APPENDIX VII

Reliability Services (RS) Charges for End Users¹

Summary of Reliability Services Retail and Wholesale Transmission Rates

		(A)	(B)	(C)	(D)	
		Transmission	Transmission	Primary Level	Secondary	
		Level Energy Rates	Level Demand Rates	Demand Rates \$/kW-Mo	Level Demand Rates \$/kW-	
Line		\$/kWh	\$/kW-Mo	\$/KW-MO	Mo	Line
No.	Customer Classes	φ/Κ ٧٧ 11	φ/ K VV - IVIO		IVIO	No.
1	Residential	0.0000300001				1
2						2
3	Small Commercial	0. 00003 <u>00001</u>				3
4						4
	Medium & Large					
5	Commercial/Industrial ²	0. 00003 <u>00001</u>	0.00	0.00	0.00	5
6	San Diego Unified Port District ^{2, 3}	0. 00003 <u>00001</u>		0.00		6
7	Vehicle Grid Integration Rate ⁴	0. 00003 00001				7
8						8
9	Agricultural					9
10	Schedules TOU-PA, TOU-PA2, and TOU- PA3	0. 00003 00001				10
11	Schedules PA-T-1 ⁵	0.0000300001	0.00	0.00	0.00	11
12	3 5 11 2 1 1	<u> </u>	0.00	0.00	0.00	12
13	Street Lighting	0.0000300001				13
14	5 5					14
15	Standby Rate ⁶		0.00	0.00	0.00	15
16						16
17	Wholesale	0. 00003 <u>00001</u>				17

¹ Charges represent the rates for recovery of the RS revenue requirement.

Demand rate applied to customers' monthly maximum demand.

³ San Diego Unified Port District rates are designed specifically for the San Diego Unified Port District's Cruise Ship Terminal Account.

Volumetric rate applied to customer participants on the Vehicle Grid Integration Pilot Program and commercial electric vehicle (EV) customers on California Public Utilities Commission (CPUC) Schedule EV-HP.

Demand rate applied to customers' monthly maximum demand.

⁶ Demand rate applied to standby customers' contract demand.