## APPENDIX VII

## Reliability Services (RS) Charges for End Users<sup>1</sup>

## Summary of Reliability Services Retail and Wholesale Transmission Rates

		(A)	(B)	(C)	(D)	
		Transmission	Transmission	Primary Level	Secondary	
		Level Energy	Level Demand	Demand Rates \$/kW-Mo	Level Demand Rates \$/kW-	
Line		Rates \$/kWh	Rates \$/kW-Mo	\$/KW-Mo	Mo	T :
No.	Customer Classes	\$/K VV II	\$/K W -IVIO		IVIO	Line No.
		0.00001				
1	Residential	0.00001				1
2						2
3	Small Commercial	0.00001				3
4						4
	Medium & Large					
5	Commercial/Industrial <sup>2</sup>	0.00001	0.00	0.00	0.00	5
6	San Diego Unified Port District <sup>2, 3</sup>	0.00001		0.00		6
- 0	Vehicle Grid Integration	0.00001		0.00		0
7	Rate <sup>4</sup>	0.00001				7
8						8
9	Agricultural					9
10	Schedules TOU-PA, TOU-PA2, and TOU-	0.00001				10
10	PA3	0.00001				10
11	Schedules PA-T-1 <sup>5</sup>	0.00001	0.00	0.00	0.00	11
12						12
13	Street Lighting	0.00001				13
14						14
15	Standby Rate <sup>6</sup>		0.00	0.00	0.00	15
16						16
17	Wholesale	0.00001				17

<sup>1</sup> Charges represent the rates for recovery of the RS revenue requirement.

Demand rate applied to customers' monthly maximum demand.

San Diego Unified Port District rates are designed specifically for the San Diego Unified Port District's Cruise Ship Terminal Account.

Volumetric rate applied to customer participants on the Vehicle Grid Integration Pilot Program and commercial electric vehicle (EV) customers on California Public Utilities Commission (CPUC) Schedule EV-HP.

Demand rate applied to customers' monthly maximum demand.

<sup>6</sup> Demand rate applied to standby customers' contract demand.