APPENDIX VII

Reliability Services (RS) Charges for End Users¹

Summary of Reliability Services Retail and Wholesale Transmission Rates

		(A)	(B)	(C)	(D)	
		Transmission	Transmission	Primary Level	Secondary	
		Level Energy	Level Demand	Demand Rates	Level Demand	
		Rates	Rates	\$/kW-Mo	Rates \$/kW-	
Line		\$/kWh	\$/kW-Mo		Mo	Line
No.	Customer Classes					No.
1	Residential	0.0000 <u>3</u> 4				1
2						2
3	Small Commercial	0.0000 <u>3</u> 1				3
4						4
	Medium & Large					
5	Commercial/Industrial ²	0.0000 <u>3</u> 4	0.00	0.00	0.00	5
	San Diego Unified Port					
6	District ^{2, 3}	0.0000 <u>3</u> 1		0.00		6
	Vehicle Grid Integration					
7	Rate ⁴	0.0000 <u>3</u> 4				7
8						8
9	Agricultural					9
	Schedules TOU-PA,					
10	TOU-PA2, and TOU-	0.000021				10
10	PA3	0.0000 <u>3</u> 4				10
11	Schedules PA-T-1 ⁵	0.0000 <u>3</u> 4	0.00	0.00	0.00	11
12						12
13	Street Lighting	0.0000 <u>3</u> 4				13
14						14
15	Standby Rate ⁶		0.00	0.00	0.00	15
16						16
17	Wholesale	0.0000 <u>3</u> 1				17

¹ Charges represent the rates for recovery of the RS revenue requirement.

² Demand rate applied to customers' monthly maximum demand.

³ San Diego Unified Port District rates are designed specifically for the San Diego Unified Port District's Cruise Ship Terminal Account.

⁴ Volumetric rate applied to customer participants on the Vehicle Grid Integration Pilot Program and commercial electric vehicle (EV) customers on California Public Utilities Commission (CPUC) Schedule EV-HP.

⁵ Demand rate applied to customers' monthly maximum demand.

⁶ Demand rate applied to standby customers' contract demand.