**A.14-11-003 and A.14-11-004 Sempra Utilities’ 2016 TY GRC**

**TURN Data Request**

**Data Request Number:** TURN-1 (Rev Req and Rate Impacts)

**Date Sent:** December 22, 2014

**Response Due:** January 8, 2015

Please provide an electronic response to the following questions. A hard copy response is unnecessary. The response should be provided on a CD sent by mail or as attachments sent by e-mail to the following:

|  |  |
| --- | --- |
| Bob Finkelstein  The Utility Reform Network (TURN)  785 Market Street, Suite 1400  San Francisco, CA 94103  [bfinkelstein@turn.org](mailto:bfinkelstein@turn.org) |  |

For each question, please provide the name of each person who materially contributed to the preparation of the response. If different, please also identify the Sempra Utilities witness who would be prepared to respond to cross-examination questions regarding the response.

For any questions requesting numerical recorded data, please provide all responses in working Excel spreadsheet format if so available, with cells and formulae functioning.

For any question requesting documents, please interpret the term broadly to include any and all hard copy or electronic documents or records in the possession of either of the Sempra Utilities.

1. In SCG-01, at page 4, SoCalGas states: “When the impact of commodity costs and other ratemaking items such as regulatory account balances are included, these increases result in a 2016 system total bundled revenue increase of $204 million (or 4.7%) over estimated 2015 rates.”
   1. Please identify by name and amount each of the commodity cost and other ratemaking items that SoCalGas included in calculating the 2016 system total bundled revenue increase of $204 million over estimated 2015 rates.
   2. For each of the commodity cost and other ratemaking items that SoCalGas included, please provide the equivalent forecasted amount for 2015.
   3. Please identify by volume and page number in SoCalGas’s 2016 GRC testimony and workpapers each place where the 2016 forecast for each of the commodity cost and other ratemaking items appears.
   4. In calculating the 2016 system total bundled revenue increase, did SoCalGas include any amount associated with its Pipeline Safety Enhancement Program (PSEP) projects? If so, please identify and describe the amount that was included. If not, please state SoCalGas’s most current forecast of the amount of PSEP-related revenue requirement for 2016.
   5. In calculating the 2016 system total bundled revenue increase, did SoCalGas include any amount associated with its NORTH\_SOUTH projects? If so, please identify and describe the amount that was included. If not, please state SoCalGas’s most current forecast of the amount of NORTH\_SOUTH-related revenue requirement for 2016.
2. In SDG&E-01, at page 4, SDG&E states: “When the impact of commodity costs and other ratemaking items such as regulatory account balances are included, these increases result in a 2016 system average electric rate revenue decrease of $18.5 million (-0.5%) and a system average gas rate revenue decrease of $4 million (or -0.7%), when compared to the estimated revenue requirement for 2015.”
   1. Please identify by name and amount each of the commodity cost and other ratemaking items that SDG&E included in calculating the 2016 system total bundled revenue increase of $204 million over estimated 2015 rates.
   2. For each of the commodity cost and other ratemaking items that SDG&E included, please provide the equivalent forecasted amount for 2015.
   3. Please identify by volume and page number in SDG&E’s 2016 GRC testimony and workpapers each place where the 2016 forecast for each of the commodity cost and other ratemaking items appears.
   4. In calculating the 2016 system total bundled revenue increase, did SDG&E include any amount associated with its Pipeline Safety Enhancement Program (PSEP) projects? If so, please identify and describe the amount that was included. If not, please state SDG&E’s most current forecast of the amount of PSEP-related revenue requirement for 2016.
   5. In calculating the 2016 system total bundled revenue increase, did SDG&E include any amount associated with its NORTH\_SOUTH projects? If so, please identify and describe the amount that was included. If not, please state SDG&E’s most current forecast of the amount of NORTH\_SOUTH-related revenue requirement for 2016.