



Will Fuller
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September 21, 2015

A. 08-06-002

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR AUGUST 2015**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is: <http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Will Fuller

Will Fuller
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
Tom Brill – SDG&E
SDG&E Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
AUGUST 2015

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Sub-Total Interruptible	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Price Response																		
CPP-D	1,211	5.47	19.76	1,218	5.54	19.88	1,227	5.53	20.03	1,219	15.13	25.62	1,219	16.19	25.62	1,214	16.83	25.52
Summer Saver Residential	26,948	-	11.84	26,962	-	11.85	26,959	-	11.85	27,063	-	11.24	27,033	4.96	11.23	26,891	4.81	11.17
Summer Saver Commercial	11,308	-	4.19	11,347	-	4.20	11,339	-	4.20	11,349	-	3.30	11,387	1.81	3.31	11,268	1.85	3.27
CBP - Day-Ahead	125	-	6.72	125	-	6.71	125	-	6.71	125	-	9.89	313	27.56	24.78	313	28.82	24.78
CBP - Day-Of	501	-	10.84	501	-	10.85	501	-	10.85	501	-	8.77	313	5.04	5.48	313	5.37	5.48
PTR Residential	71,925	-	7.13	71,539	-	7.09	72,128	-	7.15	72,039	2.71	7.14	71,982	2.88	7.13	71,941	3.26	7.13
SCTD Residential	5,743	0.00	-	6,009	0.00	-	6,122	0.00	-	6,124	0.01	3.37	6,249	0.43	3.74	6,478	0.46	4.34
SCTD Commercial	1,219	0.03	0.03	1,264	-	-	1,302	-	-	1,364	0.65	2.71	1,440	1.10	2.86	1,515	1.10	3.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	3.49	4.64	9	3.23	4.64	9	2.12	4.64
TOU-A-P Small Commercial	1,853	-	-	1,898	-	-	1,926	-	-	1,941	-	-	1,398	-	-	1,962	-	-
Permanent Load Shifting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Price Response	120,842	8.07	68.17	120,872	7.24	68.23	121,638	9.21	68.43	121,734	22.00	76.69	121,343	63.20	88.8	121,904	64.63	89.34
Total All Programs	120,848	8.64	68.60	120,878	7.77	68.67	121,644	9.79	68.87	121,740	23.21	78.48	121,349	64.51	90.6	121,910	65.91	91.13

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	6	1.20	1.79	5	1.02	1.49	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Sub-Total Interruptible	6	1.2	1.8	7	1.0	1.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D	1,210	18.80	25.43	1,211	20.90	25.45	-	-	-	-	-	-	-	-	-	-	-	-
Summer Saver Residential	26,724	8.86	11.10	26,270	10.61	10.91	-	-	-	-	-	-	-	-	-	-	-	-
Summer Saver Commercial	11,185	2.59	3.25	11,065	3.08	3.21	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Ahead	311	24.23	24.62	303	28.74	23.95	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Of	311	5.78	5.44	303	5.91	5.30	-	-	-	-	-	-	-	-	-	-	-	-
PTR Residential	72,760	4.36	7.21	76,071	5.27	7.54	-	-	-	-	-	-	-	-	-	-	-	-
SCTD Residential	6,784	0.77	6.02	7,847	0.85	7.82	-	-	-	-	-	-	-	-	-	-	-	-
SCTD Commercial	1,545	1.83	3.07	1,607	2.18	3.19	-	-	-	-	-	-	-	-	-	-	-	-
DBP	9	2.60	4.64	9	2.58	4.64	-	-	-	-	-	-	-	-	-	-	-	-
TOU-A-P Small Commercial	1,986	-	-	2,007	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permanent Load Shifting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Price Response	122,825	69.8	90.8	126,692	80.1	92.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	122,831	71.0	92.6	126,699	81.1	93.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

- Notes:
- Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
 - Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.
 - PTR residential - Effective May 1, 2014 per D.13-07-003data reflects cumulative PTR residential customers who opt into the program
 - Permanent Load Shifting Service Accounts - SDG&E only reports the active service accounts.

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/ Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	202.8	217.9	213.1	200.0	204.0	199.8	180.2	15.7	15.7	5,381	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	12.4	13.3	13.9	15.5	17.3	17.6	16.0	11.7	8.5	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.4	0.3	0.0	0.0	680,400	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	137,615	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	88.1	92.1	77.9	95.0	99.3	90.8	0.0	0.0	27,141	Non-residential customers on TOU rates
CBP - Day-Of	0.0	0.0	0.0	0.0	16.1	17.2	18.6	19.5	20.6	20.0	0.0	0.0	27,141	Non-residential customers on TOU rates
PTR Residential				0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	1,263,398	Residential customers
SCTD Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	0.5	0.8	0.7	1.2	1.4	1.5	1.0	0.4	0.0	162,465	Commercial customers with AC
DBP	285.6	188.2	407.8	388.3	359.0	235.6	288.9	286.1	350.3	378.1	341.8	229.2	32	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,305	Customers on TOU rates

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 30 minute option	72.7	72.7	72.7	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	5,381	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	680,400	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	137,615	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	27,141	Non-residential customers on TOU rates
CBP - Day-Of	21.7	21.7	21.7	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	27,141	Non-residential customers on TOU rates
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,263,398	All residential customers
DBP	850.0	850.0	850.0	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	32	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
SCTD Residential	0.0	0.0	0.0	0.6	0.6	0.7	0.9	1.0	1.3	1.0	0.1	0.0	0.0	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	162,465	Commercial customers with AC
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,305	Customers on TOU rates

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

San Diego Gas and Electric
Program Subscription Statistics
AUGUST 2015

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs (A)

2015	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
CPP-D		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3
CBP		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3
Total		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6
Interruptible/Reliability																												
BIP																								0.0				
SLRP																								0.0				
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6
General Program																												
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
	July				August				September				October				November				December							
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
AMP																												
CBP		9.9	1.5	11.3		10.1	1.5	11.6																				
DBP								0.0																				
Peak Choice - Best Effort								0.0																				
Peak Choice - Committed								0.0																				
CPP-D		5.9	2.3	8.2		5.9	2.3	8.2																				
Total		15.8	3.8	19.6		16.1	3.8	19.8																				
Interruptible/Reliability								0.0																				
BIP								0.0																				
OBMC								0.0																				
SLRP								0.0																				
Total		0.0	0.0	0.0		0.0	0.0	0.0																				
Total Technology MWs		15.8	3.8	19.6		16.1	3.8	19.8																				
General Program																												
TA (may also be enrolled in TI and AutoDR)	59.3				59.3																							
Total	59.3				59.3																							
Total TA MWs	59.3				59.3																							

Notes:
TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.
TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
General Program category Represents MW of participants in the TA stage i.e. "Identified MW".

SAN DIEGO GAS AND ELECTRIC

	2015- 2016 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2015 Expenditures	2015-2016 Total Expenditures	Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,436,700					\$1,436,700	\$1,436,700	
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,436,700	\$0	\$0	\$0	\$0	\$1,436,700	\$1,436,700	

II. UTILITY MARKETING BY ACTIVITY * (1)

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016

PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING^{1,2}

Small Customer Technology Deployment	\$3,332	\$1,366	\$7,124	\$14,055	\$2,252	\$7,438	\$2,547	\$14,078					\$52,192	\$52,192
Permanent Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Technology Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
CPP-D	\$0	\$13,500	\$0	\$48,387	\$0	\$29,000	\$0	\$0					\$90,887	\$90,887
Smart Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Customer Awareness, Education and Outreach (CEAO - DR)	\$7,615	(\$3,860)	\$1,403	(\$5,675)	\$0	\$0	\$0	\$0					(\$517)	(\$517)
Local Marketing Education and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Local IDSM Marketing	\$37,132	\$44,442	\$39,170	\$73,454	\$47,531	\$118,734	\$33,195	\$55,301					\$448,959	\$448,959

PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING^{3,4}

Reduce Your Use (PTR)

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$332	\$0	\$0	\$0					\$332	\$332
Labor	\$1,527	\$735	\$2,123	\$1,898	\$2,560	\$1,908	\$1,867	\$1,848					\$14,466	\$14,466
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$0	\$0	\$0	\$0	\$606,319	\$606,319

III. UTILITY MARKETING BY ITEMIZED COST

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,239	\$4,435	\$7,432	\$22,153	\$724	\$30,192	\$2,122	\$12,230					\$81,527	\$81,527
Labor	\$28,562	\$36,043	\$38,096	\$38,439	\$38,192	\$49,481	\$33,729	\$32,640					\$295,182	\$295,182
Paid Media	\$16,880	\$0	\$0	(\$2,291)	\$230	\$5,408	\$0	\$0					\$20,227	\$20,227
Other Costs	\$1,925	\$15,705	\$4,292	\$73,818	\$13,529	\$71,999	\$1,758	\$26,357					\$209,383	\$209,383
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$0	\$0	\$0	\$0	\$606,319	\$606,319

IV. UTILITY MARKETING BY CUSTOMER SEGMENT

Agricultural	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Large Commercial and Industrial	\$14,616	\$30,275	\$13,410	\$78,562	\$18,646	\$81,923	\$9,309	\$22,377					\$269,118	\$269,118
Small and Medium Commercial	\$14,615	\$16,775	\$13,410	\$30,176	\$18,646	\$52,923	\$9,309	\$22,377					\$178,231	\$178,231
Residential	\$20,375	\$9,133	\$23,000	\$23,381	\$15,383	\$22,234	\$18,991	\$26,473					\$158,970	\$158,970
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$0	\$0	\$0	\$0	\$606,319	\$606,319

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09-047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE
FUND SHIFTING
2015

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

SDGE
Demand Response Programs
Total Cost and AMDRMA 2015 Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Base Interruptible Program	\$2.2	\$4.5	\$1.1	\$3.1	\$1.7	\$2.8	\$1.6	\$2.7					\$19.6	\$0.0	n/a
DBP	\$1.0	\$3.8	\$5.7	\$3.2	\$3.0	\$2.2	\$3.0	\$3.0					\$25.0	\$0.0	n/a
Capacity Bidding Program	\$65.0	\$43.4	\$47.1	\$53.2	\$13.4	\$75.4	\$62.1	\$66.8					\$426.3	\$0.0	n/a
PTR	\$8.0	\$9.2	\$12.0	\$10.4	\$9.9	\$14.3	\$6.2	\$8.2					\$78.2	\$0.0	n/a
Emerging Markets/Technologies	\$15.7	\$22.1	\$16.7	\$23.1	\$18.2	\$22.2	\$24.4	\$37.8					\$180.2	\$0.0	n/a
SCTD	\$15.9	\$71.3	\$135.2	\$198.8	\$144.4	\$15.9	\$138.5	\$107.0					\$827.0	\$0.0	n/a
Technology Incentives	\$27.5	\$41.0	\$20.7	\$68.9	\$22.0	\$28.9	\$43.2	\$19.4					\$271.6	\$0.0	n/a
RNC	\$3.1	\$4.0	\$4.4	\$3.8	\$0.9	\$23.9	(\$18.5)	\$3.1					\$24.7	\$0.0	n/a
Local Marketing Education & Outreach	\$4.9	\$15.6	\$9.2	\$64.3	\$5.1	\$38.3	\$4.4	\$15.9					\$157.9	\$0.0	n/a
Regulatory Policy	\$57.3	\$54.4	\$44.7	\$62.3	\$56.5	\$49.7	\$39.9	\$59.7					\$424.6	\$0.0	n/a
Information Technology	\$31.0	\$22.9	\$31.6	\$17.7	\$3.9	\$39.5	(\$4.5)	\$5.9					\$148.0	\$0.0	n/a
Permanent Load Shifting	\$7.8	\$8.7	\$8.0	\$10.4	\$8.5	\$10.9	\$9.0	\$10.9					\$74.2	\$0.0	n/a
SW-COM-Customer Services (TA)	\$120.8	\$48.9	\$17.2	\$22.3	\$11.2	\$25.7	(\$829.6)	\$23.5					(\$560.0)	\$0.0	n/a
SW-IND-Customer Services (TA)	\$94.7	\$4.6	\$6.2	\$5.6	\$5.1	\$4.8	(\$326.0)	\$4.7					(\$200.3)	\$0.0	n/a
SW-AG-Customer Services (TA)	\$1.3	\$1.9	\$3.0	\$3.0	\$2.7	\$2.6	\$2.4	\$2.4					\$19.2	\$0.0	n/a
Local-HDSM-ME&O-Local Marketing	\$37.1	\$44.4	\$39.2	\$73.5	\$47.5	\$118.7	\$33.2	\$55.3					\$449.0	\$0.0	n/a
Local-HDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
Local-HDSM-ME&O-Small Commercial Behavior	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
SW-ME&O ¹	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,436.7					\$1,436.7	\$0.0	n/a
Summer Saver **	\$143.3	\$149.0	(\$106.2)	\$539.4	\$220.5	\$173.9	\$154.2	\$156.8					\$1,430.7	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.5	\$0.0	\$0.2	\$0.0	\$0.1					\$1.1	\$0.0	n/a
LDR	\$1.3	\$2.3	(\$1.3)	\$8.2	\$0.0	\$0.0	\$0.0	\$0.0					\$10.5	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
CEAO	\$7.6	(\$3.9)	\$1.4	(\$5.7)	\$0.0	\$0.0	\$0.0	\$0.0					(\$0.5)	\$0.0	n/a
TA	\$0.0	\$0.6	\$8.1	(\$3.1)	\$0.0	(\$9.5)	\$3.9	\$0.0					(\$0.1)	\$0.0	n/a
Total Administrative (O&M)	\$645.7	\$548.8	\$303.9	\$1,163.0	\$574.5	\$640.5	(\$652.5)	\$2,019.9	\$0.0	\$0.0	\$0.0	\$0.0	\$5,243.6	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$87.2					\$87.2	\$0.0	n/a
General Administration	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$0.0					\$809.8	\$0.0	n/a
Total M&E	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$87.2	\$0.0	\$0.0	\$0.0	\$0.0	\$897.0	\$0.0	n/a
Customer Incentives															
Base Interruptible Program	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$7.2	\$7.0	\$59.7					\$75.7	\$0.0	n/a
Capacity Bidding Program	(\$11.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$11.3	\$5.1	\$27.7					\$32.8	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
SCTD	\$7.2	(\$0.2)	\$635.9	\$66.0	(\$35.1)	\$50.3	\$1.3	\$515.6					\$1,241.0	\$0.0	n/a
Technology Incentives	\$11.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$47.9					\$58.9	\$0.0	n/a
RNC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.0	\$26.0	\$17.7	\$24.7	\$3.0	\$615.7	\$57.2					\$644.4	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$200.6	(\$6.3)					\$194.3	\$0.0	n/a
Summer Saver	\$3.9	\$2.1	\$0.9	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0					\$6.9	\$0.0	n/a
Total Customer Incentives	\$12.6	\$1.9	\$662.8	\$83.9	(\$10.4)	\$71.7	\$729.8	\$701.8	\$0.0	\$0.0	\$0.0	\$0.0	\$2,254.0	\$0.0	n/a
Total	\$815.7	\$624.8	\$1,200.5	\$1,362.0	\$614.7	\$868.7	\$99.2	\$2,808.8	\$0.0	\$0.0	\$0.0	\$0.0	\$8,394.6	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2¹															
	(\$619.4)	\$616.3	\$1,205.5	\$1,318.9	\$620.0	\$ 845.1	102.8	2,814.4					\$6,903.6		

** Budgeted under a different proceeding

Notes:

¹\$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.

**SDGE GRC Programs
2015
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.3	\$11.8	\$12.0	\$12.7	\$12.6	\$9.2	\$13.0	\$13.8	\$0.0	\$0.0	\$0.0	\$0.0	\$93.4
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.7	\$1.8	\$0.1	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.0	\$0.0	\$0.0	\$0.0	\$4.9
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$14.3	\$0.0	\$0.0	\$0.0	\$0.0	\$98.3
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$14.3	\$0.0	\$0.0	\$0.0	\$0.0	\$98.3

(1) Capital costs for meters provided free to customers and charged to the programs.