**A.14-11-003 and A.14-11-004 Sempra Utilities’ 2016 TY GRC**

**TURN Data Request**

**Data Request Number:** TURN-SDG&E-12 (Cash Working Capital)

**Date Sent:** May 5, 2015

**Response Due:** May 8, 2015, or as soon as possible thereafter

Please provide an electronic response to the following questions. A hard copy response is unnecessary. The response should be provided on a CD sent by mail or as attachments sent by e-mail to the following:

|  |  |  |  |
| --- | --- | --- | --- |
|  | Bob Finkelstein  The Utility Reform Network  785 Market Street, Suite 1400  San Francisco, CA 94103  [bfinkelstein@turn.org](mailto:bfinkelstein@turn.org) | Garrick Jones  JBS Energy, Inc.  311 D Street  Sacramento, CA 95605  [garrick@jbsenergy.com](mailto:garrick@jbsenergy.com) |  |

For each question, please provide the name of each person who materially contributed to the preparation of the response. If different, please also identify the Sempra Utilities witness who would be prepared to respond to cross-examination questions regarding the response.

For any questions requesting numerical recorded data, please provide all responses in working Excel spreadsheet format if so available, with cells and formulae functioning.

For any question requesting documents, please interpret the term broadly to include any and all hard copy or electronic documents or records in Sempra Utilities’ possession.

1. In SDG&E’s workpapers (SDG&E-30-R-CWP, Schedule B-1), SDG&E provides a 2016 purchased commodity (electric) forecast of $1,097,849. In testimony supporting SDG&E’s 2016 ERRA application (A.15-04-014), the utility provides a 2016 forecast of the ERRA revenue requirement broken out into various components (Contract Costs and Generation Fuel, for example) (Testimony of Jenny Phan, Table 1, p. JP-4).
   1. Please provide the amount of forecasted ERRA revenue requirement that is directly comparable to the 2016 purchased commodity (electric) forecast of $1,097,849 in the GRC (SDG&E-30-R-CWP, Schedule B-1).
   2. Please provide the amount of electric fuel expenses that is reflected in the forecasted ERRA revenue requirement. Please also specify the amount of electric fuel expenses (if any) in the forecasted ERRA revenue requirement which for purposes of the GRC revenue requirement SDG&E has classified to the Gas Department (per TURN DR 1-26),

In providing this response, SDG&E need not include any confidential information; just leave out items such as equity rebalancing and GHG expenses that were excluded from Schedule B-1.

1. Please provide electric fuel expenses classified to the Gas Department per TURN DR 1-26 as recorded in 2013 and as forecast in 2016 in Exhibit SDGE-30.
2. Please identify each item included under preliminary surveys and investigation that is in excess of $250,000 at any time in 2013 or 2014. Please also identify any items written off in 2013 or 2014 or expected to be written off in 2015.