## **APPENDIX VII**

## **Reliability Services (RS) Charges for End Users**<sup>1</sup>

## Summary of Reliability Services Retail and Wholesale Transmission Rates

		(A)	(B)	(C)	(D)	
		Transmission	Transmission	Primary Level	Secondary	
		Level Energy	Level Demand	Demand Rates	Level Demand	
		Rates	Rates	\$/kW-Mo	Rates \$/kW-	
Line		\$/kWh	\$/kW-Mo		Mo	Line
No.	Customer Classes					No.
1	Residential	0.00003				1
2						2
3	Small Commercial	0.00003				3
4						4
	Medium & Large					
5	Commercial/Industrial <sup>2</sup>	0.00003	0.00	0.00	0.00	5
	San Diego Unified Port					
6	District <sup>2, 3</sup>	0.00003		0.00		6
	Vehicle Grid Integration					
7	Rate <sup>4</sup>	0.00003				7
8						8
9	Agricultural					9
	Schedules TOU-PA,					
10	TOU-PA2, and TOU-	0.00002				10
10	PA3	0.00003				10
11	Schedules PA-T-1 <sup>5</sup>	0.00003	0.00	0.00	0.00	11
12						12
13	Street Lighting	0.00003				13
14						14
15	Standby Rate <sup>6</sup>		0.00	0.00	0.00	15
16						16
17	Wholesale	0.00003				17

<sup>&</sup>lt;sup>1</sup> Charges represent the rates for recovery of the RS revenue requirement.

<sup>&</sup>lt;sup>2</sup> Demand rate applied to customers' monthly maximum demand.

<sup>&</sup>lt;sup>3</sup> San Diego Unified Port District rates are designed specifically for the San Diego Unified Port District's Cruise Ship Terminal Account.

<sup>&</sup>lt;sup>4</sup> Volumetric rate applied to customer participants on the Vehicle Grid Integration Pilot Program and commercial electric vehicle (EV) customers on California Public Utilities Commission (CPUC) Schedule EV-HP.

<sup>&</sup>lt;sup>5</sup> Demand rate applied to customers' monthly maximum demand.

<sup>&</sup>lt;sup>6</sup> Demand rate applied to standby customers' contract demand.