## **APPENDIX VII**

## Reliability Must-Run Charges for End Users<sup>1</sup>

## **Summary of Reliability Services Retail and Wholesale Transmission Rates**

		(A)	(B)	(C)	(D)	
		Transmission Level Energy	Transmission Level Demand	Primary Level Demand Rates	Secondary Level Demand	
		Rates	Rates	\$/kW-Mo	Rates \$/kW-	
Line No.	Customer Classes	\$/kWh	\$/kW-Mo		Mo	Line
						No.
1	Residential	(0.00001)				1
2						2
3	Small Commercial	(0.00001)				3
4						4
	Medium & Large					
5	Commercial/Industrial <sup>2</sup>	(0.00001)	0.00	0.00	0.00	5
6	Vehicle Grid Integration Rate <sup>3</sup>	(0.00001)				6
7						7
8	Agricultural					8
	Schedules TOU-PA,					
9	TOU-PA2, and TOU-PA3	(0.00001)				9
		· · · · · · · · · · · · · · · · · · ·	0.00	0.00	0.00	
10	Schedules PA-T-1 <sup>4</sup>	(0.00002)	0.00	0.00	0.00	10
11						11
12	Street Lighting	(0.00001)				12
13						13
14	Standby Rate <sup>5</sup>		0.00	0.00	0.00	14
15						15
16	Wholesale	(0.00001)				16

<sup>1</sup> Charges represent the rates for recovery of the RMR revenue requirement.

Demand rate applied to customers' monthly maximum demand.

Volumetric rate applied to customer participants on the Vehicle Grid Integration Pilot Program.

Demand rate applied to customers' monthly maximum demand.

Demand rate applied to standby customers' contract demand.