\$ 11,588	Sum Lines 75; 76; 77	78

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Medium Commercial customers:
Schedules AL-TOU-M, DG-R-M, EV-HP, OL-TOU, and TOU-M. Schedules EV-HP, TOU-M, and OL-TOU pay the 100% volumetric rate.
- ² Reference data found in Statement BL.
- ³ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU-M, and DG-R-M.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium Commercial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Description	(A) Derivation of Summer Transmission Rate	(B) Derivation of Winter Transmission Rate	(C) Derivation of Grandfather Summer Transmission Rate	(D) Derivation of Grandfather Winter Transmission Rate	Reference ⁷	Line No.
1	Revenue Reallocation to Maximum						1
2	On-Peak Period Demands ²	\$ 11,588				Page BL-4, Line 78	2
3							3
4	Maximum On-Peak Period Demands						4
5	by Voltage Level @ Meter Level (MW) ^{3,5}						5
6	Secondary	2,489	2,882	2,691	2,666	Page BL-14, Line 13; 18; 25; 30, Col. B	6
7	Primary	15	17	15	16	Page BL-14, Line 14; 19; 26; 31, Col. B	7
8	Transmission	-	-	-	-	Page BL-14, Line 15; 20; 27; 32, Col. B	8
9	Total	2,503	2,899	2,706	2,682	Sum Lines 6; 7; 8	9
10							10
11	Maximum On-Peak Period Demands						11
12	by Voltage Level @ Transmission Level (MW)						12
13	Secondary	2,604	3,016	2,816	2,790	Page BL-14, Line 13; 18; 25; 30, Col. D	13
14	Primary	15	17	15	16	Page BL-14, Line 14; 19; 26; 31, Col. D	14
15	Transmission	-	-	-	-	Page BL-14, Line 15; 20; 27; 32, Col. D	15
16	Total	2,619	3,033	2,831	2,806	Sum Lines 13; 14; 15	16
17							17
18	Maximum On-Peak Period Allocation to Voltage Levels						18
19	Secondary	99.43%	99.44%	99.47%	99.43%	Line 13 / Line 16	19
20	Primary	0.57%	0.56%	0.53%	0.57%	Line 14 / Line 16	20
21	Transmission	0.00%	0.00%	0.00%	0.00%	Line 15 / Line 16	21
22	Total	100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation to Peak Period	80.00%	20.00%	80.00%	20.00%		24
25							25
26	Revenues for Summer Maximum						26
27	On-Peak Period Demand Rates						27
28	Secondary	\$ 9,217	\$ 2,305	\$ 9,221	\$ 2,304	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 53	\$ 13	\$ 49	\$ 13	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 24 x Line 21	30
31	Total	\$ 9,270	\$ 2,318	\$ 9,270	\$ 2,318	Sum Lines 28; 29; 30	31
32							32
33	Maximum On-Peak Period Demand Rates ^{4,6}	\$/kW					33
34	Secondary	\$ 3.70379	\$ 0.79960	\$ 3.42695	\$ 0.86429	Line 28 / Line 6	34
35	Primary	\$ 3.58849	\$ 0.75569	\$ 3.21295	\$ 0.82160	Line 29 / Line 7	35
36	Transmission	\$ -	\$ -	\$ -	\$ -	Line 30 / Line 8	36
37							37
38	Maximum On-Peak Period Demand Rates (Rounded)						38
39	Secondary	\$ 3.70	\$ 0.80	\$ 3.43	\$ 0.86	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 3.59	\$ 0.76	\$ 3.21	\$ 0.82	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ -	\$ -	\$ -	\$ -	Line 36, Rounded to 2 Decimal Places	41

NOTES:

- ¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU-M and DG-R-M.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU-M and DG-R-M.
- ⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU-M and DG-R-M.
- ⁵ Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU-M and DG-R-M.
- ⁶ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU-M and DG-R-M.
- ⁷ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Large Commercial/Industrial Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Description	Derivation of Non-Coincident Demand Transmission Rate	Reference ²	Line No.
1	Large Commercial/Industrial - Demand Revenue Requirement	\$ 348,262	Page BL-2, Line 7, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ²			4
5	Secondary	8,778	Page BL-14, Line 56, Col. D	5
6	Primary	4,293	Page BL-14, Line 57, Col. D	6
7	Transmission	1,745	Page BL-14, Line 58, Col. D	7
8	Total	14,816	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	59.25%	Line 5 / Line 8	12
13	Primary	28.98%	Line 6 / Line 8	13
14	Transmission	11.78%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 206,334	Line 1 x Line 12	18
19	Primary	\$ 100,910	Line 1 x Line 13	19
20	Transmission	\$ 41,018	Line 1 x Line 14	20
21	Total	\$ 348,262	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	8,388	Page BL-14, Line 56, Col. B	24
25	Primary	4,247	Page BL-14, Line 57, Col. B	25
26	Transmission	1,734	Page BL-14, Line 58, Col. B	26
27	Total	14,369	Sum Lines 24; 25; 26	27
28				28
29	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			29
30	Secondary	\$ 24.59804	Line 18 / Line 24	30
31	Primary	\$ 23.75972	Line 19 / Line 25	31
32	Transmission	\$ 23.65504	Line 20 / Line 26	32
33				33
34	100% of Total Large Commercial/Industrial NCD Rates (Rounded)			34
35	Secondary	\$ 24.60	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 23.76	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 23.66	Line 32, Rounded to 2 Decimal Places	37
38				38
39	NCD Determinants by Voltage Level @ Meter Level (MW) Pertaining to 90% NCD			39
40	Secondary	8,388	Page BL-14, Line 41, Col. B	40
41	Primary	3,588	Page BL-14, Line 42, Col. B	41
42	Transmission	234	Page BL-14, Line 42, Col. B	42
43	Total	12,210	Sum Lines 40; 41; 42	43
44				44
45				45
46	90% Non-Coincident Demand Rate by Voltage Level @ Meter ³			46
47	Secondary	\$ 22.14000	Line 35 X 90%	47
48	Primary	\$ 21.38400	Line 36 X 90%	48
49	Transmission	\$ 21.29400	Line 37 X 90%	49
50				50
51	90% of Total Large Commercial/Industrial NCD Rates (Rounded)			51
52	Secondary	\$ 22.14	Line 46, Rounded to 2 Decimal Places	52
53	Primary	\$ 21.38	Line 47, Rounded to 2 Decimal Places	53
54	Transmission	\$ 21.29	Line 48, Rounded to 2 Decimal Places	54
55				55
56	Annual Revenues from 100% of Total Lrg. Comm./Ind. NCD Rates			56
57	Secondary	\$ 206,350	Line 35 X Line 40	57
58	Primary	\$ 85,242	Line 36 X Line 41	58
59	Transmission	\$ 5,545	Line 37 X Line 42	59
60	Total	\$ 297,138	Sum Lines 57; 58; 59	60
61				61
62	Annual Revenues from 90% of Total Lrg. Comm./Ind. NCD Rates			62
63	Secondary	\$ 185,715	Line 52 X Line 40	63
64	Primary	\$ 76,704	Line 53 X Line 41	64
65	Transmission	\$ 4,990	Line 54 X Line 42	65
66	Total	\$ 267,409	Sum Lines 63; 64; 65	66
67				67
68	Revenue Reallocation to Maximum On-Peak Period Demand			68
69	Secondary	\$ 20,635	Line 57 Less Line 63	69
70	Primary	\$ 8,539	Line 58 Less Line 64	70
71	Transmission	\$ 555	Line 59 Less Line 65	71
72	Total	\$ 29,729	Sum Lines 69; 70; 71	72

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Large Commercial/Industrial customers: Schedules AL-TOU-L, AL-TOU2, DG-R-L, and A6-TOU.

² Reference data found in Statement BL.

³ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2027
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Line No.	Description	Derivation of Transmission Rate	Reference ²	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak ¹</u>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-14, Line 49, Col. B	5
6	Primary	659	Page BL-14, Line 50, Col. B	6
7	Transmission	1,500	Page BL-14, Line 51, Col. B	7
8	Total	2,159	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Page BL-6, Line 35	11
12	Primary	\$ 15,669	Line 6 x Page BL-6, Line 36	12
13	Transmission	\$ 35,481	Line 7 x Page BL-6, Line 37	13
14	Total	\$ 51,150	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Line 5 x Page BL-6, Line 52	17
18	Primary	\$ 14,100	Line 6 x Page BL-6, Line 53	18
19	Transmission	\$ 31,927	Line 7 x Page BL-6, Line 54	19
20	Total	\$ 46,026	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 1,570	Line 12 Less Line 18	24
25	Transmission	\$ 3,554	Line 13 Less Line 19	25
26	Total	\$ 5,124	Sum Lines 23; 24; 25	26

NOTES:

¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CP) Schedule A6-TOU.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Description	(A) Derivation of Summer Transmission Rate	(B) Derivation of Winter Transmission Rate	(C) Derivation of Grandfather Summer Transmission Rate	(D) Derivation of Grandfather Winter Transmission Rate	Reference ⁷	Line No.
1	Revenue Reallocation to Maximum						1
2	On-Peak Period Demands ²	\$ 29,729				Page BL-6, Line 72	2
3							3
4	Maximum On-Peak Period Demands						4
5	by Voltage Level @ Meter Level (MW) ^{3,5}						5
6	Secondary	3,707	4,390	3,960	4,152	Page BL-14.1, Line 63; 68 Col. B; Page BL-14.2 Line 75; 80, Col. B	6
7	Primary	1,673	1,944	1,753	1,864	Page BL-14.1, Line 64; 69 Col. B; Page BL-14.2 Line 76; 81, Col. B	7
8	Transmission	216	295	239	268	Page BL-14.1, Line 65; 70 Col. B; Page BL-14.2 Line 77; 82, Col. B	8
9	Total	5,596	6,628	5,952	6,284	Sum Lines 6; 7; 8	9
10							10
11	Maximum On-Peak Period Demands						11
12	by Voltage Level @ Transmission Level (MW)						12
13	Secondary	3,879	4,593	4,144	4,345	Page BL-14.1, Line 63; 68 Col. D; Page BL-14.2 Line 75; 80, Col. D	13
14	Primary	1,691	1,965	1,772	1,884	Page BL-14.1, Line 64; 69 Col. D; Page BL-14.2 Line 76; 81, Col. D	14
15	Transmission	218	297	240	270	Page BL-14.1, Line 65; 70 Col. D; Page BL-14.2 Line 77; 82, Col. D	15
16	Total	5,788	6,855	6,156	6,499	Sum Lines 13; 14; 15	16
17							17
18	Maximum On-Peak Period Allocation to Voltage Levels						18
19	Secondary	67.02%	67.00%	67.32%	66.86%	Line 13 / Line 16	19
20	Primary	29.22%	28.67%	28.78%	28.99%	Line 14 / Line 16	20
21	Transmission	3.77%	4.33%	3.90%	4.15%	Line 15 / Line 16	21
22	Total	100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation to Peak Period	80.00%	20.00%	80.00%	20.00%		24
25							25
26	Revenues for Summer Maximum						26
27	On-Peak Period Demand Rates						27
28	Secondary	\$ 15,939	\$ 3,984	\$ 16,010	\$ 3,975	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 6,948	\$ 1,704	\$ 6,846	\$ 1,724	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 896	\$ 258	\$ 927	\$ 247	Line 2 x Line 24 x Line 21	30
31	Total	\$ 23,783	\$ 5,946	\$ 23,783	\$ 5,946	Sum Lines 28; 29; 30	31
32							32
33	Maximum On-Peak Period Demand Rates ^{4,6}	\$/kW					33
34	Secondary	\$ 4.29950	\$ 0.90758	\$ 4.04308	\$ 0.95730	Line 28 / Line 6	34
35	Primary	\$ 4.15319	\$ 0.87692	\$ 3.90466	\$ 0.92484	Line 29 / Line 7	35
36	Transmission	\$ 4.14281	\$ 0.87349	\$ 3.88062	\$ 0.92248	Line 30 / Line 8	36
37							37
38	Maximum On-Peak Period Demand Rates (Rounded)						38
39	Secondary	\$ 4.30	\$ 0.91	\$ 4.04	\$ 0.96	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 4.15	\$ 0.88	\$ 3.90	\$ 0.92	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 4.14	\$ 0.87	\$ 3.88	\$ 0.92	Line 36, Rounded to 2 Decimal Places	41

NOTES:

- ¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU-L, AL-TOU2, and DG-R-L.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU-L, AL-TOU2, and DG-R-L.
- ⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU-L, AL-TOU2, and DG-R-L.
- ⁵ Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU-L, AL-TOU2, and DG-R-L.
- ⁶ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU-L, AL-TOU2, and DG-R-L.
- ⁷ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Description	(A) Derivation of Summer Transmission Rate	(B) Derivation of Winter Transmission Rate	(C) Derivation of Grandfather Summer Transmission Rate	(D) Derivation of Grandfather Winter Transmission Rate	Reference ⁷	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ²	\$ 5,124				Page BL-7, Line 26	1
2							2
3	Maximum Demands at the Time of System Peak						3
4	by Voltage Level @ Meter Level (MW) ^{3,5}						4
5	Secondary	-	-	-	-	Page BL-14.2, Line 88; 93; 100; 105, Col. B	5
6	Primary	215	247	232	252	Page BL-14.2, Line 89; 94; 101; 106, Col. B	6
7	Transmission	510	688	524	705	Page BL-14.2, Line 90; 95; 102; 107, Col. B	7
8	Total	724	935	756	957	Sum Lines 5; 6; 7	8
9							9
10	Maximum Demands at the Time of System Peak						10
11	by Voltage Level @ Transmission Level (MW)						11
12	Secondary	-	-	-	-	Page BL-14.2, Line 88; 93; 100; 105, Col. D	12
13	Primary	217	250	235	255	Page BL-14.2, Line 89; 94; 101; 106, Col. D	13
14	Transmission	513	692	528	710	Page BL-14.2, Line 90; 95; 102; 107, Col. D	14
15	Total	730	942	763	965	Sum Lines 12; 13; 14	15
16							16
17	Maximum Demands at the Time of						17
18	System Peak Allocation to Voltage Levels (MW)						18
19	Secondary	0.00%	0.00%	0.00%	0.00%	Line 12 / Line 15	19
20	Primary	29.73%	26.54%	30.80%	26.42%	Line 13 / Line 15	20
21	Transmission	70.27%	73.46%	69.20%	73.58%	Line 14 / Line 15	21
22	Total	100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation						24
25	Maximum Demand at the Time of System Peak	80.00%	20.00%	80.00%	20.00%		25
26							26
27	Revenues for Summer Maximum						27
28	Demand at the Time of System Peak Rates						28
29	Secondary	\$ -	\$ -	\$ -	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 1,218	\$ 272	\$ 1,262	\$ 271	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 2,880	\$ 753	\$ 2,836	\$ 754	Line 1 x Line 25 x Line 21	31
32	Total	\$ 4,099	\$ 1,025	\$ 4,099	\$ 1,025	Sum Lines 29; 30; 31	32
33							33
34	Maximum Demand at the Time of System Peak Rates ^{4,6}	\$/kW	\$/kW	\$/kW			34
35	Secondary	\$ -	\$ -	\$ -	\$ -	Line 29 / Line 5	35
36	Primary	\$ 5.67500	\$ 1.09970	\$ 5.43351	\$ 1.07491	Line 30 / Line 6	36
37	Transmission	\$ 5.65191	\$ 1.09460	\$ 5.41176	\$ 1.06868	Line 31 / Line 7	37
38							38
39	Maximum Demand at the Time of System Peak Rates (Rounded)						39
40	Secondary	\$ -	\$ -	\$ -	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 5.68	\$ 1.10	\$ 5.43	\$ 1.07	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 5.65	\$ 1.09	\$ 5.41	\$ 1.07	Line 37, Rounded to 2 Decimal Places	42

NOTES:

- ¹ Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ⁶ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁷ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Agricultural Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Description	Derivation of Transmission Rate	Reference ³	Line No.
1	Schedules TOU-PA, TOU-PA-2, and TOU-PA-3 Billing Determinants (MWh)	210,565	Statement BG, Page BG-20, Line 12	1
2				2
3	Annual Revenues from Schedules TOU-PA, TOU-PA-2, and TOU-PA-3 Energy Rates	\$ 9,014	Page BL-3, Line 7, Col. F X Line 1	3
4				4
5	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 7,042	Page BL-2, Line 9, Col. C Minus Line 3	5
6				6
7	Non-Coincident Demand Determinants ²			7
8	Secondary	414	Page BL-14.2, Line 119, Col. D	8
9	Primary	156	Page BL-14.2, Line 120, Col. D	9
10	Transmission	-	Page BL-14.2, Line 121, Col. D	10
11	Total	570	Sum Lines 8; 9; 10	11
12				12
13	Allocation Factors Per Above to Allocate			13
14	Demand Revenue Requirements to Voltage Level			14
15	Secondary	72.63%	Line 8 / Line 11	15
16	Primary	27.37%	Line 9 / Line 11	16
17	Transmission	0.00%	Line 10 / Line 11	17
18	Total	100.00%	Sum Lines 15; 16; 17	18
19				19
20	Allocation of Revenue Requirements to Voltage Level			20
21	Secondary	\$ 5,114	Line 5 x Line 15	21
22	Primary	\$ 1,927	Line 5 x Line 16	22
23	Transmission	\$ -	Line 5 x Line 17	23
24	Total	\$ 7,042	Sum Lines 21; 22; 23	24
25				25
26	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			26
27	Secondary	396	Page BL-14.2, Line 119, Col. B	27
28	Primary	154	Page BL-14.2, Line 120, Col. B	28
29	Transmission	-	Page BL-14.2, Line 121, Col. B	29
30	Total	550	Sum Lines 27; 28; 29	30
31				31
32	Non-Coincident Demand Rate by Voltage Level @ Meter			32
33	Secondary	\$ 12.92697	Line 21 / Line 27	33
34	Primary	\$ 12.48053	Line 22 / Line 28	34
35	Transmission	\$ 12.42630	Line 34 X Page BL-14.2, Line 121, Col. C / Page BL-14.2, Line 120, Col. C	35
36				36
37	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			37
38	Secondary	\$ 12.93	Line 33, Rounded to 2 Decimal Places	38
39	Primary	\$ 12.48	Line 34, Rounded to 2 Decimal Places	39
40	Transmission	\$ 12.43	Line 35, Rounded to 2 Decimal Places	40

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules TOU-PA, TOU-PA-2, TOU-PA-3, and PA-T-1.

No demand rates are applicable to Schedules TOU-PA, TOU-PA-2, and TOU-PA-3, as shown in Page BL-14.

² Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Description	Derivation of Standby Surcharge	Reference ¹	Line No.
1	Standby - Demand Revenue Requirement	\$ 9,442	Page BL-2, Line 11, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW)			4
5	Secondary	75	Page BL-14.2, Line 126, Col. D	5
6	Primary	1,097	Page BL-14.2, Line 127, Col. D	6
7	Transmission	712	Page BL-14.2, Line 128, Col. D	7
8	Total	1,884	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	3.98%	Line 5 / Line 8	12
13	Primary	58.23%	Line 6 / Line 8	13
14	Transmission	37.79%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 376	Line 1 x Line 12	18
19	Primary	\$ 5,498	Line 1 x Line 13	19
20	Transmission	\$ 3,568	Line 1 x Line 14	20
21	Total	\$ 9,442	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	72	Page BL-14.2, Line 126, Col. B	24
25	Primary	1,085	Page BL-14.2, Line 127, Col. B	25
26	Transmission	707	Page BL-14.2, Line 128, Col. B	26
27	Total	1,863	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 5.25119	Line 18 / Line 24	30
31	Primary	\$ 5.06753	Line 19 / Line 25	31
32	Transmission	\$ 5.04766	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 5.25	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 5.07	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 5.05	Line 32, Rounded to 2 Decimal Places	37

Notes:

¹ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
San Diego Unified Port District
Rate Effective Period - Twelve Months Ending December 31, 2027
(\$000)

Line No.	Description	Derivation of Transmission Rate	Reference ²	Line No.
1	San Diego Unified Port District - Demand Revenue Requirement	\$ 242	Page BL-2, Line 8, Col. C	1
2				2
3	<u>Non-Coincident Demand (NCD) Rates</u>			3
4				4
5	NCD Determinants by Voltage Level @ Meter Level (MW)	98	Page BL-14.2, Line 111, Col. B	5
6				6
7	90% of Revenues Allocated to Non-Coincident Demand ¹	90%		7
8				8
9	NCD Demand Rate @ Meter	\$ 2.22006	Line 1 / Line 5 x Line 7	9
10				10
11	NCD Demand Rate @ Meter (Rounded)	\$ 2.22	Line 9, Rounded to 2 Decimal Places	11
12				12
13	<u>Maximum Time of System Peak Demand Rates</u>			13
14				14
15	Revenue Reallocation to Maximum Time of System Peak Demand Rates	24	Line 1 - [Line 11 x Line 5]	15
16				16
17	Annual Maximum Demands at the Time of System Peak (MW)	8	Page BL-14.2, Line 113 + Line 114, Col. B	17
18				18
19	Annual Maximum Demand at the Time of the System Peak Rate @ Meter	\$ 3.19992	Line 15 / Line 17	19
20				20
21	Annual Maximum Demand at the Time of the System Peak Rate @ Meter (Rounded) ²	\$ 3.20	Line 19, Rounded to 2 Decimal Places	21

NOTES:

¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference ¹	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						1
2	Residential	15,305,073	1.0464	16,015,992	44.83%	Statement BB, Page BB-1, Line 1	2
3	Small Commercial	3,370,926	1.0464	3,527,505	9.87%	Statement BB, Page BB-1, Line 2	3
4	Medium Commercial						4
5	Secondary	5,917,605	1.0464	6,192,478	17.33%	Statement BB, Page BB-1, Line 4	5
6	Primary	33,653	1.0109	34,019	0.10%	Statement BB, Page BB-1, Line 5	6
7	Total Medium Commercial	5,951,258	1.0462	6,226,497	17.43%	Sum Lines 5; 6	7
8							8
9	Large Commercial/Industrial						9
10	Secondary	6,914,845	1.0464	7,236,039	20.25%	Statement BB, Page BB-1, Line 9	10
11	Primary	1,770,907	1.0109	1,790,196	5.01%	Statement BB, Page BB-1, Line 10	11
12	Transmission	159,920	1.0065	160,959	0.45%	Statement BB, Page BB-1, Line 11	12
13	Total Large Commercial/Industrial	8,845,671	1.0386	9,187,194	25.72%	Sum Lines 10; 11; 12	13
14							14
15	San Diego Unified Port District	6,328	1.0109	6,397	0.02%	Statement BB, Page BB-1, Line 14	15
16							16
17	Agricultural						17
18	Secondary	356,946	1.0464	373,527	1.05%	Statement BB, Page BB-1, Line 17	18
19	Primary	49,489	1.0109	50,028	0.14%	Statement BB, Page BB-1, Line 18	19
20	Transmission	-	1.0065	-	0.00%	Statement BB, Page BB-1, Line 19	20
21	Total Agricultural	406,436	1.0421	423,555	1.19%	Sum Lines 18; 19; 20	21
22							22
23	Street Lighting	85,536	1.0464	89,509	0.25%	Statement BB, Page BB-1, Line 22	23
24	Standby						24
25	Secondary	12,871	1.0464	13,469	0.04%	Statement BB, Page BB-1, Line 24	25
26	Primary	134,446	1.0109	135,910	0.38%	Statement BB, Page BB-1, Line 25	26
27	Transmission	99,061	1.0065	99,704	0.28%	Statement BB, Page BB-1, Line 26	27
28	Total Standby	246,378	1.0110	249,084	0.70%	Sum Lines 25; 26; 27	28
29							29
30	System Total	34,217,606		35,725,733	100.00%	Sum Lines 2, 3, 7, 13, 15, 21, 23, 28	30

NOTES:

¹ Reference data found in Statement BB.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2027

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors ¹	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference ²	Line No.
1	Forecast Demand Determinants for						1
2	Medium Commercial Customers:						2
3	Customers on Schedules AL-TOU-M, DG-R-M						3
4	@ 90% NCD Rate						4
5	with Maximum On-Peak Period Demand						5
6	Secondary	5,943	1.0464	6,219	99.49%	Statement BG, Page BG-24.3, Line 152	6
7	Primary	31	1.0109	32	0.51%	Statement BG, Page BG-24.3, Line 153	7
8	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-24.3, Line 154	8
9	Total	5,974	1.0386	6,251	100.00%	Sum Lines 6; 7; 8	9
10							10
11	Maximum On-Peak Period Demand Determinants (Standard Customers) ³						11
12	Summer						12
13	Secondary	2,489	1.0464	2,604	99.43%	Statement BG, Page BG-24.3, Line 157	13
14	Primary	15	1.0109	15	0.57%	Statement BG, Page BG-24.3, Line 158	14
15	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-24.3, Line 159	15
16	Total	2,503	1.0386	2,619	100.00%	Sum Lines 13; 14; 15	16
17	Winter						17
18	Secondary	2,882	1.0464	3,016	99.44%	Statement BG, Page BG-24.3, Line 157	18
19	Primary	17	1.0109	17	0.56%	Statement BG, Page BG-24.3, Line 158	19
20	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-24.3, Line 159	20
21	Total	2,899	1.0386	3,033	100.00%	Sum Lines 18; 19; 20	21
22							22
23	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) ⁴						23
24	Summer						24
25	Secondary	2,691	1.0464	2,816	99.47%	Statement BG, Page BG-24.3, Line 162	25
26	Primary	15	1.0109	15	0.53%	Statement BG, Page BG-24.3, Line 163	26
27	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-24.3, Line 164	27
28	Total	2,706	1.0386	2,831	100.00%	Sum Lines 25; 26; 27	28
29	Winter						29
30	Secondary	2,666	1.0464	2,790	99.43%	Statement BG, Page BG-24.3, Line 162	30
31	Primary	16	1.0109	16	0.57%	Statement BG, Page BG-24.3, Line 163	31
32	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-24.3, Line 164	32
33	Total	2,682	1.0386	2,806	100.00%	Sum Lines 30; 31; 32	33
34							34
35	Forecast Demand Determinants for						35
36	Large Commercial/Industrial Customers:						36
37	Non-Coincident Demand Determinants Pertaining to						37
38	Customers on Schedules AL-TOU-L, AL-TOU-2, DG-R-L						38
39	@ 90% NCD Rate						39
40	with Maximum On-Peak Period Demand						40
41	Secondary	8,388	1.0464	8,778	69.44%	Statement BG, Page BG-24.4, Line 219	41
42	Primary	3,588	1.0109	3,627	28.69%	Statement BG, Page BG-24.4, Line 220	42
43	Transmission	234	1.0065	236	1.87%	Statement BG, Page BG-24.4, Line 221	43
44	Total	12,210	1.0386	12,641	100.00%	Sum Lines 41; 42; 43	44
45							45
46	Non-Coincident Demand Determinants Pertaining to						46
47	Customers on Schedule A6-TOU @ 90% NCD Rate						47
48	with Maximum Demand at the Time of System Peak						48
49	Secondary	-	1.0464	-	0.00%	Statement BG, Page BG-24.5, Line 265	49
50	Primary	659	1.0109	667	30.65%	Statement BG, Page BG-24.5, Line 266	50
51	Transmission	1,500	1.0065	1,509	69.35%	Statement BG, Page BG-24.5, Line 267	51
52	Total	2,159	1.0386	2,176	100.00%	Sum Lines 49; 50; 51	52
53							53
54	Total Non-Coincident Demand Determinants for						54
55	Large Commercial/Industrial Customers						55
56	Secondary	8,388	1.0464	8,778	59.25%	Sum Lines 41; 49	56
57	Primary	4,247	1.0109	4,293	28.98%	Sum Lines 42; 50	57
58	Transmission	1,734	1.0065	1,745	11.78%	Sum Lines 43; 51	58
59	Total	14,369	1.0386	14,816	100.00%	Sum Lines 56; 57; 58	59
60							60
61	Maximum On-Peak Period Demand Determinants (Standard Customers) ³						61
62	Summer						62
63	Secondary	3,707	1.0464	3,879	67.02%	Statement BG, Page BG-24.4, Line 229	63
64	Primary	1,673	1.0109	1,691	29.22%	Statement BG, Page BG-24.4, Line 230	64
65	Transmission	216	1.0065	218	3.77%	Statement BG, Page BG-24.4, Line 231	65
66	Total	5,596	1.0386	5,788	100.00%	Sum Lines 63; 64; 65	66
67	Winter						67
68	Secondary	4,390	1.0464	4,593	67.00%	Statement BG, Page BG-24.4, Line 229	68
69	Primary	1,944	1.0109	1,965	28.67%	Statement BG, Page BG-24.4, Line 230	69
70	Transmission	295	1.0065	297	4.33%	Statement BG, Page BG-24.4, Line 231	70
71	Total	6,628	1.0386	6,855	100.00%	Sum Lines 68; 69; 70	71
72							72

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2027

73	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) ⁴						73
74	Summer						74
75	Secondary	3,960	1.0464	4,144	67.32%	Statement BG, Page BG-24.4, Line 239	75
76	Primary	1,753	1.0109	1,772	28.78%	Statement BG, Page BG-24.4, Line 240	76
77	Transmission	239	1.0065	240	3.90%	Statement BG, Page BG-24.4, Line 241	77
78	Total	5,952	1.0386	6,156	100.00%	Sum Lines 75; 76; 77	78
79	Winter						79
80	Secondary	4,152	1.0464	4,345	66.86%	Statement BG, Page BG-24.4, Line 239	80
81	Primary	1,864	1.0109	1,884	28.99%	Statement BG, Page BG-24.4, Line 240	81
82	Transmission	268	1.0065	270	4.15%	Statement BG, Page BG-24.4, Line 241	82
83	Total	6,284	1.0386	6,499	100.00%	Sum Lines 80; 81; 82	83
84							84
85	Maximum Demand at the Time of						85
86	System Peak Determinants-Standard Customers ³						86
87	Summer						87
88	Secondary	-	1.0464	-	0.00%	Statement BG, Page BG-24.5, Line 275	88
89	Primary	215	1.0109	217	29.73%	Statement BG, Page BG-24.5, Line 276	89
90	Transmission	510	1.0065	513	70.27%	Statement BG, Page BG-24.5, Line 277	90
91	Total	724	1.0386	730	100.00%	Sum Lines 88; 89; 90	91
92	Winter						92
93	Secondary	-	1.0464	-	0.00%	Statement BG, Page BG-24.5, Line 275	93
94	Primary	247	1.0109	250	26.54%	Statement BG, Page BG-24.5, Line 276	94
95	Transmission	688	1.0065	692	73.46%	Statement BG, Page BG-24.5, Line 277	95
96	Total	935	1.0386	942	100.00%	Sum Lines 93; 94; 95	96
97	Maximum Demand at the Time of						97
98	System Peak Determinants-Grandfathered Customers ⁴						98
99	Summer						99
100	Secondary	-	1.0464	-	0.00%	Statement BG, Page BG-24.5, Line 285	100
101	Primary	232	1.0109	235	30.80%	Statement BG, Page BG-24.5, Line 286	101
102	Transmission	524	1.0065	528	69.20%	Statement BG, Page BG-24.5, Line 287	102
103	Total	756	1.0386	763	100.00%	Sum Lines 100; 101; 102	103
104	Winter						104
105	Secondary	-	1.0464	-	0.00%	Statement BG, Page BG-24.5, Line 285	105
106	Primary	252	1.0109	255	26.42%	Statement BG, Page BG-24.5, Line 286	106
107	Transmission	705	1.0065	710	73.58%	Statement BG, Page BG-24.5, Line 287	107
108	Total	957	1.0386	965	100.00%	Sum Lines 105; 106; 107	108
109							109
110	Forecasted Demand Determinants for San Diego Unified Port District						110
111	Non-Coincident Demand Determinants	98	1.0109	99	100.00%	Statement BG, Page BG-24.5, Line 311	111
112	Maximum Demand at the Time of System Peak Determinants						112
113	Summer	-	1.0109	-	100.00%	Statement BG, Page BG-24.5, Line 313	113
114	Winter	8	1.0109	8	100.00%	Statement BG, Page BG-24.5, Line 313	114
115							115
116	Forecast Demand Determinants for Agricultural Customers:						116
117	Non-Coincident Demand Determinants Pertaining to						117
118	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						118
119	Secondary	396	1.0464	414	72.63%	Statement BG, Page BG-24.6, Line 336	119
120	Primary	154	1.0109	156	27.37%	Statement BG, Page BG-24.6, Line 337	120
121	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-24.6, Line 338	121
122	Total	550	1.0421	570	100.00%	Sum Lines 119; 120; 121	122
123							123
124	Forecast Demand Determinants for Standby Customers:						124
125	Contracted Demand Determinants						125
126	Secondary	72	1.0464	75	3.98%	Statement BG, Page BG-24.6, Line 346	126
127	Primary	1,085	1.0109	1,097	58.23%	Statement BG, Page BG-24.6, Line 347	127
128	Transmission	707	1.0065	712	37.79%	Statement BG, Page BG-24.6, Line 348	128
129	Total	1,863	1.0110	1,884	100.00%	Sum Lines 126; 127; 129	129

NOTES:

¹ LF = Transmission Loss Factor: Secondary Level = 1.0464; Primary Level = 1.0109; Transmission Level = 1.0065.

² Reference data found in Statement BG.

³ Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

⁴ Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.