

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric  
Company (U-902-M) for Approval of Statewide  
Marketing, Education and Outreach Program and  
Budgets for Years 2013 through 2014.

Application 12-08-\_\_\_\_\_

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) FOR  
APPROVAL OF STATEWIDE MARKETING, EDUCATION AND OUTREACH  
PROGRAM AND BUDGETS FOR YEARS 2013 THROUGH 2014**

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August 3, 2012

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PROGRAM AND BUDGETS FOR YEARS 2013 THROUGH 2014**

**I. INTRODUCTION**

In compliance with the California Public Utilities Commission (“Commission” or “CPUC”) Rules of Practice and Procedure, specifically Rule 3.2 and the terms of Decision (“D.”) D.12-05-015, San Diego Gas & Electric Company (“SDG&E”) hereby submits its Application for Approval of Statewide Marketing, Education and Outreach (“ME&O) Program and Budgets for Years 2013-2014.

**II. SUMMARY OF APPLICATION**

SDG&E’s ME&O Application is supported by the testimony of three witnesses. Ms. Sandra Baule, Customer Programs and Assistance Marketing and Outreach Manager—SDG&E Programs, provides SDG&E’s 2013-2014 ME&O Policy testimony and its alternative ME&O portfolio proposal in Chapters I and II of Volume 1. Ms. Sara Hill, Customer Programs Marketing Manager, provides testimony concerning SDG&E’s 2013-2014 Statewide ME&O program activities, local SDG&E ME&O program activities and their coordinated efforts, the corresponding program implementation plans and budgets, in Chapters III and IV of Volume 2. Ms. Athena Besa, Customer Programs Policy and Support Manager, provides testimony that

describes program governance, program performance metrics, evaluation, measurement & verification, revenue requirement and cost recovery for its portion of the Statewide ME&O program for the years 2013-2014 in Chapters V and VI of Volume 3.

The witnesses' prepared direct testimony is served concurrently herewith, incorporated in the Application by reference, and summarized below.

SDG&E's ME&O Application requests the Commission to:

1. Approve SDG&E's proposed Statewide ME&O effort, developed jointly with Southern California Gas Company ("SoCalGas"), Southern California Edison Company ("SCE"), and Pacific Gas and Electric Company ("PG&E:);
2. Approve SDG&E, SoCalGas, PG&E and SCE's proposal for a statewide solicitation for proposals for coordination and implementation of the Statewide ME&O program consistent with past practice, General Order 156, and California State contracting practice. The statewide solicitation shall be led by one of the IOUs.
3. Approve SDG&E's planned coordination of Statewide ME&O with local marketing efforts;
4. Approve SDG&E's proposed stakeholder process and performance metrics;
5. Approve SDG&E's request for funding to support SDG&E's portion of the Statewide ME&O program activities as follows:

| <b>EE Budget</b>       |                     |                     |                     |
|------------------------|---------------------|---------------------|---------------------|
|                        | <b>2013</b>         | <b>2014</b>         | <b>Total</b>        |
| <b>Electric Budget</b> | <b>\$ 2,675,909</b> | <b>\$ 2,675,909</b> | <b>\$ 5,351,819</b> |
| <b>Gas Budget</b>      | <b>\$ 297,323</b>   | <b>\$ 297,323</b>   | <b>\$ 594,647</b>   |
| <b>Total EE Budget</b> | <b>\$ 2,973,233</b> | <b>\$ 2,973,233</b> | <b>\$ 5,946,465</b> |
| <b>DRP Budget</b>      |                     |                     |                     |
|                        | <b>2013</b>         | <b>2014</b>         | <b>Total</b>        |
| <b>Electric Budget</b> | <b>\$ 1,000,000</b> | <b>\$ 1,000,000</b> | <b>\$ 2,000,000</b> |

6. Approve SDG&E’s proposed cost recovery mechanism; and
7. Approve SDG&E’s proposal to address Public Purpose Program (“PPP”) Surcharge bridge funding through the Advice Letter process in the event of a rolling budget trigger. Any difference between the EE funding recovered in 2013 rates prior to the final decision would be subject to balancing account adjustment and true-up in rates; and
8. Grant other such relief as the Commission deems necessary and prudent.

**III. COST RECOVERY, RATE AND REVENUE IMPACTS**

SDG&E’s contribution to the 2013-2014 Statewide ME&O program costs is as follows:

**Table III-1: Proposed 2013-2014 Portfolio Budgets**

| <b>EE Budget</b>       |                     |                     |                     |
|------------------------|---------------------|---------------------|---------------------|
|                        | <b>2013</b>         | <b>2014</b>         | <b>Total</b>        |
| <b>Electric Budget</b> | <b>\$ 2,673,909</b> | <b>\$ 2,673,909</b> | <b>\$ 5,351,819</b> |
| <b>Gas Budget</b>      | <b>\$ 297,323</b>   | <b>\$ 297,323</b>   | <b>\$ 594,647</b>   |
| <b>Total EE Budget</b> | <b>\$ 2,973,233</b> | <b>\$ 2,973,233</b> | <b>\$ 5,946,465</b> |
| <b>DRP Budget</b>      |                     |                     |                     |
|                        | <b>2013</b>         | <b>2014</b>         | <b>Total</b>        |
| <b>Electric Budget</b> | <b>\$ 1,000,000</b> | <b>\$ 1,000,000</b> | <b>\$ 2,000,000</b> |

**A. Energy Efficiency Cost Recovery**

The SDG&E SW ME&O EE budgets are further divided into the electric and natural gas budget requirements for each year. The electric and gas budget allocations are consistent with that presented in Application (“A.”)12-07-002. The electric and gas allocations were determined based on the 2013-2014 EE program designs and the targeted measures.<sup>1</sup> For electric measures, the incentive program budgets for these measures determine for the most part the electric incentive budget. For gas measures, the incentive program budgets for these gas measures

<sup>1</sup> For a more detailed explanation of the methodology for determining the gas and electric budget allocations, please refer to A.12-07-002 Chapter III Direct Testimony of Athena M. Besa, page 14 available at [http://sdge.com/sites/default/files/regulatory/A12070xxSDGE%20EE%20Besa%20Testimony\\_FINAL\\_.pdf](http://sdge.com/sites/default/files/regulatory/A12070xxSDGE%20EE%20Besa%20Testimony_FINAL_.pdf).

determine for the most part the gas incentive budget. There are measures, however, that have both gas and electric benefits. For these measures the incentives are allocated between the electric and gas budget by using the electric and gas percentage allocations of the program benefits (using the total avoided cost benefits in dollars). With the exception of lighting programs, the program administration costs were also allocated between gas and electric budgets using the same avoided costs percentages. The following section presents the electric and natural gas cost recovery proposals for EE.

### **1. Electric EE Cost Recovery**

SDG&E is proposing a 2013-2014 total electric budget of \$5,351,819, with the annual electric budget of \$2,675,909 for years 2013 and 2014, respectively, which will be funded through electric Procurement funds, originally authorized in D.03-12-062 for 2004 through 2005 only.<sup>2</sup> D.05-09-043 Ordering Paragraph (“OP”) 4 and D.09-09-047 (at page 319) authorized the continuation and increase in Procurement funds for 2006-2008 and 2010-2012, respectively. With the sunset of the electric Public Goods Charge (“PGC”) funds in January 1, 2012, the Commission, in D.11-20-038, authorized electric EE funds to be funded 100% by electric Procurement funds. At this time, SDG&E has proposed that (i) all forecasted unspent and uncommitted PGC program dollars from previous years (including applicable interest); (ii) PGC overcollections related to sales; (iii) the interest that has accrued in the Post-1997 Electric Energy Efficiency Balancing Account (“PEEEBA”); (iv) the Electric Procurement Energy Efficiency Balancing Account (“EPEEBA”); and (v) any current year Procurement collection be used to fund its 2013-2014 EE program portfolio budget in A.12-07-002. Therefore, there are no estimated available EE electric unspent monies to fund SDG&E’s proposed SW ME&O EE electric budget at this time. This application will then result in an electric rate increase.

However, as the 2010-2012 EE program cycle ends, and past commitments are cleared, any unspent electric EE monies may be used to fund the approved SW ME&O budget.

## **2. Gas EE Cost Recovery**

SDG&E seeks authorization of its projected total 2013-2014 gas SW ME&O EE budget requirements of \$594,647, with annual budgets of \$297,323 for years 2013 and 2014, respectively. For its natural gas budget, SDG&E is proposing to use the PPP Gas surcharge funds authorized through Assembly Bill 1002 and D.04-08-010. At this time, SDG&E is proposing that: (i) all forecasted unspent and uncommitted gas PPP program dollars from previous years (including applicable interest) from its Post-1997 Gas DSM and Post-1992 Gas DSM (pre-1998) Balancing Accounts (including applicable interest); (ii) as well as PPP overcollections related to sales; and (iii) current year PPP collection be used to fund its 2013-2014 EE program portfolio budget in A.12-07-002. Therefore, SDG&E estimates that there is sufficient available EE natural gas unspent monies to fund SDG&E's proposed SW ME&O EE natural gas budget at this time. In addition, as the 2010-2012 EE program cycle ends, and past commitments are cleared, any unspent gas EE monies may be used to fund the approved budget. The Gas Surcharge is updated annually through an advice letter request filed in October to establish the PPP surcharge rates effective January 1 of the subsequent year.

### **B. Demand Response Ratemaking**

Consistent with D.12-04-045, SDG&E currently records all program costs associated with its existing demand response programs ("DRP") and its current and future DRP bilateral contracts<sup>3</sup> in its Advanced Metering and Demand Response Memorandum Account ("AMDRA"). SDG&E will continue the existing disposition of the AMDRA balances being

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<sup>2</sup> D.03-12-062 at page 67.

<sup>3</sup> SDG&E's existing bilateral contracts are its Summer Saver and Demand Smart programs.

transferred to SDG&E's Rewards and Penalties Balancing Account ("RPBA") on an annual basis for amortization in SDG&E's electric distribution rates over 12 months, effective on January 1<sup>st</sup> of each year, consistent with SDG&E's adopted tariffs.

SDG&E is requesting that authorized demand response program costs related to DR program costs associated with the IDSM program activities in the 2013-2014 EE portfolio, be recorded in AMDRMA.

**C. Bridge Funding And PPP Surcharge Rolling Budget Trigger**

In the event a decision in this proceeding is not issued before January 1, 2013, bridge funding will be required to support the 2013- SW ME&O program. D.09-09-047 OP 45 provides authority to continue to operate into 2013 at the average 2012 expenditure level. In the event of a rolling budget trigger, SDG&E will address PPP Surcharge bridge funding through the Advice Letter process. Any difference between the EE funding recovered in 2013 rates prior to the final decision would be subject to balancing account adjustment and true-up in rates.

Similarly, for DR programs the December 28, 2011 "*Assigned Commissioner's Ruling Authorizing Utilities to Continue Demand Response Programs in 2012 Pending a Decision in Application 11-03-11 Et. Al.*" ("ACR") authorized the utilities to continue to operate their demand response programs in 2012 at funding levels set in Decision (D.) 09-08-027, as modified by subsequent decisions, pending issuance of a final Commission decision in Application 11-03-001 et. al. and were directed to continue to record all expenses in the accounts where such expenses are currently recorded as authorized in prior Commission demand response decisions. Therefore, consistent with this approach SDG&E proposes to continue to fund the DR component of the SW ME&O budget as approved by this ACR.



**D. Electric And Natural Gas Rate Impacts**

SDG&E proposes electric SW ME&O budgets for energy efficiency of \$2,675,909 and demand response programs of \$1,000,000 for each year in the 2013-2014 period. The illustrative electric rate impacts of this proposal are presented in the table below.

**Table III-2: Electric Rate Impact**

| <b>Proposed Electric Rate Impact<br/>2013 and 2014</b> |                         |                  |               |            |
|--|-------------------------|------------------|---------------|------------|
| <b>Customer Class</b>                                  | <b>2012<sup>1</sup></b> | <b>2013/2014</b> | <b>Change</b> |            |
|  | <b>c/KWhr</b>           | <b>c/KWhr</b>    | <b>c/KWhr</b> | <b>%</b>   |
| <b>(a)</b>   | <b>(b)</b>              | <b>(c)</b>       | <b>(d)</b>    | <b>(e)</b> |
| Residential  | 17.504                  | 17.522           | 0.018         | 0.10%      |
| Small Commercial                                       | 16.926                  | 16.951           | 0.025         | 0.15%      |
| Med&Lg C&I   | 13.534                  | 13.551           | 0.017         | 0.13%      |
| Agriculture  | 16.447                  | 16.469           | 0.022         | 0.13%      |
| Lighting   | 14.569                  | 14.583           | 0.014         | 0.10%      |
| System Total   | 15.339                  | 15.356           | 0.017         | 0.11%      |

<sup>1</sup> Reflect rates effective July 1, 2012 (AL 2380-E)

As discussed above, the SDG&E gas ME&O budget is \$297,323 for both 2013 and 2014 and will be allocated to customers in the same manner as energy efficiency rates in A.12-07-002. The table below shows the illustrative natural gas PPP surcharge impact for the various customer classes.

**San Diego Gas & Electric  
Proposed Gas Public Purpose Program Surcharge Decrease  
2013**

| <u>Customer Class</u> | <u>2012</u> | <u>2013</u> | <u>Change</u> |        |
|-----------------------|-------------|-------------|---------------|--------|
|                       | ¢/th        | ¢/th        | ¢             | %      |
| ( a )                 | ( b )       | ( c )       | ( d )         | ( e )  |
| <b><u>Core</u></b>    |             |             |               |        |
| Residential           | 7.985       | 7.96        | -0.025        | -0.30% |
| Commercial/Industrial | 11.77       | 11.654      | -0.116        | -1.00% |
| Natural Gas Vehicle   | 3.781       | 3.781       | 0             | 0.00%  |
| <b><u>Noncore</u></b> |             |             |               |        |
| Commercial/Industrial | 11.118      | 11.004      | -0.113        | -1.00% |

**San Diego Gas & Electric  
Proposed Gas Public Purpose Program Surcharge Decrease  
2014**

| <u>Customer Class</u> | <u>2012</u> | <u>2014</u> | <u>Change</u> |        |
|-----------------------|-------------|-------------|---------------|--------|
|                       | ¢/th        | ¢/th        | ¢             | %      |
| ( a )                 | ( b )       | ( c )       | ( d )         | ( e )  |
| <b><u>Core</u></b>    |             |             |               |        |
| Residential           | 7.985       | 7.96        | -0.025        | -0.30% |
| Commercial/Industrial | 11.77       | 11.654      | -0.116        | -1.00% |
| Natural Gas Vehicle   | 3.781       | 3.781       | 0             | 0.00%  |
| <b><u>Noncore</u></b> |             |             |               |        |
| Commercial/Industrial | 11.118      | 11.004      | -0.113        | -1.00% |

**IV. STATUTORY AND PROCEDURAL REQUIREMENTS**

**A. Proposed Category, Issues to be Considered, Need for Hearings and Proposed Schedule**

SDG&E proposes to categorize this Application as a “rate-setting” proceeding within the meaning of Rules 1.3(e) and 7.1. SDG&E proposes the following schedule:

**Schedule**

SDG&E submits the following proposed schedule:

| <b>ACTIVITY</b>           | <b>PROPOSED SCHEDULE</b> |
|---------------------------|--------------------------|
| Applications Filed        | August 3, 2012           |
| Daily Calendar Notice     | August 6, 2012           |
| Responses to Applications | September 5, 2012        |
| Replies to Protests       | September 17, 2012       |
| Prehearing Conference     | September 24, 2012       |
| Scoping memo              | October 1, 2012          |
| ALJ Proposed Decision     | November 21, 2012        |
| Final Decision            | December 20, 2012        |

**B. Statutory Authority – Rule 2.1**

This Application is made pursuant to Sections 451, 701, 702 , 728, and 729 of the Public Utilities Code of the State of California; the Commission’s Rule of Practice and Procedure; and the other relevant prior decisions, orders, and resolutions of the Commission.

**C. Legal Name, Place of Business/Incorporation – Rule 2.1(a)**

Applicant’s legal name is San Diego Gas & Electric Company. SDG&E is a public utility corporation organized and existing under the laws of the State of California, with its principal place of business at 8830 Century Park Court, San Diego, California 92123.

**D. Correspondence – Rule 2.1(b)**

Correspondence or communications regarding this application should be addressed to:

Joy Yamagata  
*Regulatory Manager For:*  
San Diego Gas & Electric Company  
8330 Century Park Court  
San Diego, California 92123  
Telephone: (858) 654-1755  
Facsimile: (858) 654-1788  
E-Mail: [jyamagata@semprautilities.com](mailto:jyamagata@semprautilities.com)

With a copy to:

Steven D. Patrick  
*Attorney For:*  
San Diego Gas & Electric Company  
555 West 5<sup>th</sup> Street, Suite 1400  
Los Angeles, CA 90013  
Telephone: (213) 244-2954  
Facsimile: (213) 629-9620  
E-Mail: [SDPatrick@semprautilities.com](mailto:SDPatrick@semprautilities.com)

**E. Articles of Incorporation - Rule 2.2**

SDG&E is incorporated under the laws of the State of California. A certified copy of the restated Articles of Incorporation, as last amended, currently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E Application No. 09-08-019, and is incorporated herein by reference.

**F. Financial Statement, Balance Sheet, and Income Statement - Rule 3.2(a)(4)**

Attachment A to this Application is SDG&E's Financial Statement, Balance Sheet and Income Statement as of March 31, 2012.

**G. Rates – Rules 3.2(a)(2) and 3.2(a)(3)**

The current and proposed rates that will result from this Application are described in Section III – Cost, Recovery, Rate and Revenue Impacts, Item D, above.

**H. Property and Equipment – Rule 3.2(a)(4)**

A general description of SDG&E’s property and equipment was previously filed with the Commission on October 5, 2001, in connection with SDG&E’s Application 01-10-005, and is being incorporated herein by reference. Attachment B to this Application is a statement of SDG&E’s Costs of Property and Depreciation Reserve applicable thereto as of March 31, 2012.

**I. Summary of Earnings – Rules 3.2(a)(5)**

Attachment C to this Application is a Summary of Earnings for SDG&E for the 3 months ended March 31, 2012.

**J. Depreciation – Rule 3.2(7)**

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

**K. Proxy Statement – Rule 3.2(a)(8)**

A copy of SDG&E's most recent proxy statement, dated April 27, 2012, was mailed to the California Public Utilities Commission on May 2, 2012 and is incorporated herein by reference.

**L. Pass Through of Costs – Rule 3.2(a)(10)**

The changes that SDG&E seeks in this Application reflect estimated costs to SDG&E, and SDG&E proposes to pass through to customers only costs that SDG&E incurs for the services and commodities it furnishes.

**M. Service and Notice – Rule 3.2(b)**

SDG&E is serving this Application on all parties to R.09-11-014, R.07-01-041, R.12-01-005, A.11-03-002, A.11-05-017 and R.10-05-004. Within ten days of filing this application, SDG&E will mail notice of this Application to the State of California and to cities and counties within SDG&E's service territory and SDG&E will post the notice in its offices and publish the notice in newspapers of general circulation in each county in its service territory. In addition, SDG&E will include notices with the regular bills mailed to all customers affected by the proposed rate changes. The service list of state and government agencies is attached hereto as Attachment D.

**V. RELIEF REQUESTED**

For the reasons set forth in this Application and accompanying testimony, SDG&E requests the Commission to:

1. SDG&E’s proposed Statewide ME&O effort, developed jointly with SoCalGas, SCE, and PG&E;
2. An open solicitation for proposals for coordination and implementation of the Statewide ME&O program consistent with past practice, General Order 156, and California state contracting practice. The statewide solicitation shall be led by one of the IOUs.
3. SDG&E’s planned coordination of Statewide ME&O with local marketing efforts;
4. SDG&E’s proposed stakeholder process and performance metrics;
5. SDG&E’s request for funding to support SDG&E’s portion of the Statewide ME&O program activities as follows:

| <b>EE Budget</b>       |                     |                     |                     |
|------------------------|---------------------|---------------------|---------------------|
|                        | <b>2013</b>         | <b>2014</b>         | <b>Total</b>        |
| <b>Electric Budget</b> | <b>\$ 2,675,909</b> | <b>\$ 2,675,909</b> | <b>\$ 5,351,819</b> |
| <b>Gas Budget</b>      | <b>\$ 297,323</b>   | <b>\$ 297,323</b>   | <b>\$ 594,647</b>   |
| <b>Total EE Budget</b> | <b>\$ 2,973,233</b> | <b>\$ 2,973,233</b> | <b>\$ 5,946,465</b> |
| <b>DRP Budget</b>      |                     |                     |                     |
|                        | <b>2013</b>         | <b>2014</b>         | <b>Total</b>        |
| <b>Electric Budget</b> | <b>\$ 1,000,000</b> | <b>\$ 1,000,000</b> | <b>\$ 2,000,000</b> |

6. SDG&E’s proposed cost recovery mechanism; and
7. SDG&E’s proposal to address PPP Surcharge bridge funding through the Advice Letter process in the event of a rolling budget trigger. Any difference between the EE

funding recovered in 2013 rates prior to the final decision would be subject to balancing account adjustment and true-up in rates; and

8. Grant other such relief as the Commission deems necessary and prudent.

WHEREFORE, San Diego Gas & Electric Company respectfully requests the Commission grant its Application as filed.

Dated this 3<sup>rd</sup> day of August, 2012.

Respectfully submitted,

*/s/ Hal Snyder*

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**HAL SNYDER**

*Vice President – Customer Solutions*

**SAN DIEGO GAS & ELECTRIC COMPANY**

*/s/ Steven D. Patrick*

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## VERIFICATION

I am an officer of San Diego Gas & Electric Company, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing Application are true and to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 3<sup>rd</sup> day of August, 2012 at Los Angeles, California.

*/s/ Hal Snyder*

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**HAL SNYDER**

*Vice President – Customer Solutions*

**SAN DIEGO GAS & ELECTRIC COMPANY**

**ATTACHMENT A**  
**Financial Statement, Balance Sheet and**  
**Income Statement**

**SAN DIEGO GAS & ELECTRIC COMPANY  
FINANCIAL STATEMENT  
MARCH 31, 2012**

(a) Amounts and Kinds of Stock Authorized:

|                 |                                |        |                        |
|-----------------|--------------------------------|--------|------------------------|
| Preferred Stock | 1,375,000                      | shares | Par Value \$27,500,000 |
| Preferred Stock | 10,000,000                     | shares | Without Par Value      |
| Preferred Stock | Amount of shares not specified |        | \$80,000,000           |
| Common Stock    | 255,000,000                    | shares | Without Par Value      |

Amounts and Kinds of Stock Outstanding:

**PREFERRED STOCK**

|        |           |        |             |
|--------|-----------|--------|-------------|
| 5.0%   | 375,000   | shares | \$7,500,000 |
| 4.50%  | 300,000   | shares | 6,000,000   |
| 4.40%  | 325,000   | shares | 6,500,000   |
| 4.60%  | 373,770   | shares | 7,475,400   |
| \$1.70 | 1,400,000 | shares | 35,000,000  |
| \$1.82 | 640,000   | shares | 16,000,000  |

**COMMON STOCK**

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

|                              | Nominal<br>Date of<br>Issue | Par Value<br>Authorized<br>and Issued | Outstanding | Interest Paid<br>in 2011 |
|------------------------------|-----------------------------|---------------------------------------|-------------|--------------------------|
| <u>First Mortgage Bonds:</u> |                             |                                       |             |                          |
| 6.8% Series KK, due 2015     | 12-01-91                    | 14,400,000                            | 14,400,000  | 979,200                  |
| Var% Series OO, due 2027     | 12-01-92                    | 250,000,000                           | 150,000,000 | 7,612,500                |
| 5.85% Series RR, due 2021    | 06-29-93                    | 60,000,000                            | 60,000,000  | 3,510,000                |
| 2.539% Series VV, due 2034   | 06-17-04                    | 43,615,000                            | 43,615,000  | 2,562,373                |
| 2.539% Series WW, due 2034   | 06-17-04                    | 40,000,000                            | 40,000,000  | 2,349,999                |
| 2.516% Series XX, due 2034   | 06-17-04                    | 35,000,000                            | 35,000,000  | 2,056,249                |
| 2.832% Series YY, due 2034   | 06-17-04                    | 24,000,000                            | 24,000,000  | 1,409,999                |
| 2.832% Series ZZ, due 2034   | 06-17-04                    | 33,650,000                            | 33,650,000  | 1,976,936                |
| 2.8275% Series AAA, due 2039 | 06-17-04                    | 75,000,000                            | 75,000,000  | 134,561                  |
| 5.35% Series BBB, due 2035   | 05-19-05                    | 250,000,000                           | 250,000,000 | 13,375,000               |
| 5.30% Series CCC, due 2015   | 11-17-05                    | 250,000,000                           | 250,000,000 | 13,250,000               |
| 6.00% Series DDD, due 2026   | 06-08-06                    | 250,000,000                           | 250,000,000 | 15,000,000               |
| Var Series EEE, due 2018     | 09-21-06                    | 161,240,000                           | 161,240,000 | 324,863                  |
| 6.125% Series FFF, due 2037  | 09-20-07                    | 250,000,000                           | 250,000,000 | 15,312,500               |
| 6.00% Series GGG, due 2039   | 05-14-09                    | 300,000,000                           | 300,000,000 | 18,000,000               |
| 5.35% Series HHH, due 2040   | 05-13-10                    | 250,000,000                           | 250,000,000 | 13,375,000               |
| 4.50% Series III, due 2040   | 08-15-10                    | 500,000,000                           | 500,000,000 | 21,812,500               |
| 3.00% Series JJJ, due 2021   | 08-18-11                    | 350,000,000                           | 350,000,000 | 0                        |
| 3.95% Series LLL, due 2041   | 11-17-11                    | 250,000,000                           | 250,000,000 | 0                        |
| 4.30% Series MMM, due 2042   | 03-22-12                    | 250,000,000                           | 250,000,000 | 0                        |
| <u>Unsecured Bonds:</u>      |                             |                                       |             |                          |
| 5.9% CPCFA96A, due 2014      | 06-01-96                    | 129,820,000                           | 129,820,000 | 7,659,380                |
| 5.3% CV96A, due 2021         | 08-02-96                    | 38,900,000                            | 38,900,000  | 2,061,700                |
| 5.5% CV96B, due 2021         | 11-21-96                    | 60,000,000                            | 60,000,000  | 3,300,000                |
| 4.9% CV97A, due 2023         | 10-31-97                    | 25,000,000                            | 25,000,000  | 1,225,000                |



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**MARCH 31, 2012**

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| <b>1. UTILITY PLANT</b>                      |   | <u>2012</u>          |
|--|---|----------------------|
| 101  | UTILITY PLANT IN SERVICE  | \$11,597,049,337     |
| 102  | UTILITY PLANT PURCHASED OR SOLD   | -                    |
| 105  | PLANT HELD FOR FUTURE USE   | 74,064,458           |
| 106  | COMPLETED CONSTRUCTION NOT CLASSIFIED   | -                    |
| 107  | CONSTRUCTION WORK IN PROGRESS   | 2,095,541,359        |
| 108  | ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT                           | (4,740,576,827)      |
| 111  | ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT                           | (224,335,820)        |
| 118  | OTHER UTILITY PLANT   | 692,581,093          |
| 119  | ACCUMULATED PROVISION FOR DEPRECIATION AND<br>AMORTIZATION OF OTHER UTILITY PLANT | (187,771,633)        |
| 120  | NUCLEAR FUEL - NET  | <u>85,719,389</u>    |
| TOTAL NET UTILITY PLANT                      |   | <u>9,392,271,356</u> |
| <br><b>2. OTHER PROPERTY AND INVESTMENTS</b> |   |                      |
| 121  | NONUTILITY PROPERTY   | 6,322,446            |
| 122  | ACCUMULATED PROVISION FOR DEPRECIATION AND<br>AMORTIZATION OF NONUTILITY PROPERTY | (563,575)            |
| 123  | INVESTMENTS IN SUBSIDIARY COMPANIES   | -                    |
| 124  | OTHER INVESTMENTS   | -                    |
| 125  | SINKING FUNDS   | -                    |
| 128  | OTHER SPECIAL FUNDS   | <u>864,729,232</u>   |
| TOTAL OTHER PROPERTY AND INVESTMENTS         |   | <u>870,488,103</u>   |

Data from SPL as of June 6, 2012

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
ASSETS AND OTHER DEBITS  
MARCH 31, 2012**

| <b>3. CURRENT AND ACCRUED ASSETS</b> |  | <b>2011</b>    |
|--------------------------------------|--|----------------|
| 131                                  | CASH   | 7,122,572      |
| 132                                  | INTEREST SPECIAL DEPOSITS                        | -              |
| 134                                  | OTHER SPECIAL DEPOSITS                           | -              |
| 135                                  | WORKING FUNDS                                    | 500            |
| 136                                  | TEMPORARY CASH INVESTMENTS                       | 112,400,000    |
| 141                                  | NOTES RECEIVABLE                                 | -              |
| 142                                  | CUSTOMER ACCOUNTS RECEIVABLE                     | 175,971,448    |
| 143                                  | OTHER ACCOUNTS RECEIVABLE                        | 23,319,491     |
| 144                                  | ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS | (3,504,643)    |
| 145                                  | NOTES RECEIVABLE FROM ASSOCIATED COMPANIES       | 7              |
| 146                                  | ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES    | 1,005,987      |
| 151                                  | FUEL STOCK                                       | 1,131,916      |
| 152                                  | FUEL STOCK EXPENSE UNDISTRIBUTED                 | -              |
| 154                                  | PLANT MATERIALS AND OPERATING SUPPLIES           | 73,420,153     |
| 156                                  | OTHER MATERIALS AND SUPPLIES                     | -              |
| 163                                  | STORES EXPENSE UNDISTRIBUTED                     | 5,945          |
| 164                                  | GAS STORED                                       | 132,798        |
| 165                                  | PREPAYMENTS                                      | 126,594,922    |
| 171                                  | INTEREST AND DIVIDENDS RECEIVABLE                | 4,017,707      |
| 173                                  | ACCRUED UTILITY REVENUES                         | 54,849,000     |
| 174                                  | MISCELLANEOUS CURRENT AND ACCRUED ASSETS         | 8,843,686      |
| 175                                  | DERIVATIVE INSTRUMENT ASSETS                     | 33,444,983     |
| TOTAL CURRENT AND ACCRUED ASSETS     |  | 618,756,472    |
| <b>4. DEFERRED DEBITS</b>            |  |                |
| 181                                  | UNAMORTIZED DEBT EXPENSE                         | 35,120,057     |
| 182                                  | UNRECOVERED PLANT AND OTHER REGULATORY ASSETS    | 2,473,935,280  |
| 183                                  | PRELIMINARY SURVEY & INVESTIGATION CHARGES       | 4,849,137      |
| 184                                  | CLEARING ACCOUNTS                                | 515,002        |
| 185                                  | TEMPORARY FACILITIES                             | -              |
| 186                                  | MISCELLANEOUS DEFERRED DEBITS                    | 125,373,527    |
| 188                                  | RESEARCH AND DEVELOPMENT                         | -              |
| 189                                  | UNAMORTIZED LOSS ON REACQUIRED DEBT              | 18,780,260     |
| 190                                  | ACCUMULATED DEFERRED INCOME TAXES                | 212,148,697    |
| TOTAL DEFERRED DEBITS                |  | 2,870,721,960  |
| TOTAL ASSETS AND OTHER DEBITS        |  | 13,752,237,891 |

Data from SPL as of June 6, 2012

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
MARCH 31, 2012**

**5. PROPRIETARY CAPITAL**

|  | 2011            |
|--|-----------------|
| 201 COMMON STOCK ISSUED                    | (\$291,458,395) |
| 204 PREFERRED STOCK ISSUED                 | (78,475,400)    |
| 207 PREMIUM ON CAPITAL STOCK               | (592,222,753)   |
| 210 GAIN ON RETIRED CAPITAL STOCK          | -               |
| 211 MISCELLANEOUS PAID-IN CAPITAL          | (479,665,368)   |
| 214 CAPITAL STOCK EXPENSE                  | 25,688,571      |
| 216 UNAPPROPRIATED RETAINED EARNINGS       | (2,517,706,478) |
| 219 ACCUMULATED OTHER COMPREHENSIVE INCOME | 10,312,864      |
| TOTAL PROPRIETARY CAPITAL                  | (3,923,526,959) |

**6. LONG-TERM DEBT**

|  |                 |
|--|-----------------|
| 221 BONDS                                  | (3,536,905,000) |
| 223 ADVANCES FROM ASSOCIATED COMPANIES     | -               |
| 224 OTHER LONG-TERM DEBT                   | (253,720,000)   |
| 225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT  | -               |
| 226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT | 12,165,455      |
| TOTAL LONG-TERM DEBT                       | (3,778,459,545) |

**7. OTHER NONCURRENT LIABILITIES**

|   |                 |
|---|-----------------|
| 227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT     | (693,267,065)   |
| 228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES  | (52,790,425)    |
| 228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS | (355,743,064)   |
| 228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS  | -               |
| 230 ASSET RETIREMENT OBLIGATIONS                      | (707,227,232)   |
| TOTAL OTHER NONCURRENT LIABILITIES                    | (1,809,027,786) |

Data from SPL as of June 6, 2012

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
MARCH 31, 2012**

| <b>8. CURRENT AND ACCRUED LIABILITES</b>     |   | 2011                      |
|--|---|---------------------------|
| 231  | NOTES PAYABLE                                   | -                         |
| 232  | ACCOUNTS PAYABLE                                | (342,152,552)             |
| 233  | NOTES PAYABLE TO ASSOCIATED COMPANIES           | -                         |
| 234  | ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES        | (36,374,929)              |
| 235  | CUSTOMER DEPOSITS                               | (66,751,931)              |
| 236  | TAXES ACCRUED                                   | (20,999,273)              |
| 237  | INTEREST ACCRUED                                | (56,825,653)              |
| 238  | DIVIDENDS DECLARED                              | (1,204,917)               |
| 241  | TAX COLLECTIONS PAYABLE                         | (5,808,917)               |
| 242  | MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES   | (559,218,123)             |
| 243  | OBLIGATIONS UNDER CAPITAL LEASES - CURRENT      | (35,717,149)              |
| 244  | DERIVATIVE INSTRUMENT LIABILITIES               | (214,095,975)             |
| 245  | DERIVATIVE INSTRUMENT LIABILITIES - HEDGES      | -                         |
| <b>TOTAL CURRENT AND ACCRUED LIABILITIES</b> |   | <b>(1,339,149,419)</b>    |
| <b>9. DEFERRED CREDITS</b>                   |   |                           |
| 252  | CUSTOMER ADVANCES FOR CONSTRUCTION              | (15,082,701)              |
| 253  | OTHER DEFERRED CREDITS                          | (196,435,148)             |
| 254  | OTHER REGULATORY LIABILITIES                    | (1,049,320,325)           |
| 255  | ACCUMULATED DEFERRED INVESTMENT TAX CREDITS     | (25,384,310)              |
| 257  | UNAMORTIZED GAIN ON REACQUIRED DEBT             | -                         |
| 281  | ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED | (5,201,256)               |
| 282  | ACCUMULATED DEFERRED INCOME TAXES - PROPERTY    | (1,247,256,327)           |
| 283  | ACCUMULATED DEFERRED INCOME TAXES - OTHER       | (363,394,115)             |
| <b>TOTAL DEFERRED CREDITS</b>                |   | <b>(2,902,074,182)</b>    |
| <b>TOTAL LIABILITIES AND OTHER CREDITS</b>   |   | <b>(\$13,752,237,891)</b> |

Data from SPL as of June 6, 2012



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**THREE MONTHS ENDED MARCH 31, 2012**

**1. UTILITY OPERATING INCOME**

|       |  |               |                 |
|-------|--|---------------|-----------------|
| 400   | OPERATING REVENUES                           |               | \$1,034,185,581 |
| 401   | OPERATING EXPENSES                           | \$682,456,733 |                 |
| 402   | MAINTENANCE EXPENSES                         | 54,139,969    |                 |
| 403-7 | DEPRECIATION AND AMORTIZATION EXPENSES       | 106,711,850   |                 |
| 408.1 | TAXES OTHER THAN INCOME TAXES                | 21,240,816    |                 |
| 409.1 | INCOME TAXES                                 | (81,748,461)  |                 |
| 410.1 | PROVISION FOR DEFERRED INCOME TAXES          | 165,207,316   |                 |
| 411.1 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT | (15,064,519)  |                 |
| 411.4 | INVESTMENT TAX CREDIT ADJUSTMENTS            | (418,584)     |                 |
| 411.6 | GAIN FROM DISPOSITION OF UTILITY PLANT       | -             |                 |
|       |  |               |                 |
|       | TOTAL OPERATING REVENUE DEDUCTIONS           |               | 932,525,120     |
|       | NET OPERATING INCOME                         |               | 101,660,461     |

**2. OTHER INCOME AND DEDUCTIONS**

|       |   |              |               |
|-------|---|--------------|---------------|
| 415   | REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK | -            |               |
| 417.1 | EXPENSES OF NONUTILITY OPERATIONS                     | (2,258)      |               |
| 418   | NONOPERATING RENTAL INCOME                            | 92,331       |               |
| 418.1 | EQUITY IN EARNINGS OF SUBSIDIARIES                    | -            |               |
| 419   | INTEREST AND DIVIDEND INCOME                          | 1,756,170    |               |
| 419.1 | ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION    | 29,299,001   |               |
| 421   | MISCELLANEOUS NONOPERATING INCOME                     | 199,615      |               |
| 421.1 | GAIN ON DISPOSITION OF PROPERTY                       | -            |               |
|       |   |              |               |
|       | TOTAL OTHER INCOME                                    | 31,344,859   |               |
| 421.2 | LOSS ON DISPOSITION OF PROPERTY                       | -            |               |
| 426   | MISCELLANEOUS OTHER INCOME DEDUCTIONS                 | 175,652      |               |
|       |   |              |               |
|       | TOTAL OTHER INCOME DEDUCTIONS                         | 175,652      |               |
| 408.2 | TAXES OTHER THAN INCOME TAXES                         | 128,755      |               |
| 409.2 | INCOME TAXES  | (10,368,014) |               |
| 410.2 | PROVISION FOR DEFERRED INCOME TAXES                   | 0            |               |
| 411.2 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT          | 2,645,740    |               |
|       |   |              |               |
|       | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS            | (7,593,519)  |               |
|       | TOTAL OTHER INCOME AND DEDUCTIONS                     |              | 38,762,726    |
|       | INCOME BEFORE INTEREST CHARGES                        |              | 140,423,187   |
|       | NET INTEREST CHARGES*                                 |              | 33,948,895    |
|       | NET INCOME  |              | \$106,474,292 |

\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY  
STATEMENT OF INCOME AND RETAINED EARNINGS  
THREE MONTHS ENDED MARCH 31, 2012**

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**3. RETAINED EARNINGS**

|  |                        |
|--|------------------------|
| RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED | \$2,412,437,103        |
| NET INCOME (FROM PRECEDING PAGE)                                 | 106,474,292            |
| DIVIDEND TO PARENT COMPANY                                       | -                      |
| DIVIDENDS DECLARED - PREFERRED STOCK                             | (1,204,917)            |
| OTHER RETAINED EARNINGS ADJUSTMENTS                              |                        |
| RETAINED EARNINGS AT END OF PERIOD                               | <u>\$2,517,706,478</u> |

**ATTACHMENT B**  
**Statement of Original Cost and**  
**Depreciation Reserve**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**COST OF PROPERTY AND**  
**DEPRECIATION RESERVE APPLICABLE THERETO**  
**AS OF MARCH 31, 2012**

| <u>No.</u>                 | <u>Account</u>                        | <u>Original<br/>Cost</u> | <u>Reserve for<br/>Depreciation<br/>and<br/>Amortization</u> |
|----------------------------|---------------------------------------|--------------------------|--|
| <b>ELECTRIC DEPARTMENT</b> |                                       |                          |  |
| 302                        | Franchises and Consents               | \$ 222,841               | \$ 202,900   |
| 303                        | Misc. Intangible Plant                | 10,111,039               | 3,675,430  |
|                            | <b>TOTAL INTANGIBLE PLANT</b>         | <b>10,333,880</b>        | <b>3,878,330</b>   |
| 310.1                      | Land                                  | 14,526,518               | 46,518   |
| 310.2                      | Land Rights                           | 0                        | 0  |
| 311                        | Structures and Improvements           | 81,305,999               | 26,714,174   |
| 312                        | Boiler Plant Equipment                | 162,934,540              | 45,344,677   |
| 314                        | Turbogenerator Units                  | 112,737,442              | 29,942,949   |
| 315                        | Accessory Electric Equipment          | 78,167,231               | 23,007,800   |
| 316                        | Miscellaneous Power Plant Equipment   | 24,389,538               | 5,121,625  |
|                            | Steam Production Decommissioning      | 0                        | 0  |
|                            | <b>TOTAL STEAM PRODUCTION</b>         | <b>474,061,268</b>       | <b>130,177,744</b>   |
| 320.1                      | Land                                  | 0                        | 0  |
| 320.2                      | Land Rights                           | 283,677                  | 283,677  |
| 321                        | Structures and Improvements           | 275,634,637              | 270,356,871  |
| 322                        | Boiler Plant Equipment                | 553,688,990              | 412,761,793  |
| 323                        | Turbogenerator Units                  | 142,362,968              | 136,898,052  |
| 324                        | Accessory Electric Equipment          | 173,092,857              | 167,417,425  |
| 325                        | Miscellaneous Power Plant Equipment   | 316,280,550              | 234,711,119  |
| 107                        | ICIP CWIP                             | 0                        | 0  |
|                            | <b>TOTAL NUCLEAR PRODUCTION</b>       | <b>1,461,343,679</b>     | <b>1,222,428,936</b>   |
| 340.1                      | Land                                  | 143,476                  | 0  |
| 340.2                      | Land Rights                           | 2,428                    | 2,428  |
| 341                        | Structures and Improvements           | 19,280,964               | 2,986,060  |
| 342                        | Fuel Holders, Producers & Accessories | 20,348,101               | 3,837,428  |
| 343                        | Prime Movers                          | 82,153,178               | 16,607,849   |
| 344                        | Generators                            | 327,122,886              | 73,922,421   |
| 345                        | Accessory Electric Equipment          | 31,653,768               | 6,272,674  |
| 346                        | Miscellaneous Power Plant Equipment   | 23,306,255               | 8,739,857  |
|                            | <b>TOTAL OTHER PRODUCTION</b>         | <b>504,011,057</b>       | <b>112,368,717</b>   |
|                            | <b>TOTAL ELECTRIC PRODUCTION</b>      | <b>2,439,416,003</b>     | <b>1,464,975,397</b>   |

| <u>No.</u> | <u>Account</u>                          | <u>Original<br/>Cost</u> | <u>Reserve for<br/>Depreciation<br/>and<br/>Amortization</u> |
|------------|---|--------------------------|--|
| 350.1      | Land                                    | \$ 40,791,826            | \$ 0   |
| 350.2      | Land Rights                             | 63,505,803               | 12,020,054   |
| 352        | Structures and Improvements             | 115,477,355              | 35,214,887   |
| 353        | Station Equipment                       | 720,141,235              | 154,876,867  |
| 354        | Towers and Fixtures                     | 110,546,745              | 85,228,660   |
| 355        | Poles and Fixtures                      | 245,694,799              | 48,164,471   |
| 356        | Overhead Conductors and Devices         | 293,363,013              | 168,464,919  |
| 357        | Underground Conduit                     | 141,466,605              | 23,130,017   |
| 358        | Underground Conductors and Devices      | 127,584,179              | 25,362,223   |
| 359        | Roads and Trails                        | 36,012,516               | 6,640,840  |
|            | <b>TOTAL TRANSMISSION</b>               | <b>1,894,584,075</b>     | <b>559,102,939</b>   |
| 360.1      | Land                                    | 16,176,228               | 0  |
| 360.2      | Land Rights                             | 74,374,092               | 32,373,320   |
| 361        | Structures and Improvements             | 3,513,227                | 1,433,730  |
| 362        | Station Equipment                       | 396,957,436              | 79,802,335   |
| 364        | Poles, Towers and Fixtures              | 501,671,109              | 219,631,706  |
| 365        | Overhead Conductors and Devices         | 395,263,504              | 153,325,622  |
| 366        | Underground Conduit                     | 936,544,545              | 362,209,692  |
| 367        | Underground Conductors and Devices      | 1,241,438,446            | 727,033,257  |
| 368.1      | Line Transformers                       | 481,410,901              | 81,992,549   |
| 368.2      | Protective Devices and Capacitors       | 15,624,958               | (8,095,607)  |
| 369.1      | Services Overhead                       | 118,789,634              | 122,604,775  |
| 369.2      | Services Underground                    | 303,017,632              | 209,667,573  |
| 370.1      | Meters                                  | 200,055,120              | (15,787,746)   |
| 370.2      | Meter Installations                     | 44,721,555               | (27,490,078)   |
| 371        | Installations on Customers' Premises    | 6,439,110                | 11,069,881   |
| 373.1      | St. Lighting & Signal Sys.-Transformers | 0                        | 0  |
| 373.2      | Street Lighting & Signal Systems        | 24,486,924               | 17,609,679   |
|            | <b>TOTAL DISTRIBUTION PLANT</b>         | <b>4,760,484,421</b>     | <b>1,967,380,687</b>   |
| 389.1      | Land                                    | 7,523,627                | 0  |
| 389.2      | Land Rights                             | 0                        | 0  |
| 390        | Structures and Improvements             | 30,916,788               | 17,760,171   |
| 392.1      | Transportation Equipment - Autos        | 0                        | 49,884   |
| 392.2      | Transportation Equipment - Trailers     | 58,146                   | 1,257  |
| 393        | Stores Equipment                        | 19,150                   | 17,467   |
| 394.1      | Portable Tools                          | 19,167,904               | 6,061,672  |
| 394.2      | Shop Equipment                          | 336,798                  | 191,618  |
| 395        | Laboratory Equipment                    | 320,845                  | 50,822   |
| 396        | Power Operated Equipment                | 92,162                   | 149,134  |
| 397        | Communication Equipment                 | 147,520,497              | 65,141,234   |
| 398        | Miscellaneous Equipment                 | 1,324,882                | 139,355  |
|            | <b>TOTAL GENERAL PLANT</b>              | <b>207,280,798</b>       | <b>89,562,615</b>  |
| 101        | <b>TOTAL ELECTRIC PLANT</b>             | <b>9,312,099,177</b>     | <b>4,084,899,967</b>   |

| <u>No.</u>       | <u>Account</u>                             | <u>Original<br/>Cost</u> | <u>Reserve for<br/>Depreciation<br/>and<br/>Amortization</u> |
|------------------|--|--------------------------|--|
| <b>GAS PLANT</b> |  |                          |  |
| 302              | Franchises and Consents                    | \$ 86,104                | \$ 86,104  |
| 303              | Miscellaneous Intangible Plant             | 0                        | 0  |
|                  | <b>TOTAL INTANGIBLE PLANT</b>              | <b>86,104</b>            | <b>86,104</b>  |
| 360.1            | Land                                       | 0                        | 0  |
| 361              | Structures and Improvements                | 43,992                   | 43,992   |
| 362.1            | Gas Holders                                | 0                        | 0  |
| 362.2            | Liquefied Natural Gas Holders              | 0                        | 0  |
| 363              | Purification Equipment                     | 0                        | 0  |
| 363.1            | Liquefaction Equipment                     | 0                        | 0  |
| 363.2            | Vaporizing Equipment                       | 0                        | 0  |
| 363.3            | Compressor Equipment                       | 0                        | 0  |
| 363.4            | Measuring and Regulating Equipment         | 0                        | 0  |
| 363.5            | Other Equipment                            | 0                        | 0  |
| 363.6            | LNG Distribution Storage Equipment         | 2,052,614                | 637,986  |
|                  | <b>TOTAL STORAGE PLANT</b>                 | <b>2,096,606</b>         | <b>681,978</b>   |
| 365.1            | Land                                       | 4,649,144                | 0  |
| 365.2            | Land Rights                                | 2,217,185                | 1,196,301  |
| 366              | Structures and Improvements                | 11,548,563               | 9,325,072  |
| 367              | Mains                                      | 127,115,676              | 59,484,268   |
| 368              | Compressor Station Equipment               | 77,815,775               | 55,482,734   |
| 369              | Measuring and Regulating Equipment         | 17,859,105               | 14,242,853   |
| 371              | Other Equipment                            | 0                        | 0  |
|                  | <b>TOTAL TRANSMISSION PLANT</b>            | <b>241,205,448</b>       | <b>139,731,227</b>   |
| 374.1            | Land                                       | 102,187                  | 0  |
| 374.2            | Land Rights                                | 8,110,851                | 5,925,160  |
| 375              | Structures and Improvements                | 43,447                   | 61,253   |
| 376              | Mains                                      | 547,136,692              | 315,271,693  |
| 378              | Measuring & Regulating Station Equipment   | 14,666,755               | 6,612,663  |
| 380              | Distribution Services                      | 240,993,019              | 278,331,377  |
| 381              | Meters and Regulators                      | 136,097,766              | 35,508,380   |
| 382              | Meter and Regulator Installations          | 85,645,561               | 24,390,196   |
| 385              | Ind. Measuring & Regulating Station Equipm | 1,516,811                | 991,017  |
| 386              | Other Property On Customers' Premises      | 0                        | 0  |
| 387              | Other Equipment                            | 5,223,272                | 4,577,441  |
|                  | <b>TOTAL DISTRIBUTION PLANT</b>            | <b>1,039,536,360</b>     | <b>671,669,179</b>   |

| <u>No.</u>          | <u>Account</u>  | <u>Original<br/>Cost</u> | <u>Reserve for<br/>Depreciation<br/>and<br/>Amortization</u> |
|---------------------|---|--------------------------|--|
| 392.1               | Transportation Equipment - Autos  | \$ 0                     | \$ 25,503  |
| 392.2               | Transportation Equipment - Trailers                                     | 74,501                   | 74,501   |
| 394.1               | Portable Tools  | 7,172,274                | 3,005,735  |
| 394.2               | Shop Equipment  | 84,181                   | 33,066   |
| 395                 | Laboratory Equipment  | 283,094                  | 221,429  |
| 396                 | Power Operated Equipment  | 162,284                  | 82,406   |
| 397                 | Communication Equipment   | 1,693,847                | 1,210,464  |
| 398                 | Miscellaneous Equipment   | 243,605                  | 105,613  |
|                     | TOTAL GENERAL PLANT   | 9,713,786                | 4,758,716  |
| 101                 | TOTAL GAS PLANT   | 1,292,638,305            | 816,927,205  |
| <b>COMMON PLANT</b> |   |                          |  |
| 303                 | Miscellaneous Intangible Plant  | 183,447,300              | 93,141,999   |
| 350.1               | Land  | 0                        | 0  |
| 360.1               | Land  | 0                        | 0  |
| 389.1               | Land  | 5,612,511                | 0  |
| 389.2               | Land Rights   | 1,080,961                | 27,275   |
| 390                 | Structures and Improvements   | 229,035,894              | 97,323,071   |
| 391.1               | Office Furniture and Equipment - Other                                  | 22,520,261               | 12,780,862   |
| 391.2               | Office Furniture and Equipment - Computer E                             | 62,623,303               | 28,022,903   |
| 392.1               | Transportation Equipment - Autos  | 33,942                   | (338,930)  |
| 392.2               | Transportation Equipment - Trailers                                     | 33,369                   | (7,764)  |
| 393                 | Stores Equipment  | 144,926                  | 69,064   |
| 394.1               | Portable Tools  | 1,216,895                | 129,990  |
| 394.2               | Shop Equipment  | 284,834                  | 169,250  |
| 394.3               | Garage Equipment  | 1,243,103                | 162,415  |
| 395                 | Laboratory Equipment  | 2,392,911                | 974,852  |
| 396                 | Power Operated Equipment  | 0                        | (192,979)  |
| 397                 | Communication Equipment   | 93,441,919               | 47,597,765   |
| 398                 | Miscellaneous Equipment   | 2,415,320                | 819,558  |
| 118.1               | TOTAL COMMON PLANT  | 605,527,451              | 280,679,332  |
|                     | TOTAL ELECTRIC PLANT  | 9,312,099,177            | 4,084,899,967  |
|                     | TOTAL GAS PLANT   | 1,292,638,305            | 816,927,205  |
|                     | TOTAL COMMON PLANT  | 605,527,451              | 280,679,332  |
| 101 &<br>118.1      | TOTAL   | 11,210,264,933           | 5,182,506,504  |
| 101                 | PLANT IN SERV-SONGS FULLY RECOVER                                       | \$ (1,164,131,236)       | \$ (1,164,131,236)   |
| 101                 | PLANT IN SERV-ELECTRIC NON-RECON<br>Electric                            | \$ 0                     | \$ 0   |
| 101                 | PLANT IN SERV-LEGACY METER RECLASS<br>Electric                          | \$ (22,966,672)          | \$ 67,166,629  |
| 118                 | PLANT IN SERV-COMMON NON-RECON<br>Common - Transferred Asset Adjustment | \$ (3,960,652)           | \$ (3,960,652)   |

| <u>No.</u> | <u>Account</u>                                       | <u>Original<br/>Cost</u> | <u>Reserve for<br/>Depreciation<br/>and<br/>Amortization</u> |
|------------|--|--------------------------|--|
| 101        | Accrual for Retirements                              |                          |  |
|            | Electric   | \$ (5,370,433)           | \$ (5,370,433)   |
|            | Gas  | (53,216)                 | (53,216)   |
|            | TOTAL PLANT IN SERV-ACCRUAL FOR RE                   | <u>(5,423,649)</u>       | <u>(5,423,649)</u>   |
| 102        | Electric   | 0                        | 0  |
|            | Gas  | 0                        | 0  |
|            | TOTAL PLANT PURCHASED OR SOLD                        | <u>0</u>                 | <u>0</u>   |
| 105        | Plant Held for Future Use                            |                          |  |
|            | Electric   | 74,064,458               | 0  |
|            | Gas  | 0                        | 0  |
|            | TOTAL PLANT HELD FOR<br>FUTURE USE                   | <u>74,064,458</u>        | <u>0</u>   |
| 107        | Construction Work in Progress                        |                          |  |
|            | Electric   | 2,124,493,577            |  |
|            | Gas  | 34,664,605               |  |
|            | Common   | 86,273,191               |  |
|            | TOTAL CONSTRUCTION WORK<br>IN PROGRESS               | <u>2,245,431,372</u>     | <u>0</u>   |
| 108        | Accum. Depr SONGS Mitigation/Spent Fuel Disallowance |                          |  |
|            | Electric   | 0                        | 221,468  |
| 108.5      | Accumulated Nuclear<br>Decommissioning               |                          |  |
|            | Electric   | 0                        | 776,414,595  |
|            | TOTAL ACCUMULATED NUCLEAR<br>DECOMMISSIONING         | <u>0</u>                 | <u>776,414,595</u>   |
| 101.1      | ELECTRIC CAPITAL LEASES                              | 778,390,265              | 61,016,161   |
| 118.1      | COMMON CAPITAL LEASE                                 | 25,948,603               | 14,338,493   |
|            |  | <u>804,338,868</u>       | <u>75,354,654</u>  |
| 120        | NUCLEAR FUEL FABRICATION                             | <u>62,963,775</u>        | <u>40,861,208</u>  |
| 143        | FAS 143 ASSETS - Legal Obligation                    | 116,218,782              | (664,977,899)  |
|            | FIN 47 ASSETS - Non-Legal Obligation                 | 72,534,657               | 29,238,096   |
| 143        | FAS 143 ASSETS - Legal Obligation                    | 0                        | (1,294,113,549)  |
|            | TOTAL FAS 143  | <u>188,753,439</u>       | <u>(1,929,853,352)</u>                                       |
|            | UTILITY PLANT TOTAL                                  | <u>\$ 13,389,334,636</u> | <u>\$ 3,039,156,168</u>                                      |



**ATTACHMENT C**  
**Summary of Earnings**

**SAN DIEGO GAS & ELECTRIC COMPANY  
SUMMARY OF EARNINGS  
THREE MONTHS ENDED MARCH 31, 2012  
(DOLLARS IN MILLIONS)**

| <u>Line No.</u> | <u>Item</u>                | <u>Amount</u>       |
|-----------------|----------------------------|---------------------|
| 1               | Operating Revenue          | \$1,034             |
| 2               | Operating Expenses         | <u>933</u>          |
| 3               | Net Operating Income       | <u><u>\$102</u></u> |
| 4               | Weighted Average Rate Base | \$5,138             |
| 5               | Rate of Return*            | 8.40%               |

\*Authorized Cost of Capital

**ATTACHMENT D**  
**City and County Service List**

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

City of Carlsbad  
Attn. City Attorney  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Chula Vista  
Attn. City Attorney  
276 Fourth Ave  
Chula Vista, Ca 91910-2631

City of Dana Point  
Attn. City Attorney  
33282 Golden Lantern  
Dana Point, CA 92629

City of Del Mar  
Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Encinitas  
Attn. City Attorney  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
Attn. City Attorney  
201 N. Broadway  
Escondido, CA 92025

City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Clerk  
505 Forest Ave  
Laguna Beach, CA 92651

State of California  
Attn. Director Dept of General  
Services  
PO Box 989052  
West Sacramento, CA 95798-9052

Alpine County  
Attn. County Clerk  
99 Water Street, P.O. Box 158  
Markleeville, CA 96120

City of Carlsbad  
Attn. Office of the County Clerk  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Coronado  
Attn. Office of the City Clerk  
1825 Strand Way  
Coronado, CA 92118

City of Dana Point  
Attn. City Clerk  
33282 Golden Lantern  
Dana Point, CA 92629

City of El Cajon  
Attn. City Clerk  
200 Civic Way  
El Cajon, CA 92020

City of Encinitas  
Attn. City Clerk  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Fallbrook  
Attn. City Clerk  
233 E. Mission Road  
Fallbrook, CA 92028

City of Imperial Beach  
Attn. City Attorney  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Attorney  
505 Forest Ave  
Laguna Beach, CA 92651

United States Government  
General Services Administration  
300 N. Los Angeles  
Los Angeles, CA 90012

Borrego Springs Chamber of  
Commerce Attn. City Clerk  
786 Palm Canyon Dr  
PO Box 420  
Borrego Springs CA 92004-0420

City of Chula Vista  
Attn: Office of the City Clerk  
276 Fourth Avenue  
Chula Vista, California 91910-2631

City of Coronado  
Attn. City Attorney  
1825 Strand Way  
Coronado, CA 92118

City of Del Mar  
Attn. City Attorney  
1050 Camino Del Mar  
Del Mar, CA 92014

City of El Cajon  
Attn. City Attorney  
200 Civic Way  
El Cajon, CA 92020

City of Escondido  
Attn. City Clerk  
201 N. Broadway  
Escondido, CA 92025

City of Fallbrook  
Attn. City Attorney  
233 E. Mission Road  
Fallbrook, CA 92028

Julian Chamber of Commerce  
P.O. Box 1866  
2129 Main Street  
Julian, CA

City of Laguna Niguel  
Attn. City Attorney  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Laguna Niguel  
Attn. City Clerk  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Lakeside  
Attn. City Clerk  
9924 Vine Street  
Lakeside CA 92040

City of La Mesa  
Attn. City Attorney  
8130 Allison Avenue  
La Mesa, CA 91941

City of La Mesa  
Attn. City Clerk  
8130 Allison Avenue  
La Mesa, CA 91941

City of Lemon Grove  
Attn. City Clerk  
3232 Main St.  
Lemon Grove, CA 92045

City of Lemon Grove  
Attn. City Attorney  
3232 Main St.  
Lemon Grove, CA 92045

City of Mission Viejo  
Attn: City Clerk  
200 Civic Center  
Mission Viejo, CA 92691

City of Mission Viejo  
Attn: City Attorney  
200 Civic Center  
Mission Viejo, CA 92691

City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
1243 National City Blvd  
National City, CA 92050

City of Oceanside  
Attn. City Clerk  
300 N. Coast Highway  
Oceanside, CA 92054-2885

City of Oceanside  
Attn. City Attorney  
300 N. Coast Highway  
Oceanside, CA 92054-2885

County of Orange  
Attn. County Counsel  
P.O. Box 1379  
Santa Ana, CA 92702

County of Orange  
Attn. County Clerk  
12 Civic Center Plaza, Room 101  
Santa Ana, CA 92701

City of Poway  
Attn. City Clerk  
P.O. Box 789  
Poway, CA 92064

City of Poway  
Attn. City Attorney  
P.O. Box 789  
Poway, CA 92064

City of Ramona  
Attn. City Clerk  
960 Main Street  
Ramona, CA 92065

City of Ramona  
Attn. City Attorney  
960 Main Street  
Ramona, CA 92065

City of Rancho San Diego - Jamul  
Attn. City Clerk  
3855 Avocado Blvd.  
Suite 230  
La Mesa, CA 91941

City of San Clemente  
Attn. City Clerk  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Clemente  
Attn. City Attorney  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Diego  
Attn. Mayor  
202 C Street, 11<sup>th</sup> Floor  
San Diego, CA 92101

County of San Diego  
Attn. County Clerk  
P.O. Box 121750  
San Diego, CA 92101

City of San Diego  
Attn. City Attorney  
1200 Third Ave.  
Suite 1620  
San Diego, CA 92101

County of San Diego  
Attn. County Counsel  
1600 Pacific Hwy  
San Diego, CA 92101

City of San Diego  
Attn. City Clerk  
202 C Street, 2<sup>nd</sup> Floor  
San Diego, CA 92101

City of San Marcos  
Attn. City Clerk  
1 Civic Center Dr.  
San Marcos, CA 92069

City of San Marcos  
Attn. City Attorney  
1 Civic Center Dr.  
San Marcos, CA 92069

City of Santee  
Attn. City Clerk  
10601 Magnolia Avenue  
Santee, CA 92071

City of Santee  
Attn. City Attorney  
10601 Magnolia Avenue  
Santee, CA 92071

City of Solana Beach  
Attn. City Attorney  
635 S. Highway 101  
Solana Beach, CA 92075

Spring Valley Chamber of  
Commerce  
Attn. City Clerk  
3322 Sweetwater Springs Blvd,  
Ste. 202  
Spring Valley, CA 91977-3142

Valley Center Chamber of  
Commerce  
Attn. City Clerk  
P.O. Box 8  
Valley Center, CA 92082

City of Vista  
Attn. City Attorney  
200 Civic Center Drive, Bldg. K  
Vista, CA 92084

City of Vista  
Attn. City Clerk  
200 Civic Center Drive  
Vista, CA 92084

City of Aliso Viejo  
12 Journey  
Aliso Viejo, CA 92656

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric  
Company (U-902-M) for Approval of Statewide  
Marketing, Education and Outreach Program and  
Budgets for Years 2013 through 2014

Application 12-08-\_\_\_\_\_

**NOTICE OF AVAILABILITY**

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U-902-M) FOR  
APPROVAL OF STATEWIDE MARKETING, EDUCATION AND OUTREACH  
PROGRAM AND BUDGETS FOR YEARS 2013 THROUGH 2014**

STEVEN D. PATRICK  
JASON W. EAGAN  
*Attorneys for*  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
555 West Fifth Street, Suite 1400  
Los Angeles, CA 90013-1011  
Phone: (213) 244-2954  
Fax: (213) 629-9620  
E-Mail: [SDPatrick@semprautilities.com](mailto:SDPatrick@semprautilities.com)

August 3, 2012

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U-902-M) for Approval of Statewide Marketing, Education and Outreach Program and Budgets for Years 2013 through 2014

Application 12-08-\_\_\_\_\_

**NOTICE OF AVAILABILITY**

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U-902-M) FOR APPROVAL OF STATEWIDE MARKETING, EDUCATION AND OUTREACH PROGRAM AND BUDGETS FOR YEARS 2013 THROUGH 2014**

TO: All Parties of Record in R.09-11-014, R.07-01-041, R.12-01-005, A.11-03-002, A.11-05-017 and R.10-05-004:

Pursuant to Rule 1.9 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission”), San Diego Gas & Electric Company (“SDG&E”) hereby provides this Notice of Availability of: Application of San Diego Gas & Electric Company (U-902- M) for Approval of Statewide Marketing, Education and Outreach Program and Budgets for Years 2013 through 2014, filed with the Commission and served via this e-mail to the official service lists on August 3, 2012, in the above-captioned docket. The referenced submittal can be found on SDG&E’s website at:

<http://sdge.com/proceedings>

Pursuant to Rule 3.2(c) of the Commission’s Rules of Practice and Procedure, you may receive a copy of the Application by directing your request in writing to:

Annlyn Faustino  
*Regulatory Case Analyst*  
Regulatory Affairs Information Group  
San Diego Gas & Electric Company and Southern California Gas Company  
8330 Century Park Court, CP31E  
San Diego, CA 92123  
Telephone Number: (858) 858-654-1148  
Facsimile Number: (858) 654-1789  
E-mail: [AFaustino@semprautilities.com](mailto:AFaustino@semprautilities.com)



DATED at Los Angeles, California, on this 3rd day of August, 2012.

Respectfully submitted,

By: /s/ Steven D. Patrick  
STEVEN D. PATRICK

STEVEN D. PATRICK  
JASON W. EAGAN

*Attorneys for:*

**SAN DIEGO GAS & ELECTRIC COMPANY**

555 W. Fifth Street, GT14E7

Los Angeles, California 90013

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E-mail: [SDPatrick@semprautilities.com](mailto:SDPatrick@semprautilities.com)