

Customer Rate Information

Schedule AL-TOU Secondary



Applicability:

Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW.

Rates Effective 11/01/2015:

Customers who receive metered electric service after the voltage has been reduced from SDG&E's distribution level.

Basic Service Fee (\$/Mth):

	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	GHG	UDC Total
0-500kW:	0.00	116.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.44
>500 kW:	0.00	465.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	465.74

Demand Charge (\$/kW):

Non-Coincident:	11.79	12.69	0.00	0.00	0.00	0.00	0.07	0.00	0.00	24.55
Summer On-Peak:	2.14	8.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.44
Winter On-Peak:	0.65	7.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.72

Energy Charge (\$/kWh):

Summer On-Peak:	(0.01419)	0.00287	0.01219	0.00041	0.00090	0.00031	0.00005	0.00000	0.00000	0.00254
Summer Semi-Peak:	(0.01419)	0.00287	0.01219	0.00041	0.00090	0.00031	0.00005	0.00000	0.00000	0.00254
Summer Off-Peak:	(0.01419)	0.00287	0.01219	0.00041	0.00090	0.00031	0.00005	0.00000	0.00000	0.00254
Winter On-Peak:	(0.01419)	0.00287	0.01219	0.00041	0.00090	0.00031	0.00005	0.00000	0.00000	0.00254
Winter Semi-Peak:	(0.01419)	0.00287	0.01219	0.00041	0.00090	0.00031	0.00005	0.00000	0.00000	0.00254
Winter Off-Peak:	(0.01419)	0.00287	0.01219	0.00041	0.00090	0.00031	0.00005	0.00000	0.00000	0.00254

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00060) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01359) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00709 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00033 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00477 /kWh.

Commodity Rates - EECC (\$/kWh): (Eff. 11/01/2015)

Max demand Summer	On-Peak kW:	11.57								
Summer	On-Peak:	0.12533		Semi-Peak:	0.11498		Off-Peak:	0.08242		
Max demand Winter	On Peak kW:	0.00								
Winter	On-Peak:	0.11307		Semi-Peak:	0.09647		Off-Peak:	0.07362		

The Electric Energy Commodity Cost known as the EECC price that is passed through to customers who purchase their commodity from SDG&E is not included in the above UDC rates.

DWR Credit - \$/kWh:	(0.00239)
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Dept. of Water Resources Bond Charge (DWR-BC): (Eff. 11/01/2015)

Energy Rate - \$/kWh:	0.00526
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This schedule is applicable to all electric commodity customers, excluding customers receiving discounts under the California Alternate Rates for Energy (CARE) Program and customers receiving a medical baseline allowance.