

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**San Diego Gas & Electric Company**

**Docket No. ER26- -000**

**ANNUAL UPDATE FILING OF THE  
RELIABILITY SERVICES BALANCING ACCOUNT  
(RSBA)**

**December 16, 2025**

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**San Diego Gas & Electric Company        )       Docket No. ER26-\_\_-000**

**PREPARED DIRECT TESTIMONY OF  
HUANG LIN  
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**December 16, 2025**

1                                   **PREPARED DIRECT TESTIMONY OF**  
2                   **HUANG LIN ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

3   **I. INTRODUCTION**

4   Q.    Please state your name and business address.

5   A.    My name is Huang Lin, and my business address is 8326 Century Park Court, San  
6          Diego, CA 92123-4150.

7   Q.    Please describe your current responsibilities.

8   A.    As a Principal Grid Contracts Advisor in the Electric Grid Operations  
9          Department, my responsibilities are to support grid operation and grid contract  
10         service.

11   Q.    Please describe your educational and professional background.

12   A.    I have a Bachelor of Science in Electrical Engineering from Xi'An JiaoTong  
13          University, in the People's Republic of China (PRC). I have been employed at  
14          SDG&E since June of 2008. I have held various positions in the Transmission  
15          Planning Department and Electric Grid Operations group. Prior to joining  
16          SDG&E, I was employed by PPL Electric Utilities in Pennsylvania in various  
17          electric transmission engineering and operating roles for approximately seven  
18          years.

19   Q.    Have you previously testified before this Commission?

20   A.    Yes, I previously submitted direct testimony before the Federal Energy  
21          Regulatory Commission in Docket ER21-675-000, ER22-674-000, ER23-655-  
22          000, ER24-593-000, and ER25-694-000.

23   **II. PURPOSE OF TESTIMONY**

24   Q.    What is the purpose of your testimony?

1 A. The purpose of my testimony is to provide a forecast of the charges SDG&E  
2 expects to incur in the year 2026 for Reliability Services (“RS”) from the  
3 California Independent System Operator Corporation (“CAISO”) pursuant to the  
4 CAISO Tariff.

5 Q. Please summarize SDG&E’s 2026 RS Forecast.

6 A. As shown in Exhibit No. SD-0002, SDG&E’s 2026 RS forecast is \$460,000 for  
7 Exceptional Dispatch.

### 8 **III. COMPONENTS OF RS COSTS**

9 Q. What are the components that make up the RS costs charged to SDG&E by the  
10 CAISO?

11 A. The sole component for SDG&E’s RS charges is Exceptional Dispatch.

12 Q. How does SDG&E currently recover the RS costs and ensure that customers pay  
13 no more or no less than actual costs?

14 A. Pursuant to SDG&E’s Transmission Owner Tariff, SDG&E records all RS costs  
15 and revenues in its Reliability Service Balancing Account (“RSBA”). The RSBA  
16 tracks the cumulative differences between revenues billed by SDG&E for  
17 Reliability Services and SDG&E’s costs from the CAISO for such services during  
18 the year. The difference between the revenues collected from customers and costs  
19 incurred result in an over-or-under-collection each year. This over-or under-  
20 collection is then included in the next annual RS filing, to ensure that customers  
21 pay no more or no less than SDG&E’s actual RS costs. For example, if SDG&E  
22 forecasts the 2026 RS Costs to be \$100 and is charged \$110 by the CAISO, it

1 would create an under-collection in the RSBA. The \$10 under-collection is then  
2 collected in the subsequent annual RS filing.

3 **IV. RELIABILITY SERVICES RATE SCHEDULE COST FORECAST**

4 Q. How have RS costs changed for 2026?

5 A. SDG&E is forecasting that RS costs for 2026 will increase, as compared to 2025.

6 Q. Has the CAISO designated any Reliability Must Run (RMR) resources in 2026  
7 for which SDG&E, as a Participating Transmission Owner (PTO), has a cost  
8 responsibility?

9 A. No. At its September 21, 2023 meeting, the ISO Board of Governors authorized  
10 Management to extend the existing reliability must-run contracts for the Oakland  
11 Power Company, LLC (aka Dynegy Oakland, LLC) generating units through  
12 calendar year 2024, following Management's review of load serving entities'  
13 September preliminary resource adequacy showings.

14 The Greenleaf II Cogen, owned by Starwood Energy Group, had previously  
15 entered into a resource adequacy contract for the full amount of their available  
16 capacity through 2024 and will be available to the ISO without the need for a  
17 reliability must-run contract.

18 Since September 28, 2023, the Oakland units #1 and #3, owned by Oakland  
19 Power Company, LLC, have also entered into resource adequacy contracts for the  
20 full amount of their available capacity through 2025 and will be available to the  
21 ISO without the need for a reliability must-run contract.

22 Therefore, CAISO's November 1, 2023 memorandum, "Update on results of  
23 reliability must-run contract extensions for 2024", indicated: "For the first time in

1 twenty-five years, the ISO will have no reliability must-run contracts to start year  
2 2024. All resources required to maintain reliability have transitioned out of the  
3 reliability-must-contracts and into resource adequacy contracts”.

4 For the year 2026, SDG&E confirmed with CAISO that CAISO will not have  
5 RMR contracts for 2026.

6 Q. Could there be other RMR costs for 2026 that are not included in the 2026  
7 forecast?

8 A. Yes. The RMR Agreement, in section 2.4 - Effect of Expiration or Termination,  
9 states: “Expiration or termination of this Agreement shall not affect the accrued  
10 rights and obligations of either Party, including either Party's obligations to make  
11 all payments to the other Party pursuant to this Agreement or post-termination  
12 audit rights under Section 12.2.” Later, in Section 9.1 (b) states that the “Owner  
13 will submit to CAISO RMR Invoices for each Month during the term of this  
14 Agreement, which are defined in this Section 9.1(b) as follows: (i) Estimated  
15 RMR Invoice; (ii) Revised Estimated RMR Invoice; (iii) Adjusted RMR Invoice;  
16 and (iv) Revised Adjusted RMR Invoice.” The operation of either or both of  
17 these sections could result in RMR invoices being submitted to the CAISO well  
18 beyond the service month in which they occurred. If these RMR costs occur, they  
19 will be charged to the RSBA.

20 Q. Please explain Exceptional Dispatch.

21 A. The Exceptional Dispatch portion of RS energy costs is driven by three main  
22 factors:

- 1) Responding to or preventing a CAISO System Emergency, or a situation that threatens System Reliability;
- 2) Responding to a CAISO “Other Exceptional Dispatch” situation, such as providing Voltage Support, or responding, preventing, or minimizing a Market Disruption;
- 3) Responding to a Transmission-Related Modeling Limitation due to, e.g., transmission maintenance, lack of voltage support, system conditions, including threatened or imminent reliability conditions for which the CAISO’s Market or System modeling is too slow or incapable of resolving.

Q. How is Exceptional Dispatch priced?

A. Resources that are exceptionally dispatched are paid at either the Resource-Specific Settlement Interval LMP, their Energy Bid cost, the Default Energy Bid cost, or the Energy Bid cost at a negotiated price, consistent with Section 11 of the CAISO Tariff.

Q. What are the challenges in forecasting Exceptional Dispatches for RS costs?

A. At a local level, the Exceptional Dispatch portion of RS costs is affected by four main factors:

- 1) SDG&E total load level;
- 2) Local generating unit start times and cycling restrictions;
- 3) Import limitations; and
- 4) Planned and forced transmission reconfigurations.

1 The first two local level items can be reasonably modeled, but the last two are  
2 difficult to predict. As a result, only a rough forecast can be made for reliability  
3 related RS energy.

4 In sum, Exceptional Dispatch is typically driven by either unforeseen or  
5 unplanned events or market participant schedules that SDG&E does not and  
6 cannot have access to because the CAISO treats this data as confidential. Since  
7 the energy price data and the units that could be exceptionally dispatched are not  
8 known ahead of time, the 2026 forecast is based on Exceptional Dispatch costs  
9 recorded in a recent 12-month period, as noted in Exhibit No. SD-0002. Any  
10 differential between the forecasted and actual amount of Exceptional Dispatch  
11 costs for the 2026 period will be reflected in the RSBA. The estimate for these  
12 Exceptional Dispatch costs for 2026 of \$460,000 is found in Exhibit No. SD-  
13 0002, Line 2.

14 Q. What other factors make forecasting the variable energy component of RS costs  
15 difficult for 2026?

16 A. As explained previously, it is a challenge to forecast RS energy. Moreover, an  
17 additional assumption, i.e., the net contractual cost per MWh, is needed to turn the  
18 forecasted energy into an RS cost. For Exceptionally Dispatched units, this net  
19 cost per MWh is based on market participant schedules that SDG&E does not and  
20 cannot have access to because the CAISO treats this data as confidential.

21 Q. Could there be other Exceptional Dispatch costs for 2026 that are not included in  
22 the 2026 forecast?



1 A. Yes. In the current CAISO Tariff, section 11.29.7.1, it states that The CAISO  
2 will issue: (i) Initial Settlement Statements T+9B on the ninth (9) business day  
3 from the relevant Trading Day (T+9B); (ii) Recalculation Settlement Statements  
4 T+70B on the seventieth (70) business day from the relevant Trading Day  
5 (T+70B); (iii) Recalculation Settlement Statements T+11M on the two hundred  
6 thirty-fourth (234) business day after the Trading Day, which is approximately  
7 eleven (11) months after the Trading Day (T+11M), if necessary; (iv)  
8 Recalculation Settlement Statements T+21M on the four hundred forty-sixth  
9 (446) business day after the Trading Day, which is approximately twenty-one (21)  
10 calendar months from the relevant Trading Day (T+21M), if necessary; (v)  
11 Recalculation Settlement Statements T+24M on the five hundred twelfth (512)  
12 business day after the Trading Day, which is approximately twenty-four (24)  
13 calendar months from the relevant Trading Day (T+24M), if necessary and (vi)  
14 any Unscheduled Recalculation Settlement Statement issued pursuant to Section  
15 11.29.7.3. The CAISO will issue a Market Notice if a Recalculation Settlement  
16 Statement T+11M, Recalculation Settlement Statement T+21M, Recalculation  
17 Settlement Statement T+24M, or any Unscheduled Recalculation Settlement  
18 Statement pursuant to Section 11.29.7.3 is issued for a Trading Day. The CAISO  
19 will notify affected Market Participants regarding failed or late issuance of any  
20 settlement statements specified above and will rectify such failed or late issuance  
21 pursuant to its procedure posted on the CAISO Website. To the extent the CAISO  
22 produces any additional RS costs according to the settlement cycle above, these  
23 RS costs will be charged to the RSBA.

1 Q. Could other RS costs occurring prior to the Go Live date of the CAISO's Market  
2 Redesign Technology Initiative, MRTU, April 1, 2009 be invoiced in 2026?

3 A. Yes. Although not anticipated, in the event the CAISO determines or is required  
4 to rerun a period that occurred prior to the April 1, 2009, which could involve RS  
5 charges, the CAISO's Business Practice Manual for Settlements and Billing,  
6 3.3.2-Historic Rerun Pass Through Bills, provides a process for billing these  
7 Historic Rerun charges in 2026. To the extent these RS costs occur, they will be  
8 charged to the RSBA.

9 Q. What is the expected variable component of RS costs for 2026?

10 A. The variable component of RS costs for 2026 of \$460,000 is found in Exhibit No.  
11 SD-0002 Line 2.

12 Q. What are the expected total RS costs for 2026?

13 A. The expected total RS Revenue Requirement for 2026 is found in Statement BK  
14 (RS Revenue Requirement) totaling \$848,000 as shown on line 19. Statement BK  
15 includes the RS balance as of November 30, 2025, of \$375,000 and the total 2026  
16 RS Forecast of \$460,000. See Exhibit No. SD-0002, Line 2 and Line 4,  
17 respectively.

18 Q. Does this conclude your testimony?

19 A. Yes.

20

**VERIFICATION**

Huang Lin hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of her knowledge and belief. See 28 U.S.C. § 1746.

Executed this 16th day of December 2025

/s/ Huang Lin  
Huang Lin

## SDG&E 2026 Costs Included in RS Rate

Line No.		2026 Forecasted Costs (\$000's)	Footnote Reference
1	<b>MRTU Exceptional Dispatch</b>		
2	Variable (Energy)	\$ 460	1
3			
4	<b>RSBA November 2025 Ending Amount</b>	<b>375</b>	
5	<b>RS Amount Before FFU (Line 2 Plus Line 4)</b>	<b>835</b>	
6			
7	Franchise Fees @ 1.0207% ( line #5 X 1.0207%)	9	2
8			
9	Uncollectibles Rate @ 0.551% ( line #5 X 0.551%)	5	2
10			
11	<b>Total RS Revenue Requirement (Line 5+7+9)</b>	<b>\$ 848</b>	

### Footnotes

- 1 RS Energy Costs are based on CAISO Exceptional Dispatch (Charge Code 6489) Costs.
- 2 FFU is Franchise Fees and Uncollectibles.

### SDG&E 2026 Costs Included in RS Rate

Line No.	<u>Unit(s) Owner</u>		<u>Cost by Owner</u>
1	Exceptional Dispatch		\$ 460
2			
3			
4			
5			
6	Energy RS Costs		\$ 460
7	Total RS		\$ 460

**UNITED STATES OF AMERICA  
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FEDERAL ENERGY REGULATORY COMMISSION**

**San Diego Gas & Electric Company        )       Docket No. ER26-\_\_-000**

**PREPARED DIRECT TESTIMONY OF  
TIFFANY AQUINO  
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**December 16, 2025**

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**PREPARED DIRECT TESTIMONY OF  
TIFFANY AQUINO ON BEHALF OF SAN DIEGO GAS & ELECTRIC  
COMPANY**

**I. INTRODUCTION**

Q. Please state your name, position and business address.

A. My name is Tiffany Aquino, and I am a Business/Economics Advisor in the Customer Pricing department for San Diego Gas & Electric Company (“SDG&E”). My business address is 8330 Century Park Court, San Diego, CA 92123-1530.

Q. Please describe your educational and professional background.

A. I received a Bachelor of Arts degree in Economics from San Diego State University in 2017. In my current role, one of my responsibilities is to develop and analyze transmission revenue requirements, retail cost allocation, and rate design for SDG&E in proceedings before the Commission. I have been employed and have held my current position at SDG&E since April 2022. I have not previously submitted testimony before the California Public Utilities Commission.

**II. PURPOSE OF TESTIMONY**

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present proposed 2026 Reliability Services (“RS”) retail and wholesale rates for SDG&E customers. In addition, my testimony presents proposed conforming revisions to Appendix VII to SDG&E Transmission Owner Tariff (FERC Electric Tariff, Volume 11, Appendix VII). Specifically, my testimony:

- 1) Describes the development of SDG&E's RS retail and wholesale rates based on the costs addressed in the prepared direct testimony of SDG&E witness Huang Lin, Exhibit No. SD-0002; and
- 2) Supports the rate revisions in Appendix VII.

### III. DEVELOPMENT OF SDG&E'S RELIABILITY SERVICES RATES

#### A. RS Cost Components Used to Develop SDG&E's RS Revenue Requirement

- Q. Please describe how the RS cost components are used to develop RS revenue requirement components in the instant filing.
- A. Statement BK (Derivation of RS Revenue Requirement), page 1, shown in Exhibit No. SD-0004, derives SDG&E's total RS Revenue Requirement of \$847,979. Lines 8 and 9 show the demand and energy cost components of \$0 and \$460,000, respectively, brought forward from Statement AH (Operation and Maintenance Expenses), as shown in Exhibit No. SD-0004. Lines 2 and 3 show the demand and energy cost components of (\$51) and \$374,909, respectively, of the RS Balancing Account under-collection of \$374,858. The balancing account reflects the RS revenue and RS expense activity for the period 12-months ending November 2025. Lines 16 and 17 reflect SDG&E's applicable city franchise fee and uncollectible rates of \$8,521 and \$4,600, respectively, which need to be added to the RS costs. Line 19 shows the total RS Revenue Requirement of \$847,979.
- Statement BK, page 1, separates the RS Revenue Requirement into demand and energy cost components that are used for customer class allocation and rate design purposes.



1           **B.       Allocation of RS Costs to SDG&E’s Single Wholesale Customer**

2    Q.     Please explain how you allocated the RS costs to SDG&E’s single wholesale  
3           customer.

4    A.     Consistent with the approach SDG&E took in last year’s RS Revenue  
5           Requirement filing in Docket No. ER25-694-000 (which the Commission  
6           accepted via Letter Order dated February 5, 2025), SDG&E allocated RS costs to  
7           its sole wholesale customer on the basis of energy. SDG&E used this method to  
8           remain consistent with the methodology used to charge customer class for High  
9           Voltage and Low Voltage Transmission service under the California Independent  
10          System Operator’s (“CAISO”) tariff. Under the CAISO tariff, wholesale  
11          customers are allocated and assigned fixed transmission costs using an energy  
12          allocation methodology.

13   Q.     Please explain the process SDG&E used to allocate RS costs to SDG&E’s single  
14          wholesale customer and the RS rate derivation applicable to this customer.

15   A.     In Statement BL (Rate Design Information), page 2, shown in Exhibit No. SD-  
16          0004, I first calculated an average per kWh rate by dividing total RS Revenue  
17          Requirements of \$847,979 from Statement BK, demand plus energy costs, by the  
18          total energy sales for all of SDG&E’s customers, adjusted by adding the  
19          distribution losses to reflect the data as if measured at the transmission level. I  
20          then multiplied this energy rate by SDG&E’s single wholesale customer’s annual  
21          energy sales to derive the amount of RS revenues allocated or applicable to the  
22          wholesale customer. Once I derived the RS revenues applicable to the wholesale  
23          customer, I subtracted this amount from the total RS revenues to derive revenues

1 applicable to retail End Use Customers. This calculation is shown on Statement  
2 BL, page 2, at the bottom of the page. Once I subtracted the wholesale revenue  
3 from the total RS Revenue Requirement, I then separated the total RS Revenue  
4 Requirement in proportion to the total RS demand and energy costs, as shown at  
5 the bottom of page 2. I then carried forward total demand and energy to  
6 Statement BL, pages 3 and 4, and allocated the total to each customer class.

7 **C. Allocation of RS Costs to SDG&E's Retail Customer Classes**

8 Q. How is SDG&E proposing to allocate its RS costs to its retail customer classes?

9 A. SDG&E is proposing to allocate its RS costs consistent with the Order.

10 Specifically, SDG&E has allocated its fixed or demand related RS costs to retail  
11 customers using a 12-coincident peak methodology (12-CP) as shown in Exhibit  
12 SD-0004, Statement BB (Allocation Demand and Capability Data). Statement  
13 BB shows a 5-year historical average for each customer class.

14 This data is for the 5-year period ending December 31, 2023, using  
15 SDG&E's most current available information. The 5-year average is used to  
16 smooth out annual customer class contributions to system peak data to provide  
17 customer class stability. As additional yearly data is available, SDG&E will add  
18 the most current year of data and drop the oldest data to maintain a running 5-year  
19 average. Once the 5-year average is developed, the 12-CP data, shown in  
20 Statement BB, is adjusted by adding the distribution losses for each customer  
21 class to reflect the data as if it were measured at the transmission level, consistent  
22 to what was done when developing the wholesale rate. Allocation of fixed costs

1 using all data at the transmission level will ensure that customer classes are  
2 allocated demand costs on a consistent and equitable basis.

3 Q. How did you allocate RS energy costs?

4 A. Consistent with the Order, SDG&E allocated RS energy costs using a customer  
5 class energy allocation factor as shown in Exhibit No. SD-0004, Statement BD  
6 (Allocation Energy and Supporting Data), page 2.

7 Q. What cost statements show the results of allocating demand and energy costs to  
8 each customer class?

9 A. Statement BL, page 3, shows the amount of demand costs allocated to each  
10 customer class using the 12-CP demand allocation factor. Statement BL, page 4,  
11 shows the amount of energy costs allocated to each customer class using the  
12 energy allocation factor. The sum of the demand and energy costs allocated to  
13 each customer class is summarized on Statement BL, page 5, Column C. This  
14 total represents the total RS Revenue Requirement for each customer class.

15 **D. RS Retail Customer Class Rate Design and Customer Rate Increase**  
16 **Impacts**

17 Q. What rate design is SDG&E using to recover the RS revenue requirement in RS  
18 rates?

19 A. SDG&E is using the same rate design that it used in the previous RS filing in  
20 Docket No. ER25-694-000, which went into effect on February 1, 2025<sup>1</sup>. The  
21 customer classes, reflecting the current designations established by the California  
22 Public Utilities Commission, are as follows:

---

<sup>1</sup> SDG&E Advice Letter 4588-E.

- 1 • **Residential Customers** – DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-  
2 5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1, TOU-DR2, and TOU-  
3 ELEC.
- 4 • **Small Commercial Customers** – A-TC, TOU-A, TOU-A2, TOU-A3,  
5 TOU-M, and UM.
- 6 • **Medium & Large Commercial/Industrial Customers** – AL-TOU, AL-  
7 TOU2, DG-R, A6-TOU, OL-TOU, EV-HP, GIR and the Vehicle Grid  
8 Integration (VGI) Pilot Program
- 9 • **San Diego Unified Port District**
- 10 • **Agricultural** – TOU-PA, TOU-PA2, TOU-PA3, and PA-T-1.
- 11 • **Street Lighting** – DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- 12 • **Standby Service** – S.

13 Q. Is SDG&E proposing any rate design changes in this proceeding?

14 A. SDG&E is not proposing any changes in its rate design methodology for RS in  
15 this proceeding.

16 Q. What are the proposed retail and wholesale RS rates, by rate class, that SDG&E is  
17 proposing?

18 A. The proposed retail and wholesale rates are shown in Exhibit No. SD-0004,  
19 Statement BL, page 1.

20 Q. How did you develop the rates shown in Exhibit No. SD-0004, Statement BL?

21 A. On Statement BL, pages 7 through 15, I show the derivation of each rate. The  
22 first step in the rate design process is to take the revenue requirement for each  
23 customer class, as shown on page 5, Column C, and design the rates based on

1 2026 forecasted billing determinants to collect this applicable revenue  
2 requirement. The rate design on pages 7 through 15 are explained in the  
3 explanatory notes that are shown in the reference column of each page. After  
4 designing each rate, I rounded each rate to the appropriate significant digit used  
5 by SDG&E for billing purposes. I then used the rounded rate to verify that it  
6 proved out to recover the revenue requirement of the applicable customer class  
7 would be recovered. This revenue proof on Column B of page 6 shows the  
8 difference between customer class revenue requirements and proof of revenues to  
9 ensure that SDG&E collects its entire RS revenue requirement.

10 Q. In deriving the RS rates for the Medium & Large Commercial/Industrial class,  
11 Schedule PA-T-1 of the Agricultural class, and Standby class, did you recognize  
12 the fact that these customers are served at different voltage levels?

13 A. Yes, I did. In recognition of the fact that customers in these rate classes are  
14 served at secondary, primary, and transmission voltage levels, SDG&E derived  
15 three voltage-differentiated RS demand rates for these classes. Exhibit No. SD-  
16 0004, Statement BL, pages 9, 13, and 15 show the derivation of these rates for the  
17 Medium & Large Commercial/Industrial class, Schedule PA-T-1 of the  
18 Agricultural class, and the Standby class, respectively.

19 **IV. REVISIONS TO APPENDIX VII**

20 Q. What revisions to SDG&E Appendix VII are you sponsoring?

21 A. I am sponsoring the revised RS rates in Appendix VII as follows:

22 Appendix VII – Revised RS rates by End-Use-Customer class applicable to 2026  
23 service.

1 Appendix VII – Revised 2026 Wholesale RS Rate applicable to SDG&E’s lone  
2 wholesale customer.

3 Q. Are you including the complete Appendix VII at this time to incorporate these  
4 revisions?

5 A. Yes. Attachments No. 1 and No. 2 provide clean and redline versions of  
6 Appendix VII, respectively, reflecting the revisions discussed above.

7 **V. CONCLUSION**

8 Q. What is your testimony recommending?

9 A. My testimony recommends that the Commission approve SDG&E’s 2026 RS  
10 retail and wholesale rates as proposed.

11 Q. Does this complete your testimony?

12 A. Yes.

**VERIFICATION**

Tiffany Aquino hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of her knowledge and belief. See 28 U.S.C. § 1746.

Executed this 16th day of December 2025

/s/ Tiffany Aquino  
Tiffany Aquino

**San Diego Gas & Electric Company**

**Exhibit No. SD-0004**

**Reliability Services Filing  
Cost Statements**

**Docket No. ER26- \_\_\_\_\_ - \_\_\_\_\_**



**Exhibit No. SD-0004**  
**San Diego Gas & Electric Company**  
**2026 Reliability Service – Cost Statements**  
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**A. Statement AH – Operation and Maintenance Expense**

- Estimated RS costs forecast for 2026

**B. Statement BB – Allocation Demand & Capability Data**

- Supports 12CP allocation factor and allocation of demand related RS costs

**C. Statement BD – Allocation Energy and Supporting Data**

- Supports the allocation of energy related RS costs

**D. Statement BG – Revenue Data to Reflect Changed Rates**

- Monthly retail revenues showing proposed versus current rates during the rate effective period of January through December 2026
- Monthly retail revenues using proposed rates during the rate effective period of January through December

**E. Statement BH – Revenue Data to Reflect Present Rates**

- Monthly retail revenues using the current rates during the rate effective period of January through December

**F. Statement BK – Derivation of RS Revenue Requirement**

**G. Statement BL**

- Summary of proposed retail rates for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, Standby Customers, and wholesale rates
- Allocation of demand related costs
- Allocation of energy related costs
- Summary of demand and energy costs
- Proof of Revenues
- Individual customer class rate design for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, Vehicle Grid Integration Pilot Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, and Standby Customers

**Statement - AH**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**For Rate Effective Period January thru December 31, 2026**  
**Operating and Maintenance Expenses**  
**(\$1,000)**

Line No.	Category	Amounts	Reference	Line No.
1	Forecast Demand Costs	\$ -	Not Applicable for 2026	1
2				2
3	Forecast Energy Costs	460	Exhibit No. SD-0002; Line 2	3
4				4
5	Total	\$ 460	Line 1 + Line 3	5

**Statement - BB**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Demand and Capability Data**  
**2026 Reliability Services (RS) Filing**  
**(Information Based on Five-Year Average Recorded Data: 2019 - 2023)**

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level <sup>1</sup>	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	12-CP Allocation Percentages @ Transmission Level	Reference	Line No.
1	Residential Customers	15,342,474	1.0466	16,057,611	44.47%	Page 2; Line 2	1
2	Small Commercial Customers	3,972,258	1.0466	4,157,411	11.51%	Page 2; Line 3	2
3	Medium-Large Commercial Customers						3
4	Secondary	10,012,552	1.0466	10,479,253	29.02%	Page 2; Line 30	4
5	Primary	3,225,041	1.0109	3,260,239	9.03%	Page 2; Line 31	5
6	Transmission	1,257,106	1.0065	1,265,277	3.50%	Page 2; Line 32	6
7	Total Medium-Large Commercial	14,494,698	1.0352	15,004,768	41.56%	Sum Lines 4; 5; 6	7
8							8
9	San Diego Unified Port District	5,437	1.0109	5,496	0.02%	Page 2; Line 5	9
10							10
11	Agricultural						11
12	Secondary	332,141	1.0466	347,623	0.96%	Page 2; Line 6 plus Line 44	12
13	Primary	47,234	1.0109	47,749	0.13%	Page 2; Line 45	13
14	Transmission	-	1.0065	-	0.00%	Page 2; Line 46	14
15	Total Agricultural	379,375	1.0422	395,372	1.10%	Sum Lines 12; 13; 14	15
16							16
17	Street Lighting	103,957	1.0466	108,803	0.30%	Page 2; Line 8	17
18	Standby Customers						18
19	Secondary	61,941	1.0466	64,828	0.18%	Page 2; Line 36	19
20	Primary	157,080	1.0109	158,795	0.44%	Page 2; Line 37	20
21	Transmission	152,546	1.0065	153,537	0.43%	Page 2; Line 38	21
22	Total Standby Customers	371,567	1.0151	377,160	1.04%	Sum Lines 19; 20; 21	22
23							23
24	System Total	34,669,766	1.0414	36,106,622	100.00%	Sum Lines 1; 2; 7; 9; 15; 17; 22	24

Notes:

<sup>1</sup> SDG&E Load Research Data: 2019 - 2023.

**SDG&E Load Research Data: 2019-2023**  
**Sum of 12 Coincident Peaks By Customer Class**

Line No.	Customer Class	2019	2020	2021	2022	2023	5-Year Average	Line No.
1	<b><u>KW</u></b>							1
2	Residential	14,596,110	17,781,538	15,355,840	16,367,084	12,611,798	<b>15,342,474</b>	2
3	Small Commercial	4,166,626	3,786,482	3,822,523	3,842,108	4,243,551	<b>3,972,258</b>	3
4	Med & Large Comm/Ind	16,195,495	14,240,865	14,264,935	15,667,390	13,962,642	<b>14,866,265</b>	4
5	San Diego Unified Port District <sup>1</sup>	9,128	4,960	5,512	0	7,584	<b>5,437</b>	5
6	PA	127,557	153,928	189,310	163,131	172,420	<b>161,269</b>	6
7	PAT1	230,524	215,081	222,571	268,425	153,928	<b>218,106</b>	7
8	Lighting	<u>146,110</u>	<u>113,173</u>	<u>86,286</u>	<u>90,971</u>	<u>83,245</u>	<b><u>103,957</u></b>	8
9	Total System	35,471,550	36,296,026	33,946,977	36,399,109	31,235,168	<b>34,669,766</b>	9
10								10
11								11
12								12
13	<b><u>% of Total System</u></b>							13
14	Residential	41.1%	49.0%	45.2%	45.0%	40.4%	<b>44.1%</b>	14
15	Small Commercial	11.7%	10.4%	11.3%	10.6%	13.6%	<b>11.5%</b>	15
16	Med & Large Comm/Ind	45.7%	39.2%	42.0%	43.0%	44.7%	<b>42.9%</b>	16
17	San Diego Unified Port District <sup>1</sup>	0.0%	0.0%	0.0%	0.0%	0.0%	<b>0.0%</b>	17
18	PA	0.4%	0.4%	0.6%	0.4%	0.6%	<b>0.5%</b>	18
19	PAT1	0.6%	0.6%	0.7%	0.7%	0.5%	<b>0.6%</b>	19
20	Lighting	<u>0.4%</u>	<u>0.3%</u>	<u>0.3%</u>	<u>0.2%</u>	<u>0.3%</u>	<b><u>0.3%</u></b>	20
21	Total System	100%	100%	100%	100%	100%	<b>100%</b>	21

<sup>1</sup> San Diego Unified Port District-specific data

**Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand**

Customer Class	5-Year Average
<b><u>KW</u></b>	
<b><u>Med &amp; Large Comm/Ind</u></b>	
Secondary	<b>10,012,552</b>
Primary	<b>3,225,041</b>
Transmission	<b>1,257,106</b>
Sub-Total	<b>14,494,698</b>
<b><u>Standby</u></b>	
Secondary	<b>61,941</b>
Primary	<b>157,080</b>
Transmission	<b>152,546</b>
Sub-Total	<b>371,567</b>
<b><u>Med &amp; Large Comm/Ind Total</u></b>	<b>14,866,265</b>
<b><u>PAT1</u></b>	
Secondary	<b>170,872</b>
Primary	<b>47,234</b>
Transmission	
Sub-Total	<b>218,106</b>

**Statement - BD**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Allocation Energy and Supporting Data**  
**Rate Effective Period - (January 1, 2026 - December 31, 2026)**

Line No.	Rate Effective Period	(a) Total MWh Sales	(b) Sale for Resale (City of Escondido)	(c) = (a) - (b) Retail Energy Sales @ Meter Level	Reference	Line No.
1	January-25	1,518,217	8	1,518,209	Page 3.1; Line 16	1
2	February-25	1,382,161	8	1,382,153	Page 3.1; Line 16	2
3	March-25	1,318,973	8	1,318,965	Page 3.1; Line 16	3
4	April-25	1,247,205	8	1,247,197	Page 3.1; Line 16	4
5	May-25	1,232,791	8	1,232,784	Page 3.1; Line 16	5
6	June-25	1,295,474	8	1,295,467	Page 3.1; Line 16	6
7	July-25	1,509,255	8	1,509,247	Page 3.1; Line 16	7
8	August-25	1,698,746	8	1,698,738	Page 3.1; Line 16	8
9	September-25	1,817,181	8	1,817,174	Page 3.1; Line 16	9
10	October-25	1,540,391	8	1,540,383	Page 3.1; Line 16	10
11	November-25	1,383,764	8	1,383,756	Page 3.1; Line 16	11
12	December-25	1,487,363	8	1,487,355	Page 3.1; Line 16	12
13						13
14	Sub-Total	17,431,520	91	17,431,429	Sum Lines 1 thru 12	14
15						15

**Statement - BD**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Demand and Capability Data**  
**2026 Reliability Service (RS) Filing <sup>1</sup>**

Line No.	Customer Class	(a) Energy MWH @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) Energy MWH @ Transmission Level	Energy Allocation Factors @ Transmission Level	Line No.
1	Residential Customers	5,529,245	1.0466	5,786,972	31.93%	1
2	Small Commercial Customers	2,442,100	1.0466	2,555,931	14.10%	2
3	Medium-Large Commercial Customers					3
4	Secondary	5,796,038	1.0466	6,066,200	33.47%	4
5	Primary	2,204,419	1.0109	2,228,478	12.30%	5
6	Transmission	981,891	1.0065	988,273	5.45%	6
7	Total Medium-Large Commercial	8,982,347		9,282,951	51.22%	7
8						8
9	San Diego Unified Port District	4,209	1.0109	4,255	0.02%	9
10						10
11	Agricultural (Schedules PA, TOU-PA and PA-T-1)					11
12	Schedules PA and TOU-PA	164,395	1.0466	172,057	0.95%	12
13						13
14	Schedule PA-T-1					14
15	Secondary	146,504	1.0466	153,333	0.85%	15
16	Primary	80,376	1.0109	81,253	0.45%	16
17	Transmission	-	1.0065	-	0.00%	17
18	Total Agricultural - Schedule PA-T-1	226,880		234,586	1.29%	18
19						19
20	Street Lighting Customers	82,253	1.0466	86,087	0.48%	20
21	Standby Customers	-				21
22						22
23	Total	17,431,429		18,122,838	100.00%	23

Notes:

<sup>1</sup> Forecasted systems delivery determinants.

San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2026 - December 2026 <sup>1</sup>														No.	
1														1	
2	<b>System Delivery</b>													2	
3	<b>Determinants</b>													3	
4	<b>Customer Class</b>													4	
5	<b>Deliveries (MWh)</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>Dec-26</b>	<b>Total</b>	5
6	Residential	565,867	474,946	415,713	339,697	312,119	335,919	439,257	587,388	663,180	486,366	418,337	490,455	5,529,245	6
7	Small Commercial	201,411	193,878	189,903	188,108	187,866	194,140	217,324	229,244	239,318	211,349	195,316	194,244	2,442,100	7
8	M.& L. C./I. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-	8
9	M.& L. C./I. (AY, AL, DG-R)	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342	9
10	M.& L. C./I. (A6)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	10
11	San Diego Unified Port District	217	454	352	1,098	196	-	-	-	102	747	704	339	4,209	11
12	Agriculture (PA and TOU-PA)	8,771	8,598	8,121	8,973	13,494	15,277	17,674	19,351	18,945	17,484	14,421	13,285	164,395	12
13	Agriculture (PA-T-1)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	13
14	Lighting	7,050	6,964	6,821	6,696	6,687	6,721	6,679	6,839	6,754	6,783	7,120	7,139	82,253	14
15	Sale for Resale	8	8	8	8	8	8	8	8	8	8	8	8	90.8	15
16	<b>Total System</b>	<b>1,561,646</b>	<b>1,430,497</b>	<b>1,353,352</b>	<b>1,347,287</b>	<b>1,329,797</b>	<b>1,437,961</b>	<b>1,638,939</b>	<b>1,774,800</b>	<b>1,830,721</b>	<b>1,605,278</b>	<b>1,478,036</b>	<b>1,502,221</b>	<b>17,431,520</b>	16
17															17
18															18
19															19
20	<b>Med. &amp; Large Comm./Ind.</b>														20
21	<b>Rate Schedule</b>														21
22	<b>Billing Determinants</b>														22
23															23
24	<b>Schedule AD:</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>Dec-26</b>	<b>Total</b>	24
25	<b>Total Deliveries (MWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	<b>Total Deliveries (%)</b>														27
28	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	28
29	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	29
30	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	30
31		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	31
32	<b>Total Deliveries (MWh)</b>														32
33	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	33
34	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	34
35	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	35
36		0	0	0	0	0	0	0	0	0	0	0	0	0	36
37	<b>Maximum Demand (%)</b>														37
38	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	38
39	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39
40	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40
41															41
42	<b>Maximum Demand (MW)</b>														42
43	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
44	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44
45	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	45
46		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	46
47															47
48															48
49															49

Line No.	San Diego Gas & Electric Company														Line No.
FERC Forecast Period: January 2026 - December 2026 <sup>1</sup>															
Schedules	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total		
50															50
51	<b>Schedules OL-TOU/AL-TOU/AL-TOU2/DG-R:</b>														51
52	<b>Total Deliveries (MWh)</b>	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342	52
53															53
54	<b>Total Deliveries (%)</b>														54
55	% @ Secondary Service	74.14%	74.14%	74.14%	74.14%	74.14%	73.65%	73.65%	73.65%	73.65%	73.65%	74.14%	74.14%	73.92%	55
56	% @ Primary Service	23.50%	23.50%	23.50%	23.50%	23.50%	23.86%	23.86%	23.86%	23.86%	23.86%	23.50%	23.50%	23.66%	56
57	% @ Transmission Service	2.37%	2.37%	2.37%	2.37%	2.37%	2.49%	2.49%	2.49%	2.49%	2.49%	2.37%	2.37%	2.42%	57
58															58
59	<b>Total Deliveries (MWh)</b>														59
60	MWh @ Secondary Service	463,069	443,536	438,801	439,864	447,080	466,843	519,096	539,634	563,537	515,888	471,445	487,243	5,796,038	60
61	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.	146,779	140,587	139,086	139,423	141,711	151,256	168,186	174,840	182,585	167,147	149,433	154,441	1,855,474	61
62	MWh @ Transmission Service	14,775	14,152	14,001	14,035	14,265	15,773	17,538	18,232	19,039	17,430	15,043	15,547	189,831	62
63															63
64	<b>Non-Coincident Demand (%)</b>														64
65	% @ Secondary Service	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	65
66	% @ Primary Service	0.2111%	0.2111%	0.2111%	0.2111%	0.2111%	0.2097%	0.2097%	0.2097%	0.2097%	0.2097%	0.2111%	0.2111%	0.2105%	66
67	% @ Transmission Service	0.1228%	0.1228%	0.1228%	0.1228%	0.1228%	0.1219%	0.1219%	0.1219%	0.1219%	0.1219%	0.1228%	0.1228%	0.1224%	67
68															68
69	<b>Non-Coincident Demand (MW)</b>														69
70	MW @ Secondary Service	1,215,594	1,164,318	1,151,887	1,154,678	1,173,622	1,225,496	1,362,663	1,416,577	1,479,322	1,354,242	1,237,581	1,279,050	15,215,030	70
71	MW @ Primary Service	309,804	296,735	293,568	294,279	299,107	317,245	352,754	366,710	382,953	350,574	315,407	325,976	3,905,111	71
72	MW @ Transmission Service	18,147	17,381	17,196	17,237	17,520	19,223	21,375	22,221	23,205	21,243	18,475	19,094	232,317	72
73															73
74	<b>On-Peak Demand-Standard Customers (%) <sup>2</sup></b>														74
75	% @ Secondary Service	0.2432%	0.2432%	0.2432%	0.2432%	0.2432%	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2432%	0.2432%	0.2453%	75
76	% @ Primary Service	0.2047%	0.2047%	0.2047%	0.2047%	0.2047%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2047%	0.2047%	0.2042%	76
77	% @ Transmission Service	0.2988%	0.2988%	0.2988%	0.2988%	0.2988%	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2988%	0.2988%	0.2783%	77
78															78
79	<b>On-Peak Demand-Standard Customers (MW) <sup>2</sup></b>														79
80	MW @ Secondary Service	1,126,113	1,078,612	1,067,096	1,069,682	1,087,231	1,156,793	1,286,270	1,337,162	1,396,390	1,278,322	1,146,482	1,184,899	14,215,051	80
81	MW @ Primary Service	300,388	287,717	284,645	285,335	290,016	307,898	342,360	355,906	371,670	340,244	305,821	316,068	3,788,066	81
82	MW @ Transmission Service	44,156	42,294	41,842	41,944	42,632	40,162	44,658	46,425	48,481	44,382	44,955	46,461	528,391	82
83															83
84	<b>On-Peak Demand-Grandfathered Customers (%) <sup>3</sup></b>														84
85	% @ Secondary Service	0.2281%	0.2281%	0.2281%	0.2281%	0.2281%	0.2667%	0.2667%	0.2667%	0.2667%	0.2667%	0.2281%	0.2281%	0.2454%	85
86	% @ Primary Service	0.1973%	0.1973%	0.1973%	0.1973%	0.1973%	0.2143%	0.2143%	0.2143%	0.2143%	0.2143%	0.1973%	0.1973%	0.2050%	86
87	% @ Transmission Service	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2883%	0.2883%	0.2883%	0.2883%	0.2883%	0.2708%	0.2708%	0.2789%	87
88															88
89	<b>On-Peak Demand-Grandfathered Customers (MW) <sup>3</sup></b>														89
90	MW @ Secondary Service	1,056,227	1,011,673	1,000,873	1,003,298	1,019,758	1,244,908	1,384,248	1,439,017	1,502,756	1,375,694	1,075,331	1,111,364	14,225,147	90
91	MW @ Primary Service	289,527	277,314	274,353	275,018	279,530	324,147	360,429	374,689	391,285	358,201	294,763	304,640	3,803,896	91
92	MW @ Transmission Service	40,008	38,320	37,911	38,003	38,626	45,467	50,556	52,556	54,884	50,243	40,731	42,096	529,401	92
93															93
94															94
95															95
96															96



San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2026 - December 2026 <sup>1</sup>														No.	
Line	Schedule A6-TOU:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	97
97															97
98	<b>Total Deliveries (MWh)</b>	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	98
99															99
100	<b>Total Deliveries (%)</b>														100
101	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	101
102	% @ Primary Service	30.78%	30.78%	30.78%	30.78%	30.78%	30.32%	30.32%	30.32%	30.32%	30.78%	30.78%	30.78%	30.58%	102
103	% @ Transmission Service	69.22%	69.22%	69.22%	69.22%	69.22%	69.68%	69.68%	69.68%	69.68%	69.68%	69.22%	69.22%	69.42%	103
104		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	104
105	<b>Total Deliveries (MWh)</b>														105
106	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	106
107	MWh @ Primary Service	28,985	25,458	27,994	28,781	27,818	27,213	30,829	30,705	30,885	29,132	28,372	32,772	348,945	107
108	MWh @ Transmission Service	65,189	57,256	62,961	64,730	62,566	62,532	70,840	70,557	70,971	66,940	63,810	73,707	792,061	108
109		94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	109
110	<b>Non-Coincident Demand (%)</b>														110
111	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	111
112	% @ Primary Service	0.2255%	0.2255%	0.2255%	0.2255%	0.2255%	0.2257%	0.2257%	0.2257%	0.2257%	0.2257%	0.2255%	0.2255%	0.2256%	112
113	% @ Transmission Service	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	113
114															114
115	<b>Non-Coincident Demand (MW)</b>														115
116	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	116
117	MW @ Primary Service	65.365	57.411	63.131	64.905	62.735	61.431	69.593	69.314	69.721	65.761	63.982	73.906	787.255	117
118	MW @ Transmission Service	112.824	99.094	108.968	112.030	108.284	108.225	122.605	122.113	122.830	115.855	110.438	127.567	1,370.833	118
119		178.190	156.505	172.099	176.935	171.018	169.656	192.198	191.427	192.551	181.616	174.420	201.473	2,158.088	119
120	<b>Coincident Peak Demand-Standard Customers (%)<sup>2</sup></b>														120
121	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	121
122	% @ Primary Service	0.1478%	0.1478%	0.1478%	0.1478%	0.1478%	0.1554%	0.1554%	0.1554%	0.1554%	0.1554%	0.1478%	0.1478%	0.1510%	122
123	% @ Transmission Service	0.1435%	0.1435%	0.1435%	0.1435%	0.1435%	0.1351%	0.1351%	0.1351%	0.1351%	0.1351%	0.1435%	0.1435%	0.1399%	123
124															124
125	<b>Coincident Peak Demand-Standard Customers (MW)<sup>2</sup></b>														125
126	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	126
127	MW @ Primary Service	42.840	37.627	41.376	42.539	41.116	42.279	47.896	47.704	47.984	45.259	41.934	48.438	526.992	127
128	MW @ Transmission Service	93.541	82.157	90.344	92.882	89.776	84.496	95.723	95.339	95.899	90.453	91.562	105.764	1,107.937	128
129		136.381	119.784	131.720	135.421	130.893	126.775	143.619	143.043	143.883	135.712	133.496	154.202	1,634.929	129
130	<b>Coincident Peak Demand-Grandfathered Customers (%)<sup>3</sup></b>														130
131	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	131
132	% @ Primary Service	0.1487%	0.1487%	0.1487%	0.1487%	0.1487%	0.1630%	0.1630%	0.1630%	0.1630%	0.1630%	0.1487%	0.1487%	0.1548%	132
133	% @ Transmission Service	0.1453%	0.1453%	0.1453%	0.1453%	0.1453%	0.1424%	0.1424%	0.1424%	0.1424%	0.1424%	0.1453%	0.1453%	0.1440%	133
134															134
135	<b>Coincident Peak Demand-Grandfathered Customers (MW)<sup>3</sup></b>														135
136	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	136
137	MW @ Primary Service	43.111	37.864	41.637	42.807	41.376	44.363	50.257	50.055	50.349	47.490	42.199	48.744	540.252	137
138	MW @ Transmission Service	94.693	83.169	91.456	94.026	90.882	89.075	100.909	100.505	101.095	95.354	92.690	107.066	1,140.921	138
139		137.804	121.034	133.094	136.833	132.258	133.437	151.166	150.560	151.444	142.844	134.889	155.810	1,681.173	139
140															140
141															141
142															142

San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2026 - December 2026 <sup>1</sup>														No.	
Line No.		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Line No.
143	Med. & Large Comm./Ind.														143
144	Class Total:														144
145	Total Deliveries (MWh)	718,798	680,989	682,844	686,834	693,441	723,618	806,490	833,969	867,017	796,537	728,103	763,710	8,982,347	145
146															146
147	Total Deliveries (MWh)														147
148	MWh @ Secondary Service	463,069	443,536	438,801	439,864	447,080	466,843	519,096	539,634	563,537	515,888	471,445	487,243	5,796,038	148
149	MWh @ Primary Service	175,764	166,045	167,080	168,204	169,529	178,469	199,015	205,546	213,470	196,278	177,805	187,213	2,204,419	149
150	MWh @ Transmission Service	79,965	71,408	76,962	78,765	76,831	78,305	88,379	88,788	90,010	84,370	78,853	89,254	981,891	150
151		718,798	680,989	682,844	686,834	693,441	723,618	806,490	833,969	867,017	796,537	728,103	763,710	8,982,347	151
152	Non-Coincident Demand (MW)														152
153	MW @ Secondary Service	1,215.594	1,164.318	1,151.887	1,154.678	1,173.622	1,225.496	1,362.663	1,416.577	1,479.322	1,354.242	1,237.581	1,279.050	15,215.030	153
154	MW @ Primary Service	375.169	354.146	356.699	359.184	361.841	378.676	422.347	436.024	452.674	416.335	379.390	399.882	4,692.367	154
155	MW @ Transmission Service	130.971	116.475	126.164	129.267	125.804	127.449	143.980	144.334	146.035	137.098	128.913	146.661	1,603.150	155
156		1,721.734	1,634.939	1,634.750	1,643.129	1,661.267	1,731.620	1,928.989	1,996.936	2,078.031	1,907.675	1,745.883	1,825.593	21,510.547	156
157															157
158															158
159	San Diego Unified Port District														159
160	Total Deliveries (MWh)	217	454	352	1,098	196	0	0	0	102	747	704	339	4,209	160
161															161
162	Non-Coincident Demand (MW)	11.900	16.000	15.700	15.800	8.700	8.800	9.900	8.000	8.000	16.900	16.600	9.800	146.100	162
163															163
164	Coincident Peak Demand-Standard Customers (MW) <sup>2</sup>	-	-	-	-	-	-	-	-	-	-	7.580	-	7.580	164
165															165
166															166
167															167
168	Schedule PA-T-1:														168
169	Total Deliveries (MWh)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	169
170															170
171	Total Deliveries (%)														171
172	% @ Secondary Service	62.50%	62.50%	62.50%	62.50%	62.50%	66.91%	66.91%	66.91%	66.91%	66.91%	62.50%	62.50%	64.57%	172
173	% @ Primary Service	37.50%	37.50%	37.50%	37.50%	37.50%	33.09%	33.09%	33.09%	33.09%	33.09%	37.50%	37.50%	35.43%	173
174	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	174
175		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	175
176	Total Deliveries (MWh)														176
177	MWh @ Secondary Service	10,060	10,203	9,507	9,870	11,863	13,243	14,603	14,686	14,626	14,131	12,348	11,365	146,504	177
178	MWh @ Primary Service	6,036	6,121	5,703	5,921	7,117	6,548	7,221	7,262	7,232	6,988	7,408	6,818	80,376	178
179	MWh @ Transmission Service	-	-	-	-	-	-	-	-	-	-	-	-	-	179
180		16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	180
181	Non-Coincident Demand (%)														181
182	% @ Secondary Service	0.3812%	0.3812%	0.3812%	0.3812%	0.3812%	0.3795%	0.3795%	0.3795%	0.3795%	0.3795%	0.3812%	0.3812%	0.3804%	182
183	% @ Primary Service	0.2653%	0.2653%	0.2653%	0.2653%	0.2653%	0.2641%	0.2641%	0.2641%	0.2641%	0.2641%	0.2653%	0.2653%	0.2648%	183
184	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	184
185															185
186	Non-Coincident Demand (MW)														186
187	MW @ Secondary Service	38.351	38.896	36.240	37.623	45.222	50.250	55.413	55.726	55.498	53.621	47.069	43.322	557.233	187
188	MW @ Primary Service	16.015	16.242	15.133	15.711	18.884	17.291	19.068	19.176	19.097	18.452	19.656	18.091	212.816	188
189	MW @ Transmission Service	-	-	-	-	-	-	-	-	-	-	-	-	-	189
190		54.366	55.138	51.373	53.334	64.106	67.542	74.481	74.902	74.595	72.073	66.725	61.413	770.048	190
191															191
192															192
193															193
194	Schedule S														194
195	Standby Determinants:														195
196	Standby Demand (MW)														196
197	MW @ Secondary Service	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	73.776	197
198	MW @ Primary Service	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	1,016.184	198
199	MW @ Transmission Service	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	656.112	199
200		145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	1,746.072	200
201															201
202															202
203	Residential														203
204	Schedule EV-TOU-5:														204
205	Total Deliveries (MWh)	57,086.59	49,775.49	44,640.05	37,804.72	35,106.30	38,744.77	43,505.44	58,807.22	70,375.04	56,850.12	52,399.74	61,108.02	606,203.49	205
206															206
207	Deliveries (MWh) by Time-Of-Use (TOU) Period														207
208	MWh @ On-Peak	11,625.512	10,132.820	9,084.601	7,687.193	7,141.367	7,657.617	8,594.589	11,614.355	13,901.822	11,231.360	10,669.370	12,445.368	121,785.973	208
209	MWh @ Off-Peak	9,966.102	8,707.817	7,830.999	6,668.520	6,195.698	5,140.518	5,804.492	7,763.418	9,242.477	7,475.941	9,177.554	10,683.648	94,657.183	209
210	MWh @ Super Off-Peak	35,494.974	30,934.852	27,724.453	23,449.003	21,769.236	25,946.639	29,106.355	39,429.447	47,230.737	38,142.816	32,552.819	37,979.003	389,760.333	210
211															211
212															212
213															213
	NOTES:														
	<sup>1</sup> Reference data based on January 2026 through December 2026 forecasts.														
	<sup>2</sup> On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.														
	<sup>3</sup> On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.														

Statement - BG  
SAN DIEGO GAS & ELECTRIC COMPANY  
2026 Reliability Service (RS) Filing  
Comparison of RS Revenues During Rate Effective Period @ Forecast Billing Determinants  
(\$000)

Line No.	Customer Classes	(a) 2026 RS Revenue <sup>1</sup> @ Proposed Rates	(b) 2026 RS Revenue @ Present Rates	(c) = (a) - (b) (\$) Change	(d) = (c)/(b) (%) Change	Reference	Line No.
1	Residential Customers	\$ 276	\$ 55	\$ 221	400.00%	(a) Statement BG, Page 5, Line 1, Col. M / 1000	1
2						(b) Statement BH, Page 4, Line 1, Col. M / 1000	2
3	Small Commercial (w/o Schedules PA and TOU-PA)	122	24	98	400.00%	(a) Statement BG, Page 5, Line 3, Col. M / 1000	3
4						(b) Statement BH, Page 4, Line 3, Col. M / 1000	4
5	Medium-Large Commercial/Industrial (w/o Schedule PA-T-1)	449	90	359	400.00%	(a) Statement BG, Page 5, Line 8, Col. M / 1000	5
6						(b) Statement BH, Page 4, Line 8, Col. M / 1000	6
7	San Diego Unified Port District	0	0	0	400.00%	(a) Statement BG, Page 5, Line 13, Col. M / 1000	7
8						(b) Statement BH, Page 4, Line 13, Col. M / 1000	8
9	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA-3 and PA-T-1)						9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	8	2	7	400.00%	(a) Statement BG, Page 5, Line 16, Col. M / 1000	10
11						(b) Statement BH, Page 4, Line 16, Col. M / 1000	11
12	Schedule PA-T-1	11	2	9	400.00%	(a) Statement BG, Page 5, Line 21, Col. M / 1000	12
13						(b) Statement BH, Page 4, Line 21, Col. M / 1000	13
14	Street Lighting Customers	4	1	3	400.00%	(a) Statement BG, Page 5, Line 23, Col. M / 1000	14
15						(b) Statement BH, Page 4, Line 23, Col. M / 1000	15
16	Standby Customers	-	-	-	0.00%	(a) Statement BG, Page 5, Line 25, Col. M / 1000	16
17						(b) Statement BH, Page 4, Line 25, Col. M / 1000	17
18	Grand Total	\$ 872	\$ 174	\$ 697	400.00%	Sum Lines 1 through 16	18

Notes:

<sup>1</sup>Transmission rates are calculated using the revenue requirement in Statement BK and forecasted sales. The revenue at proposed rates shown in column (a) is based on proposed rates times forecasted sales.

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-26		Feb-26		Mar-26		Apr-26		May-26		Jun-26		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	565,866,755		474,945,653		415,713,042		339,697,351		312,119,362		335,919,481		1
2														2
3	Small Commercial	201,410,885		193,878,034		189,903,299		188,108,261		187,866,125		194,140,303		3
4														4
5	Medium-Large Commercial/Industrial	718,797,731	1,721,734	680,989,310	1,634,939	682,843,723	1,634,750	686,833,634	1,643,129	693,440,612	1,661,267	723,617,547	1,731,620	5
6														6
7	San Diego Unified Port District	216,720	11,900	453,590	16,000	352,390	15,700	1,098,010	15,800	195,560	8,700	-	8,800	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	8,770,898		8,598,198		8,121,460		8,972,646		13,494,394		15,277,102		10
11	Schedule PA-T-1	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	18,980,077	64,106	19,791,046	67,542	11
12														12
13	Street Lighting	7,050,041		6,963,639		6,821,384		6,696,434		6,687,435		6,721,237		13
14														14
15	Standby Customers		145,506		145,506		145,506		145,506		145,506		145,506	15
16														16
17	TOTAL	1,518,209,225	1,933,506	1,382,153,214	1,851,583	1,318,965,357	1,847,328	1,247,197,124	1,857,770	1,232,783,566	1,879,579	1,295,466,715	1,953,468	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2026.

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	439,256,673		587,388,490		663,180,161		486,365,564		418,337,107		490,455,120		1
2														2
3	Small Commercial	217,323,569		229,243,879		239,317,966		211,348,577		195,315,561		194,243,998		3
4														4
5	Medium-Large Commercial/Industrial	806,489,657	1,928,989	833,968,518	1,996,936	867,016,873	2,078,031	796,536,574	1,907,675	728,103,253	1,745,883	763,709,821	1,825,593	5
6														6
7	San Diego Unified Port District	-	9,900	-	8,000	102,320	8,000	747,300	16,900	703,620	16,600	339,300	9,800	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	17,674,212		19,350,931		18,944,800		17,483,777		14,421,116		13,285,180		10
11	Schedule PA-T-1	21,824,506	74,481	21,947,825	74,902	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	11
12														12
13	Street Lighting	6,678,722		6,838,780		6,753,592		6,782,649		7,119,937		7,138,909		13
14														14
15	Standby Customers		145,506		145,506		145,506		145,506		145,506		145,506	15
16														16
17	TOTAL	1,509,247,340	2,158,877	1,698,738,424	2,225,344	1,817,173,542	2,306,132	1,540,383,265	2,142,154	1,383,756,021	1,974,714	1,487,355,044	2,042,313	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2026.

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	5,529,244,757	-	1
2				2
3	Small Commercial	2,442,100,457	-	3
4				4
5	Medium-Large Commercial/Industrial	8,982,347,255	21,510,547	5
6				6
7	San Diego Unified Port District	4,208,810	146,100	7
8				8
9	Agricultural			9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	164,394,715		10
11	Schedule PA-T-1	226,880,082	770,048	11
12				12
13	Street Lighting	82,252,760	-	13
14				14
15	Standby Customers	-	1,746,072	15
16				16
17	TOTAL	17,431,428,836	24,172,767	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2026.

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data To Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	
1	Residential Customers	\$ 28,293	\$ 23,747	\$ 20,786	\$ 16,985	\$ 15,606	\$ 16,796	\$ 21,963	\$ 29,369	\$ 33,159	\$ 24,318	\$ 20,917	\$ 24,523	\$ 276,462	1
2															2
3	Small Commercial	10,071	9,694	9,495	9,405	9,393	9,707	10,866	11,462	11,966	10,567	9,766	9,712	122,105	3
4															4
5	Medium-Large Commercial/Industrial														5
6	Energy Revenues	35,940	34,049	34,142	34,342	34,672	36,181	40,324	41,698	43,351	39,827	36,405	38,185	449,117	6
7	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	Total	35,940	34,049	34,142	34,342	34,672	36,181	40,324	41,698	43,351	39,827	36,405	38,185	449,117	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	11	23	18	55	10	-	-	-	5	37	35	17	210	11
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Total	11	23	18	55	10	-	-	-	5	37	35	17	210	13
14															14
15	Agricultural														15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	439	430	406	449	675	764	884	968	947	874	721	664	8,220	16
17															17
18	Schedule PA-T-1														18
19	Energy Revenues	805	816	761	790	949	990	1,091	1,097	1,093	1,056	988	909	11,344	19
20	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	Total	805	816	761	790	949	990	1,091	1,097	1,093	1,056	988	909	11,344	21
22															22
23	Street Lighting	353	348	341	335	334	336	334	342	338	339	356	357	4,113	23
24															24
25	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	TOTAL	\$ 75,910	\$ 69,108	\$ 65,948	\$ 62,360	\$ 61,639	\$ 64,773	\$ 75,462	\$ 84,937	\$ 90,859	\$ 77,019	\$ 69,188	\$ 74,368	\$ 871,571	27

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data To Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Reference	Line No.
		Jan-26		Feb-26		Mar-26		Apr-26		May-26		Jun-26			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	565,866,755	-	474,945,653	-	415,713,042	-	339,697,351	-	312,119,362	-	335,919,481	-	Statement BG, Page 2, Line 1	1
2															2
3	Small Commercial	201,410,885	-	193,878,034	-	189,903,299	-	188,108,261	-	187,866,125	-	194,140,303	-	Statement BG, Page 2, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	718,797,731	1,721,734	680,989,310	1,634,939	682,843,723	1,634,750	686,833,634	1,643,129	693,440,612	1,661,267	723,617,547	1,731,620	Statement BG, Page 2, Line 5	5
6															6
7	San Diego Unified Port District	216,720	11,900	453,590	16,000	352,390	15,700	1,098,010	15,800	195,560	8,700	-	8,800	Statement BG, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	8,770,898		8,598,198		8,121,460		8,972,646		13,494,394		15,277,102		Statement BG, Page 2, Line 10	10
11	Schedule PA-T-1	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	18,980,077	64,106	19,791,046	67,542	Statement BG, Page 2, Line 11	11
12															12
13	Street Lighting	7,050,041	-	6,963,639	-	6,821,384	-	6,696,434	-	6,687,435	-	6,721,237	-	Statement BG, Page 2, Line 13	13
14															14
15	Standby Customers	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	Statement BG, Page 2, Line 15	15
16															16
17	TOTAL	1,518,209,225	1,933,506	1,382,153,214	1,851,583	1,318,965,357	1,847,328	1,247,197,124	1,857,770	1,232,783,566	1,879,579	1,295,466,715	1,953,468	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Reference	Line No.
		Jan-26		Feb-26		Mar-26		Apr-26		May-26		Jun-26			
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 1, Col. A	18
19															19
20	Small Commercial	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 3, Col. A	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 5, Col. A	22
23															23
24	San Diego Unified Port District	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 8, Col. A	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 11, Col. A	27
28	Schedule PA-T-1	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 12, Col. A	28
29															29
30	Street Lighting	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 14, Col. A	30
31															31
32	Standby Customers	-		-		-		-		-		-			32

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Reference	Line No.
		Jan-26		Feb-26		Mar-26		Apr-26		May-26		Jun-26			
		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 28,293		\$ 23,747		\$ 20,786		\$ 16,985		\$ 15,606		\$ 16,796		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 10,071		\$ 9,694		\$ 9,495		\$ 9,405		\$ 9,393		\$ 9,707		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 35,940	\$ -	\$ 34,049	\$ -	\$ 34,142	\$ -	\$ 34,342	\$ -	\$ 34,672	\$ -	\$ 36,181	\$ -	Statement BG, Page 8, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ 11	\$ -	\$ 23	\$ -	\$ 18	\$ -	\$ 55	\$ -	\$ 10	\$ -	\$ -	\$ -	Statement BG, Page 9, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 439		\$ 430		\$ 406		\$ 449		\$ 675		\$ 764		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 805	\$ -	\$ 816	\$ -	\$ 761	\$ -	\$ 790	\$ -	\$ 949	\$ -	\$ 990	\$ -	Statement BG, Page 10, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 353		\$ 348		\$ 341		\$ 335		\$ 334		\$ 336		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	47
48															48
49	TOTAL	\$ 75,910	\$ -	\$ 69,108	\$ -	\$ 65,948	\$ -	\$ 62,360	\$ -	\$ 61,639	\$ -	\$ 64,773	\$ -	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	49
50															50
51	Grand Total		\$ 75,910		\$ 69,108		\$ 65,948		\$ 62,360		\$ 61,639		\$ 64,773		51



Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data To Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		(M)	Line No.
		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	439,256,673	-	587,388,490	-	663,180,161	-	486,365,564	-	418,337,107	-	490,455,120	-	Statement BG, Page 3, Line 1	1
2															2
3	Small Commercial	217,323,569	-	229,243,879	-	239,317,966	-	211,348,577	-	195,315,561	-	194,243,998	-	Statement BG, Page 3, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	806,489,657	1,928,989	833,968,518	1,996,936	867,016,873	2,078,031	796,536,574	1,907,675	728,103,253	1,745,883	763,709,821	1,825,593	Statement BG, Page 3, Line 5	5
6															6
7	San Diego Unified Port District	-	9,900	-	8,000	102,320	8,000	747,300	16,900	703,620	16,600	339,300	9,800	Statement BG, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	17,674,212		19,350,931		18,944,800		17,483,777		14,421,116		13,285,180		Statement BG, Page 2, Line 10	10
11	Schedule PA-T-1	21,824,506	74,481	21,947,825	74,902	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	Statement BG, Page 2, Line 11	11
12															12
13	Street Lighting	6,678,722	-	6,838,780	-	6,753,592	-	6,782,649	-	7,119,937	-	7,138,909	-	Statement BG, Page 2, Line 13	13
14															14
15	Standby Customers	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	Statement BG, Page 2, Line 15	15
16															16
17	TOTAL	1,509,247,340	2,158,877	1,698,738,424	2,225,344	1,817,173,542	2,306,132	1,540,383,265	2,142,154	1,383,756,021	1,974,714	1,487,355,044	2,042,313	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		(M)	Line No.
		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26			
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 1, Col. A	18
19															19
20	Small Commercial	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 3, Col. A	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 5, Col. A	22
23															23
24	San Diego Unified Port District	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 8, Col. A	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 11, Col. A	27
28	Schedule PA-T-1	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 12, Col. A	28
29															29
30	Street Lighting	\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		\$ 0.00005		Statement BL, Page 1, Line 14, Col. A	30
31															31
32	Standby Customers														32

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		(M)	Line No.
		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26			
		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 21,963		\$ 29,369		\$ 33,159		\$ 24,318		\$ 20,917		\$ 24,523		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 10,866		\$ 11,462		\$ 11,966		\$ 10,567		\$ 9,766		\$ 9,712		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 40,324	\$ -	\$ 41,698	-	\$ 43,351	-	\$ 39,827	-	\$ 36,405	-	\$ 38,185	-	Statement BG, Page 8, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ 5	\$ -	\$ 37	\$ -	\$ 35	\$ -	\$ 17	\$ -	Statement BG, Page 9, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 884		\$ 968		\$ 947		\$ 874		\$ 721		\$ 664		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 1,091	\$ -	\$ 1,097	\$ -	\$ 1,093	\$ -	\$ 1,056	\$ -	\$ 988	\$ -	\$ 909	\$ -	Statement BG, Page 10, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 334		\$ 342		\$ 338		\$ 339		\$ 356		\$ 357		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	47
48															48
49	TOTAL	\$ 75,462	\$ -	\$ 84,937	\$ -	\$ 90,859	\$ -	\$ 77,019	\$ -	\$ 69,188	\$ -	\$ 74,368	\$ -	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	49
50															50
51	Grand Total	\$ 75,462		\$ 84,937		\$ 90,859		\$ 77,019		\$ 69,188		\$ 74,368			51

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
Medium-Large Commercial/Industrial Customers

Line No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	718,797,731	680,989,310	682,843,723	686,833,634	693,440,612	723,617,547	806,489,657	833,968,518	867,016,873	796,536,574	728,103,253	763,709,821	8,982,347,255	Statement BG, Pages 2 & 3, Line 5	2
3	Commodity Rate - \$/kWh	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenues	35,940	34,049	34,142	34,342	34,672	36,181	40,324	41,698	43,351	39,827	36,405	38,185	449,117	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	1,215,594	1,164,318	1,151,887	1,154,678	1,173,622	1,225,496	1,362,663	1,416,577	1,479,322	1,354,242	1,237,581	1,279,050	15,215,030	Statement BG, Page 13, Line 36 x 1000	7
8	Primary	375,169	354,146	356,699	359,184	361,841	378,676	422,347	436,024	452,674	416,335	379,390	399,882	4,692,367	Statement BG, Page 13, Line 37 x 1000	8
9	Transmission	130,971	116,475	126,164	129,267	125,804	127,449	143,980	144,334	146,035	137,098	128,913	146,661	1,603,150	Statement BG, Page 13, Line 38 x 1000	9
10	Total	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620	1,928,989	1,996,936	2,078,031	1,907,675	1,745,883	1,825,593	21,510,547	Sum Lines 7, 8, 9	10
11	Check Figure	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620	1,928,989	1,996,936	2,078,031	1,907,675	1,745,883	1,825,593	21,510,547	Statement BG, Page 13, Line 39 + Line 86 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Changed Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	Total Revenues at Changed Rates	\$ 35,940	\$ 34,049	\$ 34,142	\$ 34,342	\$ 34,672	\$ 36,181	\$ 40,324	\$ 41,698	\$ 43,351	\$ 39,827	\$ 36,405	\$ 38,185	\$ 449,117	Line 4 + Line 23	25

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
San Diego Unified Port District

Line No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	216,720	453,590	352,390	1,098,010	195,560	-	-	-	102,320	747,300	703,620	339,300	4,208,810	Statement BG, Pages 2 & 3, Line 7	2
3	Commodity Rate - \$/kWh	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	Statement BL, Page 1, Line 8, Col. A	3
4	Total Commodity Revenues	11	23	18	55	10	-	-	-	5	37	35	17	210	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand Revenues</u>															6
7	Non-Coincident Demand - kW	11,900	16,000	15,700	15,800	8,700	8,800	9,900	8,000	8,000	16,900	16,600	9,800	146,100	Statement BG, Page 13, Line 133 x 1000	7
8	Non-Coincident Demand Rate - \$/kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 8, Col. C	8
9	Non-Coincident Demand Revenues at Present Rates	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	9
10																10
11	<u>Total Revenues at Present Rates</u>	\$ 11	\$ 23	\$ 18	\$ 55	\$ 10	\$ -	\$ -	\$ -	\$ 5	\$ 37	\$ 35	\$ 17	\$ 210	Line 4 + Line 9	11

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
Schedule PA-T-1 Customers

Line No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	16,096,194	16,324,790	15,210,058	15,790,788	18,980,077	19,791,046	21,824,506	21,947,825	21,857,831	21,118,824	19,755,427	18,182,715	226,880,082	Statement BG, Pages 2 & 3, Line 11	2
3	Commodity Rate - \$/kWh	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005		Statement BL, Page 1, Line 12, Col. A	3
4	Total Commodity Revenues	805	816	761	790	949	990	1,091	1,097	1,093	1,056	988	909	11,344	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	38,351	38,896	36,240	37,623	45,222	50,250	55,413	55,726	55,498	53,621	47,069	43,322	557,233	Statement BG, Page 13, Line 156 x 1000	7
8	Primary	16,015	16,242	15,133	15,711	18,884	17,291	19,068	19,176	19,097	18,452	19,656	18,091	212,816	Statement BG, Page 13, Line 157 x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BG, Page 13, Line 158 x 1000	9
10	Total	54,366	55,138	51,373	53,334	64,106	67,542	74,481	74,902	74,595	72,073	66,725	61,413	770,048	Sum Lines 7, 8, 9	10
11	Check Figure	54,366	55,138	51,373	53,334	64,106	67,542	74,481	74,902	74,595	72,073	66,725	61,413	770,048	Statement BG, Page 13, Line 159 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. B	17
18																18
19	<u>Revenues at Changed Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	Total Revenues at Changed Rates	\$ 805	\$ 816	\$ 761	\$ 790	\$ 949	\$ 990	\$ 1,091	\$ 1,097	\$ 1,093	\$ 1,056	\$ 988	\$ 909	\$ 11,344	Line 4 + Line 23	25

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
Standby Customers

Line No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	Line No.
1	<u>Demand - Billing Determinants (KW):</u>															1
2	Secondary	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	73,776	Statement BG, Page 13, Line 165 x 1000	2
3	Primary	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	Statement BG, Page 13, Line 166 x 1000	3
4	Transmission	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	656,112	Statement BG, Page 13, Line 167 x 1000	4
5	Total	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Sum Lines 2; 3; 4	5
6	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Statement BG, Page 13, Line 168 x 1000	6
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	7
8																8
9	<u>Demand Rates Per (\$/KW):</u>															9
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. D	10
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. C	11
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. B	12
13																13
14	<u>Revenues at Changed Rates:</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	15
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	16
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	17
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	18
19																19
20	<u>Total Revenues at Changed Rates</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 18	20

Statement - BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	
1	<u>Energy Revenues</u>															
2	Commodity Sales - kWh	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	90,823	Statement BG, Page 13, Line 12 x 1000	1
3	Commodity Rate - \$/kWh	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005	\$ 0.00005		Statement BL, Page 1, Line 18, Col. A	2
4	Total Commodity Revenues	0	0	0	0	0	0	0	0	0	0	0	0	5	Line 2 x Line 3	3
																4

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2026 - December 2026														No.	
Line No.	SDG&E: System Net Delivery Determinants													Line No.	
3	Customer Class Net Deliveries (MWh)	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	3
4	Residential	565,867	474,946	415,713	339,697	312,119	335,919	439,257	587,388	663,180	486,366	418,337	490,455	5,529,244,757	4
5	Small Commercial	201,411	193,878	189,903	188,108	187,866	194,140	217,324	229,244	239,318	211,349	195,316	194,244	2,442,100,457	5
6	Med. & Large Comm./Ind. (excluding A6-TOU)	624,823	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,341,970	6
7	Med. & Large Comm./Ind. (A6-TOU)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005,285	7
8	San Diego Unified Port District	217	454	352	1,098	196	0	0	0	102	747	704	339	4,208,810	8
9	Agriculture (TOU-PA)	8,771	8,598	8,121	8,973	13,494	15,277	17,674	19,351	18,945	17,484	14,421	13,285	164,394,715	9
10	Agriculture (PA-T-1)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880,082	10
11	Lighting	7,050	6,964	6,821	6,696	6,687	6,721	6,679	6,839	6,754	6,783	7,120	7,139	82,252,760	11
12	Sale for Resale	8	8	8	8	8	8	8	8	8	8	8	8	91	12
13	<b>Total System</b>	<b>1,518,217</b>	<b>1,382,161</b>	<b>1,318,973</b>	<b>1,247,205</b>	<b>1,232,791</b>	<b>1,295,474</b>	<b>1,509,255</b>	<b>1,698,746</b>	<b>1,817,181</b>	<b>1,540,391</b>	<b>1,383,764</b>	<b>1,487,363</b>	<b>17,431,520</b>	13
14															14
15															15
16															16

San Diego Gas & Electric														
FERC Forecast Period: January 2026 - December 2026														
Line No.	Schedules OL-TOU/AL-TOU/DG-R:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
17	Total Deliveries (MWh)	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342
18	Total Deliveries (%)													
19	% @ Secondary Service	74.14%	74.14%	74.14%	74.14%	74.14%	73.65%	73.65%	73.65%	73.65%	73.65%	74.14%	74.14%	73.92%
20	% @ Primary Service	23.50%	23.50%	23.50%	23.50%	23.50%	23.86%	23.86%	23.86%	23.86%	23.86%	23.50%	23.50%	23.86%
21	% @ Transmission Service	2.37%	2.37%	2.37%	2.37%	2.37%	2.49%	2.49%	2.49%	2.49%	2.49%	2.37%	2.37%	2.42%
22	Total Deliveries (MWh)	463,069	443,536	438,801	439,864	447,080	466,843	519,096	539,634	563,537	515,888	471,445	487,243	5,796,038
23	MWh @ Secondary Service	146,779	140,587	139,086	139,423	141,711	151,256	168,186	174,840	182,585	167,147	149,433	154,441	1,855,474
24	MWh @ Primary Service	14,775	14,152	14,001	14,035	14,265	15,773	17,538	18,232	19,039	17,430	15,043	15,947	189,831
25	MWh @ Transmission Service	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342
26	Non-Coincident Demand (%)													
27	% @ Secondary Service	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%
28	% @ Primary Service	0.2111%	0.2111%	0.2111%	0.2111%	0.2111%	0.2097%	0.2097%	0.2097%	0.2097%	0.2097%	0.2111%	0.2111%	0.2105%
29	% @ Transmission Service	0.1228%	0.1228%	0.1228%	0.1228%	0.1228%	0.1219%	0.1219%	0.1219%	0.1219%	0.1219%	0.1228%	0.1228%	0.1224%
30	Non-Coincident Demand (MW)													
31	MW @ Secondary Service	1,215,594	1,164,318	1,151,887	1,154,678	1,173,622	1,225,496	1,362,663	1,416,577	1,479,322	1,354,242	1,237,581	1,279,050	15,215,030
32	MW @ Primary Service	309,804	296,735	293,568	294,279	299,107	317,245	352,754	366,710	382,953	350,574	315,407	325,976	3,905,111
33	MW @ Transmission Service	18,147	17,381	17,196	17,237	17,223	19,223	21,375	22,221	23,205	21,243	18,475	19,094	232,317
34	On-Peak Demand-Standard Customers (%)													
35	% @ Secondary Service	0.2432%	0.2432%	0.2432%	0.2432%	0.2432%	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2432%	0.2432%	0.2453%
36	% @ Primary Service	0.2047%	0.2047%	0.2047%	0.2047%	0.2047%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2047%	0.2047%	0.2042%
37	% @ Transmission Service	0.2988%	0.2988%	0.2988%	0.2988%	0.2988%	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2988%	0.2988%	0.2783%
38	On-Peak Demand-Standard Customers (MW)													
39	MW @ Secondary Service	1,126,113	1,078,612	1,067,096	1,069,682	1,087,231	1,156,793	1,286,270	1,337,162	1,396,390	1,278,322	1,146,482	1,184,899	14,215,051
40	MW @ Primary Service	300,388	287,717	284,645	285,335	290,916	307,896	342,360	355,906	371,870	340,244	305,821	316,068	3,788,066
41	MW @ Transmission Service	44,156	42,294	41,842	41,944	42,832	40,162	44,658	46,425	48,481	44,382	44,955	46,461	528,391
42	On-Peak Demand-Grandfathered Customers (%)													
43	% @ Secondary Service	0.2281%	0.2281%	0.2281%	0.2281%	0.2281%	0.2667%	0.2667%	0.2667%	0.2667%	0.2667%	0.2281%	0.2281%	0.2454%
44	% @ Primary Service	0.1973%	0.1973%	0.1973%	0.1973%	0.1973%	0.2143%	0.2143%	0.2143%	0.2143%	0.2143%	0.1973%	0.1973%	0.2050%
45	% @ Transmission Service	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2883%	0.2883%	0.2883%	0.2883%	0.2883%	0.2708%	0.2708%	0.2789%
46	On-Peak Demand-Grandfathered Customers (MW)													
47	MW @ Secondary Service	1,056,227	1,011,673	1,000,873	1,003,298	1,019,758	1,244,908	1,384,248	1,439,017	1,502,756	1,375,694	1,075,331	1,111,364	14,225,147
48	MW @ Primary Service	289,527	277,314	274,353	275,018	279,530	324,147	360,429	374,689	391,285	358,201	294,763	304,640	3,803,896
49	MW @ Transmission Service	40,008	38,320	37,911	38,003	38,626	45,467	50,556	52,556	54,884	50,243	40,731	42,096	529,401
50	Total Deliveries (MWh)	1,395,761	1,327,307	1,313,137	1,316,318	1,337,914	1,614,522	1,795,233	1,866,261	1,948,925	1,784,139	1,410,826	1,458,101	18,558,444
51	Total Deliveries (%)													
52	% @ Secondary Service													
53	% @ Primary Service													
54	% @ Transmission Service													
55	On-Peak Demand-Grandfathered Customers (MW)													
56	MW @ Secondary Service	1,056,227	1,011,673	1,000,873	1,003,298	1,019,758	1,244,908	1,384,248	1,439,017	1,502,756	1,375,694	1,075,331	1,111,364	14,225,147
57	MW @ Primary Service	289,527	277,314	274,353	275,018	279,530	324,147	360,429	374,689	391,285	358,201	294,763	304,640	3,803,896
58	MW @ Transmission Service	40,008	38,320	37,911	38,003	38,626	45,467	50,556	52,556	54,884	50,243	40,731	42,096	529,401
59	Total Deliveries (MWh)	1,395,761	1,327,307	1,313,137	1,316,318	1,337,914	1,614,522	1,795,233	1,866,261	1,948,925	1,784,139	1,410,826	1,458,101	18,558,444
60	Total Deliveries (%)													
61	% @ Secondary Service													
62	% @ Primary Service													
63	% @ Transmission Service													



San Diego Gas & Electric														
FERC Forecast Period: January 2026 - December 2026														
Line No.		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
64	Schedule A6-TOU:													
65	Total Deliveries (MWh)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005
66														
67	Total Deliveries (%)													
68	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69	% @ Primary Service	30.78%	30.78%	30.78%	30.78%	30.78%	30.32%	30.32%	30.32%	30.32%	30.32%	30.78%	30.78%	30.58%
70	% @ Transmission Service	69.22%	69.22%	69.22%	69.22%	69.22%	69.68%	69.68%	69.68%	69.68%	69.68%	69.22%	69.22%	69.42%
71		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
72	Total Deliveries (MWh)													
73	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
74	MWh @ Primary Service	28,985	25,458	27,994	28,781	27,818	27,213	30,829	30,705	30,885	29,132	28,372	32,772	348,945
75	MWh @ Transmission Service	65,189	57,256	62,961	64,730	62,566	62,532	70,840	70,557	70,971	66,940	63,810	73,707	792,061
76		94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005
77	Non-Coincident Demand (%)													
78	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
79	% @ Primary Service	0.2255%	0.2255%	0.2255%	0.2255%	0.2255%	0.2257%	0.2257%	0.2257%	0.2257%	0.2257%	0.2255%	0.2255%	0.2256%
80	% @ Transmission Service	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%
81														
82	Non-Coincident Demand (MW)													
83	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
84	MW @ Primary Service	65.365	57.411	63.131	64.905	62.735	61.431	69.593	69.721	69.721	65.761	63.982	73.906	787.255
85	MW @ Transmission Service	112.824	99.094	108.968	112.030	108.284	108.284	122.605	122.113	122.830	116.855	110.438	127.567	1,370.833
86		178.190	156.505	172.099	176.935	171.018	169.656	192.198	191.427	192.551	181.616	174.420	201.473	2,158.088
87	Coincident Peak Demand-Standard Customers (%)													
88	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
89	% @ Primary Service	0.1478%	0.1478%	0.1478%	0.1478%	0.1478%	0.1554%	0.1554%	0.1554%	0.1554%	0.1554%	0.1478%	0.1478%	0.1510%
90	% @ Transmission Service	0.1435%	0.1435%	0.1435%	0.1435%	0.1435%	0.1351%	0.1351%	0.1351%	0.1351%	0.1351%	0.1435%	0.1435%	0.1399%
91														
92	Coincident Peak Demand-Standard Customers (MW)													
93	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
94	MW @ Primary Service	42.840	37.627	41.379	42.539	41.116	42.279	47.896	47.704	47.896	45.259	41.994	48.438	526.992
95	MW @ Transmission Service	93.541	82.157	90.344	92.882	89.776	84.496	95.723	95.339	95.899	90.453	91.562	105.764	1,107.937
96		136.381	119.784	131.720	135.421	130.893	126.775	143.619	143.043	143.883	135.712	133.496	154.202	1,634.929
97														
98	Coincident Peak Demand-Grandfathered Customers (%)													
99	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
100	% @ Primary Service	0.1487%	0.1487%	0.1487%	0.1487%	0.1487%	0.1630%	0.1630%	0.1630%	0.1630%	0.1630%	0.1487%	0.1487%	0.1548%
101	% @ Transmission Service	0.1453%	0.1453%	0.1453%	0.1453%	0.1453%	0.1424%	0.1424%	0.1424%	0.1424%	0.1424%	0.1453%	0.1453%	0.1440%
102														
103	Coincident Peak Demand-Grandfathered Customers (MW)													
104	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
105	MW @ Primary Service	43.111	37.864	41.637	42.807	41.376	44.363	50.257	50.055	50.349	47.490	42.199	48.744	540.252
106	MW @ Transmission Service	94.693	83.169	91.456	94.026	90.882	89.075	100.909	100.505	101.995	95.354	92.690	107.066	1,140.921
107		137.804	121.034	133.094	136.833	132.258	133.437	151.166	150.560	151.444	142.844	134.889	155.810	1,681.173
108														
109														
110														
111	Med. & Large Comm./Ind.													
112	Total Service Voltage Determinants													
113														
114	Deliveries (MWh)	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
115	Med & Large Comm./Ind.	718.798	680.989	682.844	686.834	693.441	723.618	806.490	833.969	867.017	796.537	728.103	763.710	8,982.347
116														
117	Deliveries (MWh)													
118	MWh @ Secondary Service	463.069	443.536	438.801	439.864	447.080	466.843	519.096	539.634	563.537	515.888	471.445	487.243	5,796.038
119	MWh @ Primary Service	175.764	166.045	167.080	168.204	169.529	178.469	199.015	205.546	213.470	196.278	177.805	187.213	2,204.419
120	MWh @ Transmission Service	79.965	71.408	76.962	78.765	76.831	78.305	88.379	88.788	90.010	84.370	78.853	89.254	981.891
121		718.798	680.989	682.844	686.834	693.441	723.618	806.490	833.969	867.017	796.537	728.103	763.710	8,982.347
122	Non-Coincident Demand (MW)													
123	MW @ Secondary Service	1,215.594	1,164.318	1,151.887	1,154.678	1,173.622	1,225.496	1,362.663	1,416.577	1,479.322	1,354.242	1,237.581	1,279.050	15,215.030
124	MW @ Primary Service	375.169	354.146	356.699	359.184	361.841	378.676	422.347	436.024	452.674	416.335	379.390	399.882	4,692.367
125	MW @ Transmission Service	130.971	116.475	126.164	129.267	125.804	127.449	143.980	144.334	146.035	137.098	128.913	146.661	1,603.150
126		1,721.734	1,634.939	1,634.750	1,643.129	1,661.267	1,731.620	1,928.989	1,996.936	2,078.031	1,907.675	1,745.883	1,825.593	21,510.547
127														
128														
129														
130	San Diego Unified Port District	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
131	Total Deliveries (MWh)	217	454	352	1,098	196	0	0	0	102	747	704	339	4,209
132														
133	Non-Coincident Demand (MW)	12	16	16	16	9	9	10	8	8	17	17	10	146
134														
135														
136														

San Diego Gas & Electric														
FERC Forecast Period: January 2026 - December 2026														
Line No.		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
137	Schedule PA-T-1:													
138	Total Deliveries (MWh)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880
139														
140	Total Deliveries (%)													
141	% @ Secondary Service	62.50%	62.50%	62.50%	62.50%	62.50%	66.91%	66.91%	66.91%	66.91%	66.91%	62.50%	62.50%	64.57%
142	% @ Primary Service	37.50%	37.50%	37.50%	37.50%	37.50%	33.09%	33.09%	33.09%	33.09%	33.09%	37.50%	37.50%	35.43%
143	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
144		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
145	Total Deliveries (MWh)													
146	MWh @ Secondary Service	10,060	10,203	9,507	9,870	11,863	13,243	14,603	14,686	14,626	14,131	12,348	11,365	146,504
147	MWh @ Primary Service	6,036	6,121	5,703	5,921	7,117	6,548	7,221	7,262	7,232	6,988	7,408	6,818	80,376
148	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0
149		16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880
150	Non-Coincident Demand (%)													
151	% @ Secondary Service	0.3812%	0.3812%	0.3812%	0.3812%	0.3812%	0.3795%	0.3795%	0.3795%	0.3795%	0.3795%	0.3812%	0.3812%	0.3804%
152	% @ Primary Service	0.2653%	0.2653%	0.2653%	0.2653%	0.2653%	0.2641%	0.2641%	0.2641%	0.2641%	0.2641%	0.2653%	0.2653%	0.2648%
153	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
154														
155	Non-Coincident Demand (MW)													
156	MW @ Secondary Service	38,351	38,896	36,240	37,623	45,222	50,250	55,413	55,726	55,498	53,621	47,069	43,322	557,233
157	MW @ Primary Service	16,015	16,242	15,133	15,711	18,884	17,291	19,068	19,176	19,097	18,452	19,656	18,091	212,816
158	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
159		54,366	55,138	51,373	53,334	64,106	67,542	74,481	74,902	74,595	72,073	66,725	61,413	770,048
160														
161														
162	Schedule S: Standby Determinants:													
163	Contracted Standby Demand (MW)													
164	MW @ Secondary Service	6	6	6	6	6	6	6	6	6	6	6	6	73,776
166	MW @ Primary Service	85	85	85	85	85	85	85	85	85	85	85	85	1,016,184
167	MW @ Transmission Service	55	55	55	55	55	55	55	55	55	55	55	55	656,112
168		145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072
169														

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rates <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-26		Feb-26		Mar-26		Apr-26		May-26		Jun-26		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	565,866,755		474,945,653		415,713,042		339,697,351		312,119,362		335,919,481		1
2														2
3	Small Commercial	201,410,885		193,878,034		189,903,299		188,108,261		187,866,125		194,140,303		3
4														4
5	Medium-Large Commercial/Industrial	718,797,731	1,721,734	680,989,310	1,634,939	682,843,723	1,634,750	686,833,634	1,643,129	693,440,612	1,661,267	723,617,547	1,731,620	5
6														6
7	San Diego Unified Port District	216,720	11,900	453,590	16,000	352,390	15,700	1,098,010	15,800	195,560	8,700	-	8,800	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	8,770,898		8,598,198		8,121,460		8,972,646		13,494,394		15,277,102		10
11	Schedule PA-T-1	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	18,980,077	64,106	19,791,046	67,542	11
12														12
13	Street Lighting	7,050,041		6,963,639		6,821,384		6,696,434		6,687,435		6,721,237		13
14														14
15	Standby Customers		145,506		145,506		145,506		145,506		145,506		145,506	15
16														16
17	TOTAL	1,518,209,225	1,933,506	1,382,153,214	1,851,583	1,318,965,357	1,847,328	1,247,197,124	1,857,770	1,232,783,566	1,879,579	1,295,466,715	1,953,468	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2026.

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Present Rates <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	439,256,673		587,388,490		663,180,161		486,365,564		418,337,107		490,455,120		1
2														2
3	Small Commercial	217,323,569		229,243,879		239,317,966		211,348,577		195,315,561		194,243,998		3
4														4
5	Medium-Large Commercial/Industrial	806,489,657	1,928,989	833,968,518	1,996,936	867,016,873	2,078,031	796,536,574	1,907,675	728,103,253	1,745,883	763,709,821	1,825,593	5
6														6
7	San Diego Unified Port District	-	9,900	-	8,000	102,320	8,000	747,300	16,900	703,620	16,600	339,300	9,800	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	17,674,212		19,350,931		18,944,800		17,483,777		14,421,116		13,285,180		10
11	Schedule PA-T-1	21,824,506	74,481	21,947,825	74,902	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	11
12														12
13	Street Lighting	6,678,722		6,838,780		6,753,592		6,782,649		7,119,937		7,138,909		13
14														14
15	Standby Customers		145,506		145,506		145,506		145,506		145,506		145,506	15
16														16
17	TOTAL	1,509,247,340	2,158,877	1,698,738,424	2,225,344	1,817,173,542	2,306,132	1,540,383,265	2,142,154	1,383,756,021	1,974,714	1,487,355,044	2,042,313	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2026.

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rates <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	5,529,244,757	-	1
2				2
3	Small Commercial	2,442,100,457	-	3
4				4
5	Medium-Large Commercial/Industrial	8,982,347,255	21,510,547	5
6				6
7	San Diego Unified Port District	4,208,810	146,100	7
8				8
9	Agricultural			9
10	Schedules PA and TOU-PA	164,394,715	-	10
11	Schedule PA-T-1	226,880,082	770,048	11
12				12
13	Street Lighting	82,252,760	-	13
14				14
15	Standby Customers	-	1,746,072	15
16				16
17	TOTAL	17,431,428,836	24,172,767	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2026.

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data To Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	
1	Residential Customers	\$ 5,659	\$ 4,749	\$ 4,157	\$ 3,397	\$ 3,121	\$ 3,359	\$ 4,393	\$ 5,874	\$ 6,632	\$ 4,864	\$ 4,183	\$ 4,905	\$ 55,292	1
2															2
3	Small Commercial	2,014	1,939	1,899	1,881	1,879	1,941	2,173	2,292	2,393	2,113	1,953	1,942	24,421	3
4															4
5	Medium-Large Commercial/Industrial														5
6	Energy Revenues	7,188	6,810	6,828	6,868	6,934	7,236	8,065	8,340	8,670	7,965	7,281	7,637	89,823	6
7	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	Total	7,188	6,810	6,828	6,868	6,934	7,236	8,065	8,340	8,670	7,965	7,281	7,637	89,823	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	2	5	4	11	2	-	-	-	1	7	7	3	42	11
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Total	2	5	4	11	2	-	-	-	1	7	7	3	42	13
14															14
15	Agricultural														15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	88	86	81	90	135	153	177	194	189	175	144	133	1,644	16
17															17
18	Schedule PA-T-1														18
19	Energy Revenues	161	163	152	158	190	198	218	219	219	211	198	182	2,269	19
20	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	Total	161	163	152	158	190	198	218	219	219	211	198	182	2,269	21
22															22
23	Street Lighting	71	70	68	67	67	67	67	68	68	68	71	71	823	23
24															24
25	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	TOTAL	\$ 15,182	\$ 13,822	\$ 13,190	\$ 12,472	\$ 12,328	\$ 12,955	\$ 15,092	\$ 16,987	\$ 18,172	\$ 15,404	\$ 13,838	\$ 14,874	\$ 174,314	27

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data To Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Reference	Line No.
		Jan-26		Feb-26		Mar-26		Apr-26		May-26		Jun-26			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	565,866,755	-	474,945,653	-	415,713,042	-	339,697,351	-	312,119,362	-	335,919,481	-	Statement BH, Page 1, Line 1	1
2															2
3	Small Commercial	201,410,885	-	193,878,034	-	189,903,299	-	188,108,261	-	187,866,125	-	194,140,303	-	Statement BH, Page 1, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	718,797,731	1,721,734	680,989,310	1,634,939	682,843,723	1,634,750	686,833,634	1,643,129	693,440,612	1,661,267	723,617,547	1,731,620	Statement BH, Page 1, Line 5	5
6															6
7	San Diego Unified Port District	216,720	11,900	453,590	16,000	352,390	15,700	1,098,010	15,800	195,560	8,700	-	8,800	Statement BH, Page 1, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	8,770,898		8,598,198		8,121,460		8,972,646		13,494,394		15,277,102		Statement BH, Page 1, Line 10	10
11	Schedule PA-T-1	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	18,980,077	64,106	19,791,046	67,542	Statement BH, Page 1, Line 11	11
12															12
13	Street Lighting	7,050,041	-	6,963,639	-	6,821,384	-	6,696,434	-	6,687,435	-	6,721,237	-	Statement BH, Page 1, Line 13	13
14															14
15	Standby Customers	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	Statement BH, Page 1, Line 15	15
16															16
17	TOTAL	1,518,209,225	1,933,506	1,382,153,214	1,851,583	1,318,965,357	1,847,328	1,247,197,124	1,857,770	1,232,783,566	1,879,579	1,295,466,715	1,953,468	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Reference	Line No.
		Jan-26		Feb-26		Mar-26		Apr-26		May-26		Jun-26			
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 6, Line 18	18
19															19
20	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 6, Line 20	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 6, Line 22	22
23															23
24	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 6, Line 24	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 6, Line 27	27
28	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 6, Line 28	28
29															29
30	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 6, Line 30	30
31															31
32	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			32

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Reference	Line No.
		Jan-26		Feb-26		Mar-26		Apr-26		May-26		Jun-26			
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 5,659		\$ 4,749		\$ 4,157		\$ 3,397		\$ 3,121		\$ 3,359		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 2,014		\$ 1,939		\$ 1,899		\$ 1,881		\$ 1,879		\$ 1,941		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 7,188	\$ -	\$ 6,810	\$ -	\$ 6,828	\$ -	\$ 6,868	\$ -	\$ 6,934	\$ -	\$ 7,236	\$ -	Statement BH, Page 7, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ 2	\$ -	\$ 5	\$ -	\$ 4	\$ -	\$ 11	\$ -	\$ 2	\$ -	\$ -	\$ -	Statement BH, Page 8, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 88		\$ 86		\$ 81		\$ 90		\$ 135		\$ 153		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 161	\$ -	\$ 163	\$ -	\$ 152	\$ -	\$ 158	\$ -	\$ 190	\$ -	\$ 198	\$ -	Statement BH, Page 9, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 71		\$ 70		\$ 68		\$ 67		\$ 67		\$ 67		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		Statement BH, Page 10, Line 20	47
48															48
49	TOTAL	\$ 15,182	\$ -	\$ 13,822	\$ -	\$ 13,190	\$ -	\$ 12,472	\$ -	\$ 12,328	\$ -	\$ 12,955	\$ -		49
50															50
51	Grand Total	\$ 15,182		\$ 13,822		\$ 13,190		\$ 12,472		\$ 12,328		\$ 12,955			51

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data To Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	439,256,673	-	587,388,490	-	663,180,161	-	486,365,564	-	418,337,107	-	490,455,120	-	Statement BH, Page 2, Line 1	1
2															2
3	Small Commercial	217,323,569	-	229,243,879	-	239,317,966	-	211,348,577	-	195,315,561	-	194,243,998	-	Statement BH, Page 2, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	806,489,657	1,928,989	833,968,518	1,996,936	867,016,873	2,078,031	796,536,574	1,907,675	728,103,253	1,745,883	763,709,821	1,825,593	Statement BH, Page 2, Line 5	5
6															6
7	San Diego Unified Port District	-	9,900	-	8,000	102,320	8,000	747,300	16,900	703,620	16,600	339,300	9,800	Statement BH, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	17,674,212		19,350,931		18,944,800		17,483,777		14,421,116		13,285,180		Statement BH, Page 2, Line 10	10
11	Schedule PA-T-1	21,824,506	74,481	21,947,825	74,902	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	Statement BH, Page 2, Line 11	11
12															12
13	Street Lighting	6,678,722	-	6,838,780	-	6,753,592	-	6,782,649	-	7,119,937	-	7,138,909	-	Statement BH, Page 2, Line 13	13
14															14
15	Standby Customers	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	-	145,506	Statement BH, Page 2, Line 15	15
16															16
17	TOTAL	1,509,247,340	2,158,877	1,698,738,424	2,225,344	1,817,173,542	2,306,132	1,540,383,265	2,142,154	1,383,756,021	1,974,714	1,487,355,044	2,042,313	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26			
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 7, Line 18	18
19															19
20	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 7, Line 20	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 7, Line 22	22
23															23
24	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 7, Line 24	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 7, Line 27	27
28	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 7, Line 28	28
29															29
30	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER25-694-000 Statement BG, Page 7, Line 30	30
31															31
32	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			32

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26			
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 4,393		\$ 5,874		\$ 6,632		\$ 4,864		\$ 4,183		\$ 4,905		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 2,173		\$ 2,292		\$ 2,393		\$ 2,113		\$ 1,953		\$ 1,942		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 8,065	\$ -	\$ 8,340	\$ -	\$ 8,670	\$ -	\$ 7,965	\$ -	\$ 7,281	\$ -	\$ 7,637	\$ -	Statement BH, Page 7, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ 7	\$ -	\$ 7	\$ -	\$ 3	\$ -	Statement BH, Page 8, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 177		\$ 194		\$ 189		\$ 175		\$ 144		\$ 133		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 218	\$ -	\$ 219	\$ -	\$ 219	\$ -	\$ 211	\$ -	\$ 198	\$ -	\$ 182	\$ -	Statement BH, Page 9, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 67		\$ 68		\$ 68		\$ 68		\$ 71		\$ 71		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		Statement BH, Page 10, Line 20	47
48															48
49	TOTAL	\$ 15,092	\$ -	\$ 16,987	\$ -	\$ 18,172	\$ -	\$ 15,404	\$ -	\$ 13,838	\$ -	\$ 14,874	\$ -		49
50															50
51	Grand Total	\$ 15,092		\$ 16,987		\$ 18,172		\$ 15,404		\$ 13,838		\$ 14,874			51



Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
Medium-Large Commercial/Industrial Customers

Line No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	718,797,731	680,989,310	682,843,723	686,833,634	693,440,612	723,617,547	806,489,657	833,968,518	867,016,873	796,536,574	728,103,253	763,709,821	8,982,347,255	Statement BH, Pages 1 & 2, Line 5	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Docket No. ER25-694-000 Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenues	7,188	6,810	6,828	6,868	6,934	7,236	8,065	8,340	8,670	7,965	7,281	7,637	89,823	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	1,215,594	1,164,318	1,151,887	1,154,678	1,173,622	1,225,496	1,362,663	1,416,577	1,479,322	1,354,242	1,237,581	1,279,050	15,215,030	Statement BH, Page 12, Lines 36 x 1000	7
8	Primary	375,169	354,146	356,699	359,184	361,841	378,676	422,347	436,024	452,674	416,335	379,390	399,882	4,692,367	Statement BH, Page 12, Lines 37 x 1000	8
9	Transmission	130,971	116,475	126,164	129,267	125,804	127,449	143,980	144,334	146,035	137,098	128,913	146,661	1,603,150	Statement BH, Page 12, Lines 38 x 1000	9
10	Total	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620	1,928,989	1,996,936	2,078,031	1,907,675	1,745,883	1,825,593	21,510,547	Sum Lines 7; 8; 9	10
11	Check Figure	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620	1,928,989	1,996,936	2,078,031	1,907,675	1,745,883	1,825,593	21,510,547	Statement BH, Page 12 Lines 39 + 86 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER25-694-000 Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER25-694-000 Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER25-694-000 Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20; 21; 22	23
24																24
25	<u>Total Revenues at Present Rates</u>	\$ 7,188	\$ 6,810	\$ 6,828	\$ 6,868	\$ 6,934	\$ 7,236	\$ 8,065	\$ 8,340	\$ 8,670	\$ 7,965	\$ 7,281	\$ 7,637	\$ 89,823	Line 4 + Line 23	25

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
San Diego Unified Port District

Line No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	216,720	453,590	352,390	1,098,010	195,560	-	-	-	102,320	747,300	703,620	339,300	4,208,810	Statement BH, Pages 1 & 2, Line 7	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Docket No. ER25-694-000 Statement BL, Page 1, Line 8 Col. A	3
4	Total Commodity Revenues	2	5	4	11	2	-	-	-	1	7	7	3	42	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand Revenues</u>															6
7	Non-Coincident Demand - kW	11,900	16,000	15,700	15,800	8,700	8,800	9,900	8,000	8,000	16,900	16,600	9,800	146,100	Statement BH, Page 12, Lines 133 x 1000	7
8	Non-Coincident Demand Rate - \$/kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER25-694-000 Statement BL, Page 1, Line 8 Col. C	8
9	Non-Coincident Demand Revenues at Present Rates	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	9
10																10
11	<u>Total Revenues at Present Rates</u>	\$ 2	\$ 5	\$ 4	\$ 11	\$ 2	\$ -	\$ -	\$ -	\$ 1	\$ 7	\$ 7	\$ 3	\$ 42	Line 4 + Line 9	11

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
Schedule PA-T-1 Customers

Line No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	16,096,194	16,324,790	15,210,058	15,790,788	18,980,077	19,791,046	21,824,506	21,947,825	21,857,831	21,118,824	19,755,427	18,182,715	226,880,082	Statement BH, Pages 1 & 2, Line 11	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Docket No. ER25-694-000 Statement BL, Page 1, Line 12, Col. A	3
4	Total Commodity Revenues	161	163	152	158	190	198	218	219	219	211	198	182	2,269	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	38,351	38,896	36,240	37,623	45,222	50,250	55,413	55,726	55,498	53,621	47,069	43,322	557,233	Statement BH, Page 12, Line 156 x 1000	7
8	Primary	16,015	16,242	15,133	15,711	18,884	17,291	19,068	19,176	19,097	18,452	19,656	18,091	212,816	Statement BH, Page 12, Line 157 x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, Page 12, Line 158 x 1000	9
10	Total	54,366	55,138	51,373	53,334	64,106	67,542	74,481	74,902	74,595	72,073	66,725	61,413	770,048	Sum Lines 7, 8, 9	10
11	Check Figure	54,366	55,138	51,373	53,334	64,106	67,542	74,481	74,902	74,595	72,073	66,725	61,413	770,048	Statement BH, Page 12, Line 159 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER25-694-000 Statement BL, Page 1, Line 12, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER25-694-000 Statement BL, Page 1, Line 12, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER25-694-000 Statement BL, Page 1, Line 12, Col. B	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	<u>Total Revenues at Present Rates</u>	\$ 161	\$ 163	\$ 152	\$ 158	\$ 190	\$ 198	\$ 218	\$ 219	\$ 219	\$ 211	\$ 198	\$ 182	\$ 2,269	Line 4 + Line 23	25

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data to Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
Standby Customers

Line No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	Line No.
1	<u>Demand - Billing Determinants (KW):</u>															1
2	Secondary	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	73,776	Statement BH, Page 12, Line 165 x 1000	2
3	Primary	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	Statement BH, Page 12, Line 166 x 1000	3
4	Transmission	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	54,676	656,112	Statement BH, Page 12, Line 167 x 1000	4
5	Total	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Sum Lines 2; 3; 4	5
6	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	145,506	1,746,072	Statement BH, Page 12, Line 168 x 1000	6
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	7
8																8
9	<u>Demand Rates Per (\$/KW):</u>															9
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER25-694-000 Statement BL, Page 1, Line 16, Col. D	10
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER25-694-000 Statement BL, Page 1, Line 16, Col. C	11
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER25-694-000 Statement BL, Page 1, Line 16, Col. B	12
13																13
14	<u>Revenues at Present Rates:</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 2 x Line 10	15
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	16
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	17
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Sum Lines 15; 16; 17	18
19																19
20	<u>Total Revenues at Present Rates</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		20

Statement - BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data to Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2026  
City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference	
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	7,569	90,823	Statement BH, Page 12, Line 13 x 1000	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Docket No. ER25-694-000 Statement BL, Page 1, Line 18, Col. A	3
4	Total Commodity Revenues	0	0	0	0	0	0	0	0	0	0	0	0	1	Line 2 x Line 3	4

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2026 - December 2026														No.	
1	SDG&E: System Net Delivery Determinants													1	
2														2	
3	<b>Customer Class Net Deliveries (MWh)</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>Dec-26</b>	<b>Total</b>	3
4	Residential	565,867	474,946	415,713	339,697	312,119	335,919	439,257	587,388	663,180	486,366	418,337	490,455	5,529,245	4
5	Small Commercial	201,411	193,878	189,903	188,108	187,866	194,140	217,324	229,244	239,318	211,349	195,316	194,244	2,442,100	5
6	Med. & Large Comm./Ind. (excluding A6-TOU)	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342	6
7	Med. & Large Comm./Ind. (A6-TOU)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	7
8	San Diego Unified Port District	217	454	352	1,098	196	0	0	0	102	747	704	339	4,209	8
9	Agriculture (TOU-PA)	8,771	8,598	8,121	8,973	13,494	15,277	17,674	19,351	18,945	17,484	14,421	13,285	164,395	9
10	Agriculture (PA-T-1)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	10
11	Lighting	7,050	6,964	6,821	6,696	6,687	6,721	6,679	6,839	6,754	6,783	7,120	7,139	82,253	11
12	Sale for Resale	8	8	8	8	8	8	8	8	8	8	8	8	91	12
13	<b>Total System</b>	<b>1,518,217</b>	<b>1,382,161</b>	<b>1,318,973</b>	<b>1,247,205</b>	<b>1,232,791</b>	<b>1,295,474</b>	<b>1,509,255</b>	<b>1,698,746</b>	<b>1,817,181</b>	<b>1,540,391</b>	<b>1,383,764</b>	<b>1,487,363</b>	<b>17,431,520</b>	13
14														14	
15														15	
16														16	

Line No.	San Diego Gas & Electric FERC Forecast Period: January 2026 - December 2026													Line No.	
17	<b>Schedules OL-TOU/AL-TOU/DG-R:</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>Dec-26</b>	<b>Total</b>	17
18	<b>Total Deliveries (MWh)</b>	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342	18
19															19
20	<b>Total Deliveries (%)</b>														20
21	% @ Secondary Service	74.14%	74.14%	74.14%	74.14%	74.14%	73.65%	73.65%	73.65%	73.65%	73.65%	74.14%	74.14%	73.92%	21
22	% @ Primary Service	23.50%	23.50%	23.50%	23.50%	23.50%	23.86%	23.86%	23.86%	23.86%	23.86%	23.50%	23.50%	23.66%	22
23	% @ Transmission Service	2.37%	2.37%	2.37%	2.37%	2.37%	2.49%	2.49%	2.49%	2.49%	2.49%	2.37%	2.37%	2.42%	23
24		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	24
25	<b>Total Deliveries (MWh)</b>														25
26	MWh @ Secondary Service	463,069	443,536	438,801	439,864	447,080	466,843	519,096	539,634	563,537	515,888	471,445	487,243	5,796,038	26
27	MWh @ Primary Service	146,779	140,587	139,086	139,423	141,711	151,256	168,186	174,840	182,585	167,147	149,433	154,441	1,855,474	27
28	MWh @ Transmission Service	14,775	14,152	14,001	14,035	14,265	15,773	17,538	18,232	19,039	17,430	15,043	15,547	189,831	28
29		624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342	29
30	<b>Non-Coincident Demand (%)</b>														30
31	% @ Secondary Service	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	31
32	% @ Primary Service	0.2111%	0.2111%	0.2111%	0.2111%	0.2111%	0.2097%	0.2097%	0.2097%	0.2097%	0.2097%	0.2111%	0.2111%	0.2105%	32
33	% @ Transmission Service	0.1228%	0.1228%	0.1228%	0.1228%	0.1228%	0.1219%	0.1219%	0.1219%	0.1219%	0.1219%	0.1228%	0.1228%	0.1224%	33
34															34
35	<b>Non-Coincident Demand (MW)</b>														35
36	MW @ Secondary Service	1,215.594	1,164.318	1,151.887	1,154.678	1,173.622	1,225.496	1,362.663	1,416.577	1,479.322	1,354.242	1,237.581	1,279.050	15,215.030	36
37	MW @ Primary Service	309.804	296.735	293.568	294.279	299.107	317.245	352.754	366.710	382.953	350.574	315.407	325.976	3,905.111	37
38	MW @ Transmission Service	18.147	17.381	17.196	17.237	17.520	19.223	21.375	22.221	23.205	21.243	18.475	19.094	232.317	38
39		1,543.544	1,478.434	1,462.651	1,466.194	1,490.249	1,561.964	1,736.792	1,805.508	1,885.481	1,726.059	1,571.463	1,624.120	19,352.459	39
40	<b>On-Peak Demand-Standard Customers (%)</b>														40
41	% @ Secondary Service	0.2432%	0.2432%	0.2432%	0.2432%	0.2432%	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2432%	0.2432%	0.2453%	41
42	% @ Primary Service	0.2047%	0.2047%	0.2047%	0.2047%	0.2047%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2047%	0.2047%	0.2042%	42
43	% @ Transmission Service	0.2988%	0.2988%	0.2988%	0.2988%	0.2988%	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2988%	0.2988%	0.2783%	43
44															44
45	<b>On-Peak Demand-Standard Customers (MW)</b>														45
46	MW @ Secondary Service	1,126.113	1,078.612	1,067.096	1,069.682	1,087.231	1,156.793	1,286.270	1,337.162	1,396.390	1,278.322	1,146.482	1,184.899	14,215.051	46
47	MW @ Primary Service	300.388	287.717	284.645	285.335	290.016	307.898	342.360	355.906	371.670	340.244	305.821	316.068	3,788.066	47
48	MW @ Transmission Service	44.156	42.294	41.842	41.944	42.632	40.162	44.658	46.425	48.481	44.382	44.955	46.461	528.391	48
49		1,470.657	1,408.622	1,393.584	1,396.960	1,419.878	1,504.853	1,673.288	1,739.492	1,816.540	1,662.948	1,497.258	1,547.429	18,531.509	49
50															50
51	<b>On-Peak Demand-Grandfathered Customers (%)</b>														51
52	% @ Secondary Service	0.2281%	0.2281%	0.2281%	0.2281%	0.2281%	0.2667%	0.2667%	0.2667%	0.2667%	0.2667%	0.2281%	0.2281%	0.2454%	52
53	% @ Primary Service	0.1973%	0.1973%	0.1973%	0.1973%	0.1973%	0.2143%	0.2143%	0.2143%	0.2143%	0.2143%	0.1973%	0.1973%	0.2050%	53
54	% @ Transmission Service	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2883%	0.2883%	0.2883%	0.2883%	0.2883%	0.2708%	0.2708%	0.2789%	54
55															55
56	<b>On-Peak Demand-Grandfathered Customers (MW)</b>														56
57	MW @ Secondary Service	1,056.227	1,011.673	1,000.873	1,003.298	1,019.758	1,244.908	1,384.248	1,439.017	1,502.756	1,375.694	1,075.331	1,111.364	14,225.147	57
58	MW @ Primary Service	289.527	277.314	274.353	275.018	279.530	324.147	360.429	374.689	391.285	358.201	294.763	304.640	3,803.896	58
59	MW @ Transmission Service	40.008	38.320	37.911	38.003	38.626	45.467	50.556	52.556	54.884	50.243	40.731	42.096	529.401	59
60		1,385.761	1,327.307	1,313.137	1,316.318	1,337.914	1,614.522	1,795.233	1,866.261	1,948.925	1,784.139	1,410.826	1,458.101	18,558.444	60
61															61
62															62
63															63

Line No.	San Diego Gas & Electric FERC Forecast Period: January 2026 - December 2026														Line No.
64	<b>Schedule A6-TOU:</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>Dec-26</b>	<b>Total</b>	64
65	<b>Total Deliveries (MWh)</b>	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	65
66															66
67	<b>Total Deliveries (%)</b>														67
68	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	68
69	% @ Primary Service	30.7780%	30.7780%	30.7780%	30.7780%	30.7780%	30.3227%	30.3227%	30.3227%	30.3227%	30.3227%	30.7780%	30.7780%	30.58%	69
70	% @ Transmission Service	69.2220%	69.2220%	69.2220%	69.2220%	69.2220%	69.6773%	69.6773%	69.6773%	69.6773%	69.6773%	69.2220%	69.2220%	69.42%	70
71		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	71
72	<b>Total Deliveries (MWh)</b>														72
73	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	73
74	MWh @ Primary Service	28,985	25,458	27,994	28,781	27,818	27,213	30,829	30,705	30,885	29,132	28,372	32,772	348,945	74
75	MWh @ Transmission Service	65,189	57,256	62,961	64,730	62,566	62,532	70,840	70,557	70,971	66,940	63,810	73,707	792,061	75
76		94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	76
77	<b>Non-Coincident Demand (%)</b>														77
78	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	78
79	% @ Primary Service	0.2255%	0.2255%	0.2255%	0.2255%	0.2255%	0.2257%	0.2257%	0.2257%	0.2257%	0.2257%	0.2255%	0.2255%	0.2256%	79
80	% @ Transmission Service	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	0.1731%	80
81															81
82	<b>Non-Coincident Demand (MW)</b>														82
83	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	83
84	MW @ Primary Service	65.365	57.411	63.131	64.905	62.735	61.431	69.593	69.314	69.721	65.761	63.982	73.906	787.255	84
85	MW @ Transmission Service	112.824	99.094	108.968	112.030	108.284	108.225	122.605	122.113	122.830	115.855	110.438	127.567	1,370.833	85
86		178.190	156.505	172.099	176.935	171.018	169.656	192.198	191.427	192.551	181.616	174.420	201.473	2,158.088	86
87	<b>Coincident Peak Demand-Standard Customers (%)</b>														87
88	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88
89	% @ Primary Service	0.1478%	0.1478%	0.1478%	0.1478%	0.1478%	0.1554%	0.1554%	0.1554%	0.1554%	0.1554%	0.1478%	0.1478%	0.1510%	89
90	% @ Transmission Service	0.1435%	0.1435%	0.1435%	0.1435%	0.1435%	0.1351%	0.1351%	0.1351%	0.1351%	0.1351%	0.1435%	0.1435%	0.1399%	90
91															91
92	<b>Coincident Peak Demand-Standard Customers (MW)</b>														92
93	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	93
94	MW @ Primary Service	42.840	37.627	41.376	42.539	41.116	42.279	47.896	47.704	47.984	45.259	41.934	48.438	526.992	94
95	MW @ Transmission Service	93.541	82.157	90.344	92.882	89.776	84.496	95.723	95.339	95.899	90.453	91.562	105.764	1,107.937	95
96		136.381	119.784	131.720	135.421	130.893	126.775	143.619	143.043	143.883	135.712	133.496	154.202	1,634.929	96
97															97
98	<b>Coincident Peak Demand-Grandfathered Customers (%)</b>														98
99	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99
100	% @ Primary Service	0.1487%	0.1487%	0.1487%	0.1487%	0.1487%	0.1630%	0.1630%	0.1630%	0.1630%	0.1630%	0.1487%	0.1487%	0.1548%	100
101	% @ Transmission Service	0.1453%	0.1453%	0.1453%	0.1453%	0.1453%	0.1424%	0.1424%	0.1424%	0.1424%	0.1424%	0.1453%	0.1453%	0.1440%	101
102															102
103	<b>Coincident Peak Demand-Grandfathered Customers (MW)</b>														103
104	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	104
105	MW @ Primary Service	43.111	37.864	41.637	42.807	41.376	44.363	50.257	50.055	50.349	47.490	42.199	48.744	540.252	105
106	MW @ Transmission Service	94.693	83.169	91.456	94.026	90.882	89.075	100.909	100.505	101.095	95.354	92.690	107.066	1,140.921	106
107		137.804	121.034	133.094	136.833	132.258	133.437	151.166	150.560	151.444	142.844	134.889	155.810	1,681.173	107
108															108
109															109
110															110



San Diego Gas & Electric														Line	
FERC Forecast Period: January 2026 - December 2026														No.	
111	Med. & Large Comm./Ind.													111	
112	<b>Total Service Voltage Determinants</b>													112	
113														113	
114	<b>Deliveries (MWh)</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>Dec-26</b>	<b>Total</b>	114
115	Med & Large Comm./Ind.	718,798	680,989	682,844	686,834	693,441	723,618	806,490	833,969	867,017	796,537	728,103	763,710	8,982,347	115
116															116
117	<b>Deliveries (MWh)</b>														117
118	MWh @ Secondary Service	463,069	443,536	438,801	439,864	447,080	466,843	519,096	539,634	563,537	515,888	471,445	487,243	5,796,038	118
119	MWh @ Primary Service	175,764	166,045	167,080	168,204	169,529	178,469	199,015	205,546	213,470	196,278	177,805	187,213	2,204,419	119
120	MWh @ Transmission Service	79,965	71,408	76,962	78,765	76,831	78,305	88,379	88,788	90,010	84,370	78,853	89,254	981,891	120
121		718,798	680,989	682,844	686,834	693,441	723,618	806,490	833,969	867,017	796,537	728,103	763,710	8,982,347	121
122	<b>Non-Coincident Demand (MW)</b>														122
123	MW @ Secondary Service	1,215.594	1,164.318	1,151.887	1,154.678	1,173.622	1,225.496	1,362.663	1,416.577	1,479.322	1,354.242	1,237.581	1,279.050	15,215.030	123
124	MW @ Primary Service	375.169	354.146	356.699	359.184	361.841	378.676	422.347	436.024	452.674	416.335	379.390	399.882	4,692.367	124
125	MW @ Transmission Service	130.971	116.475	126.164	129.267	125.804	127.449	143.980	144.334	146.035	137.098	128.913	146.661	1,603.150	125
126		1,721.734	1,634.939	1,634.750	1,643.129	1,661.267	1,731.620	1,928.989	1,996.936	2,078.031	1,907.675	1,745.883	1,825.593	21,510.547	126
127															127
128															128
129															129
130	<b>San Diego Unified Port District</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>Dec-26</b>	<b>Total</b>	130
131	<b>Total Deliveries (MWh)</b>	217	454	352	1,098	196	0	0	0	102	747	704	339	4,209	131
132															132
133	<b>Non-Coincident Demand (MW)</b>	11.9	16.0	15.7	15.8	8.7	8.8	9.9	8.0	8.0	16.9	16.6	9.8	146	133
134															134
135															135
136															136
137	<b>Schedule PA-T-1:</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>Dec-26</b>	<b>Total</b>	137
138	<b>Total Deliveries (MWh)</b>	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	138
139															139
140	<b>Total Deliveries (%)</b>														140
141	% @ Secondary Service	62.5023%	62.5023%	62.5023%	62.5023%	62.5023%	66.9130%	66.9130%	66.9130%	66.9130%	66.9130%	62.5023%	62.5023%	64.57%	141
142	% @ Primary Service	37.4977%	37.4977%	37.4977%	37.4977%	37.4977%	33.0870%	33.0870%	33.0870%	33.0870%	33.0870%	37.4977%	37.4977%	35.43%	142
143	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	143
144		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	144
145	<b>Total Deliveries (MWh)</b>														145
146	MWh @ Secondary Service	10,060	10,203	9,507	9,870	11,863	13,243	14,603	14,686	14,626	14,131	12,348	11,365	146,504	146
147	MWh @ Primary Service	6,036	6,121	5,703	5,921	7,117	6,548	7,221	7,262	7,232	6,988	7,408	6,818	80,376	147
148	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	148
149		16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	149
150	<b>Non-Coincident Demand (%)</b>														150
151	% @ Secondary Service	0.3812%	0.3812%	0.3812%	0.3812%	0.3812%	0.3795%	0.3795%	0.3795%	0.3795%	0.3795%	0.3812%	0.3812%	0.3804%	151
152	% @ Primary Service	0.2653%	0.2653%	0.2653%	0.2653%	0.2653%	0.2641%	0.2641%	0.2641%	0.2641%	0.2641%	0.2653%	0.2653%	0.2648%	152
153	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	153
154															154
155	<b>Non-Coincident Demand (MW)</b>														155
156	MW @ Secondary Service	38.351	38.896	36.240	37.623	45.222	50.250	55.413	55.726	55.498	53.621	47.069	43.322	557.233	156
157	MW @ Primary Service	16.015	16.242	15.133	15.711	18.884	17.291	19.068	19.176	19.097	18.452	19.656	18.091	212.816	157
158	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	158
159		54.366	55.138	51.373	53.334	64.106	67.542	74.481	74.902	74.595	72.073	66.725	61.413	770.048	159
160															160
161															161
162															162
163	<b>Schedule S: Standby Determinants:</b>	<b>Jan-26</b>	<b>Feb-26</b>	<b>Mar-26</b>	<b>Apr-26</b>	<b>May-26</b>	<b>Jun-26</b>	<b>Jul-26</b>	<b>Aug-26</b>	<b>Sep-26</b>	<b>Oct-26</b>	<b>Nov-26</b>	<b>Dec-26</b>	<b>Total</b>	163
164	<b>Contracted Standby Demand (MW)</b>														164
165	MW @ Secondary Service	6	6	6	6	6	6	6	6	6	6	6	6	74	165
166	MW @ Primary Service	85	85	85	85	85	85	85	85	85	85	85	85	1,016	166
167	MW @ Transmission Service	55	55	55	55	55	55	55	55	55	55	55	55	656	167
168		146	146	146	146	146	146	146	146	146	146	146	146	1,746	168
169															169

**Statement - BK**  
**San Diego Gas & Electric Company**  
**2026 Reliability Service (RS) Filing**  
**Derivation of RS Revenue Requirement**  
**(\$000)**

Line No		Total RS Costs	Reference	Line No
1	<b><u>RS Balancing Account @ November 30, 2025</u></b>			1
2	Demand Costs	\$ (0)	Page 2, Line 5	2
3	Energy Costs	375	Page 2, Line 9	3
4				4
5	Total RS Balancing Account	\$ 375	Line 2 + Line 3	5
6				6
7	<b><u>Forecast Costs</u></b>			7
8	<b>Forecast Demand Costs</b>	\$ -	Statement AH, Line 1	8
9	<b>Forecast Energy Costs</b>	460	Statement AH, Line 3	9
10				10
11	Sub-Total Forecast RS Costs	\$ 460	Line 8 + Line 9	11
12				12
13				13
14	<b>Total RS Costs Before FF&amp;U</b>	\$ 835	Sum Line 5 + Line 11	14
15				15
16	Franchise Fees @ 1.0207%	9	Line 14 x 1.0207%	16
17	Uncollectible Rate @ 0.551%	5	Line 14 x 0.551%	17
18				18
19	<b>Total RS Revenue Requirements</b>	<b>\$ 848</b>	Sum Lines 14; 16; & 17	19
20				20
21	<b><u>Total RS Demand Costs</u></b>			21
22	Demand Costs	\$ (0)	Line 2 + Line 8	22
23	Franchise Fees @ 1.0207%	(0)	Line 22 x 1.0207%	23
24	Uncollectible Rate @ 0.551%	(0)	Line 22 x 0.551%	24
25	Total Demand Costs	\$ (0)	Sum Lines 22; 23; & 24	25
26				26
27	<b><u>Total RS Energy Costs</u></b>			27
28	Energy Costs	\$ 835	Line 3 + Line 9	28
29	Franchise Fees @ 1.0207%	9	Line 28 x 1.0207%	29
30	Uncollectible Rate @ 0.551%	5	Line 28 x 0.551%	30
31	Total Energy Costs	\$ 848	Sum Lines 28; 29; & 30	31
32				32
33	<b>Total RS Revenue Requirements</b>	<b>\$ 848</b>	Line 25 + Line 31	33

**Statement - BK**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**2026 Reliability Service (RS) Filing**  
**Derivation of RS Revenue Requirement**  
**(\$1,000)**

Line No.	Category	Amounts	Reference	Line No.
1	<b><u>RS BALANCING ACCOUNT:</u></b>	\$ 375	November 30, 2025; RSBA Balance	1
2				2
3	Demand Costs Allocation Percentage	-0.01%	See Line 19 Below	3
4			Cost as a % of Total RS Cost.	4
5	Allocated Beginning Balance - Demand Costs	\$ (0)	Line 1 x Line 3	5
6				6
7	Energy Costs Allocation Percentage	100.01%	See Line 20 Below	7
8			Cost as a % of Total RS Cost.	8
9	Allocated Beginning Balance - Energy Costs	\$ 375	Line 1 x Line 7	9
10				10
11	Total RS Balancing Account as of November 30, 2025	\$ 375	Line 5 + Line 9	11
12				12
13	<b><u>NOTES 1 &amp; 2: Derivation of Demand &amp; Energy Allocation %</u></b>			13
14				14
15	Total Demand Cost	\$ (0)	Docket No. ER25-694; Statement BK; Pg 1; Line 25	15
16	Total Energy Cost	179	Docket No. ER25-694; Statement BK; Pg 1; Line 31	16
17	Total RS Costs	\$ 179	Line 15 + Line 16	17
18				18
19	Demand Cost Allocation Percentage	-0.01%	Line 15 / Line 17	19
20	Energy Costs Allocation Percentage	100.01%	Line 16 / Line 17	20
21	Total	100.00%	Line 19 + Line 20	21
22				22

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Summary of Reliability Service Retail and Wholesale Rates

Line No.	Customer Classes	(a) Energy Rates \$/kWh	(b) Transmission Level Demand Rates \$/kW-Mo	(c) Primary Level Demand Rates \$/kW-Mo	(d) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.00005				Statement BL, Page 7, Line 15	1
2							2
3	Small Commercial	\$ 0.00005				Statement BL, Page 8, Line 15	3
4							4
5	Medium & Large Commercial/Industrial <sup>1</sup>	\$ 0.00005	\$ -	\$ -	\$ -	Statement BL, Page 9, Lines 9, 36, 35, 34	5
6	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.00005				Statement BL, Page 10, Line 15	6
7							7
8	San Diego Unified Port District	\$ 0.00005		\$ -		Statement BL, Page 11, Lines 9 and 20	8
9							9
10	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA3 and PA-T-1)						10
11	Schedules TOU-PA, TOU-PA2 and TOU-PA3	\$ 0.00005				Statement BL, Page 12, Line 15	11
12	Schedule PA-T-1	\$ 0.00005	\$ -	\$ -	\$ -	Statement BL, Page 13, Lines 9, 36, 35, 34	12
13							13
14	Street Lighting	\$ 0.00005				Statement BL, Page 14, Line 15	14
15							15
16	Standby Rate <sup>2</sup>		\$ -	\$ -	\$ -	Statement BL, Page 15, Lines 24, 23, 22	16
17							17
18	Wholesale	\$ 0.00005				Statement BL, Page 2, Line 7	18

<sup>1</sup> For Medium & Large Commercial/Industrial customers under California Public Utilities Commission tariff Schedule DG-R, the demand rate is applied to customers' monthly maximum demand.

<sup>2</sup> Demand rate applied to standby customers' contract demand.

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Wholesale Customers  
(\$000)

Line No.	Customer Classes	Derivation of Energy Based Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenue Requirements	\$ 848	Statement BK, Page 1, Line 33	1
2				2
3	Total Billing Determinants (MWH)	17,431,520	Statement BD, Page 1, Line 14, Col. A	3
4				4
5	Rate Per kWh @ Meter Level	\$ 0.00005	Line 1 / Line 3	5
6	Primary Level Adjustment Factor	1.0109	Loss Adjustment Factor	6
7	Rate Per kWh @ Primary Level	\$ 0.00005	Line 5 / Line 6, Rounded to 5 Decimal Places	7
8				8
9	Wholesale Billing Determinants (MWH) @ Meter Level	\$ 91	Statement BD, Page 1, Line 14, Col. B	9
10				10
11	Total Wholesale Revenues	\$ 0	Line 7 x Line 9	11
12	Total RS Revenue Requirements	848	Line 1	12
13	Less: Wholesale Revenues	0	Line 11	13
14	RS Revenues Applicable to Retail	848	Line 12 - Line 13	14
15				15
16	RS Demand Revenues	(0)	Line 14 x Statement BK, Line 25 / Statement BK, Line 33	16
17	RS Energy Revenues	848	Line 14 x Statement BK, Line 31 / Statement BK, Line 33	17
18	Total RS Revenues Applicable to Retail	848	Line 16 + Line 17	18

Statement - BL  
Rate Design Information  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Allocation of Demand Costs Component of Reliability Service (RS) Revenues  
Based on 12 CP Method @ Transmission Level  
(\$000)

Line No.	Customer Classes	(a) Demand Costs Component of RS Revenue Requirements	(b) Allocation Ratios Based on 12 CP From Statement BB	(c) = Line 13 (a) x (b)  Allocation of Revenue Requirements Based on 12 CP	Reference	Line No.
1	Residential Customers		44.47%	\$ (0)	Line 15, Col. A x Line 1, Col. B	1
2						2
3	Small Commercial		11.51%	\$ (0)	Line 15, Col. A x Line 3, Col. B	3
4						4
5	Medium-Large Commercial/Industrial		41.56%	\$ (0)	Line 15, Col. A x Line 5, Col. B	5
6						6
7	San Diego Unified Port District		0.02%	\$ (0)	Line 15, Col. A x Line 7, Col. B	7
8						8
9	Agricultural		1.10%	\$ (0)	Line 13, Col. A x Line 9, Col. B	9
10						10
11	Street Lighting		0.30%	\$ (0)	Line 13, Col. A x Line 11, Col. B	11
12						12
13	Standby Revenues		1.04%	\$ (0)	Line 13, Col. A x Line 13, Col. B	13
14						14
15	Grand Total	\$ (0)	100.00%	\$ (0)	Sum Lines 1 thru 13, Col. C	15

Statement - BL  
Rate Design Information  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Allocation of Energy Costs Component of Reliability Service (RS) Revenues  
Based on Energy Sales @ Transmission Level  
(\$000)

Line No.	Customer Classes	(a) Energy Costs Component of RS Revenue Requirements	(b) Energy Sales @ Transmission Level; From Statement BD	(c) Allocation Percentages Based on Energy Sales	(d) Allocation of Revenue Requirements Based on Energy	Reference	Line No.
1	Residential Customers		5,786,972	31.93%	\$ 271	Line 15, Col. A x Line 1, Col. C	1
2							2
3	Small Commercial		2,555,931	14.10%	120	Line 15, Col. A x Line 3, Col. C	3
4							4
5	Medium-Large Commercial/Industrial		9,282,951	51.22%	434	Line 15, Col. A x Line 5, Col. C	5
6							6
7	San Diego Unified Port District		4,255	0.02%	0	Line 15, Col. A x Line 7, Col. C	7
8							8
9	Agricultural		406,644	2.24%	19	Line 15, Col. A x Line 9, Col. C	9
10							10
11	Street Lighting		86,087	0.48%	4	Line 15, Col. A x Line 11, Col. C	11
12							12
13	Standby Revenues		-	0.00%	-	Line 15, Col. A x Line 13, Col. C	13
14							14
15	Grand Total	\$ 848	18,122,838	100.00%	\$ 848	Sum Lines 1 thru 13, Col. D	15

Statement - BL  
Rate Design Information  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Allocation of Reliability Service (RS) Revenues Requirements  
Based on Energy Sales and 12 CP Methodology @ Transmission Level  
(\$000)

Line No.	Customer Classes	(a) Demand Related RS Revenue Requirements	(b) Energy Related RS Revenue Requirements	(c) = (a) + (b) Total RS Revenue Requirements	(d) = (c) / (c) Line 13  (%)	Reference	Line No.
1	Residential Customers	\$ (0)	\$ 271	\$ 271	31.93%	Statement BL, Pages 3 & 4, Line 1	1
2							2
3	Small Commercial	(0)	120	120	14.10%	Statement BL, Pages 3 & 4, Line 3	3
4							4
5	Medium-Large Commercial/Industrial	(0)	434	434	51.22%	Statement BL, Pages 3 & 4, Line 5	5
6							6
7	San Diego Unified Port District	(0)	0	0	0.02%	Statement BL, Pages 3 & 4, Line 7	7
8							8
9	Agricultural	(0)	19	19	2.24%	Statement BL, Pages 3 & 4, Line 9	9
10							10
11	Street Lighting Customers	(0)	4	4	0.48%	Statement BL, Pages 3 & 4, Line 11	11
12							12
13	Standby Customers	(0)	-	(0)	0.00%	Statement BL, Pages 3 & 4, Line 13	13
14							14
15	Grand Total	\$ (0)	\$ 848	\$ 848	100.00%	Sum Lines 1 thru 13	15



Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Proof of Revenues  
(\$000)

Line No.	Customer Classes	(a) Total Revenues Allocated Based On 12 CPs & Energy Sales	(b) Total Revenues At Changed Rates	(c) Difference	Reference	Line No.
1	Residential Customers	\$ 271	\$ 276	\$ (6)	Statement BL, Page 5, Line 1, Col. C; Statement BL, Page 7, Line 11	1
2						2
3	Small Commercial Customers	\$ 120	\$ 122	\$ (3)	Statement BL, Page 5, Line 3, Col. C; Statement BL, Page 8, Line 11	3
4						4
5	Medium-Large Commercial/Industrial Customers	\$ 434	\$ 449	\$ (15)	Statement BL, Page 5, Line 5, Col. C; Statement BL, Page 9, Line 44	5
6						6
7	San Diego Unified Port District	\$ 0	\$ 0	\$ (0)	Statement BL, Page 5, Line 7, Col. C; Statement BL, Page 11, Line 24	7
8						8
9	Agricultural Customers	\$ 19	\$ 20	\$ (1)	Statement BL, Page 5, Line 9, Col. C; Statement BL, Page 12, Line 19 and Page 13, Line 44	9
10						10
11	Street Lighting Customers	\$ 4	\$ 4	\$ (0)	Statement BL, Page 5, Line 11, Col. C; Statement BL, Page 14, Line 11	11
12						12
13	Standby Customers	\$ (0)	\$ -	\$ (0)	Statement BL, Page 5, Line 13, Col. C; Statement BL, Page 15, Line 30	13
14						14
15	Grand Total	\$ 848	\$ 872	\$ (24)		15

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Residential Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Residential Customers	\$ 271	Statement BL, Page 5, Line 1, Col. C	1
2				2
3	Billing Determinants - Residential Customer Class @ MWH:	5,529,245	Statement BD, Page 2, Line 1, Col. A	3
4				4
5	Residential Energy Rate Per kWh	\$ 0.0000490	Line 1 / Line 3	5
6				6
7	Residential Energy Rate Per kWh - Rounded	\$ 0.00005	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 276	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 276	Line 9	11
12				12
13	Difference	\$ (6)	Line 1 - Line 11	13
14				14
15	Total Residential Rate	\$ 0.00005	Line 7	15

Notes:

<sup>1</sup> Residential customers include the following California Public Utilities Commission (CPUC) tariffs:  
DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1, TOU-DR2, and TOU-ELEC.

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Small Commercial Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Small Commercial Customers	\$ 120	Statement BL, Page 5, Line 3, Col. C	1
2				2
3	Billing Determinants - Small Commercial @ MWH:	2,442,100	Statement BD, Page 2, Line 2, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000490	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00005	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 122	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 122	Line 9	11
12				12
13	Difference	\$ (3)	Line 1 - Line 11	13
14				14
15	Total Small Commercial Rate	\$ 0.00005	Line 7	15

Notes:

<sup>1</sup> Small Commercial customers include the following California Public Utilities Commission (CPUC) tariffs:  
A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Medium and Large Commercial Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Medium & Large Commercial Customers	\$ 434	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Medium & Large Commercial RS Revenues Related to Energy	\$ 434	Statement BL, Page 5, Line 5, Col. B	3
4				4
5	Total Energy Sales (MWh)	8,982,347	Statement BD, Page 2, Line 7, Col. A	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000484	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00005	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS Revenues Related to Energy @ Proposed Rates	\$ 449	Line 5 x Line 9	11
12				12
13				13
14	Medium & Large Commercial RS Revenues Related to Demand	\$ (0)	Statement BL, Page 5, Line 5, Col. A	14
15				15
16	<u>Allocation of Class Demand Revenue Requirements to Voltage Level:</u> <sup>2</sup>			16
17	RS Revenues @ Secondary Level - 71.47%	\$ (0)	Line 14 x Statement BL, Page 17, Line 32, Col. D	17
18	RS Revenues @ Primary Level - 21.29%	\$ (0)	Line 14 x Statement BL, Page 17, Line 33, Col. D	18
19	RS Revenues @ Transmission Level - 7.24%	\$ (0)	Line 14 x Statement BL, Page 17, Line 34, Col. D	19
20	Total Class Revenues Related to Demand	\$ (0)	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	15,215	Statement BL, Page 18, Line 15	23
24	Primary	4,692	Statement BL, Page 18, Line 16	24
25	Transmission	1,603	Statement BL, Page 18, Line 17	25
26	Total	21,511	Sum Lines 23; 24; & 25	26
27				27
28	Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ (0.00000)	Line 17 / Line 23	29
30	Primary	\$ (0.00000)	Line 18 / Line 24	30
31	Transmission	\$ (0.00000)	Line 19 / Line 25	31
32				32
33	Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	\$ -	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total Class Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Class RS Revenues @ Proposed Rates	\$ 449	Line 11 + Line 42	44
45				45
46	Difference	\$ (15)	Line 44 - Line 1	46

Notes:

- <sup>1</sup> Medium-Large commercial customers include the following California Public Utilities Commission (CPUC) tariffs: AL-TOU, AL-TOU2, A6-TOU, DG-R, and OL-TOU, E
- <sup>2</sup> On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 32 - 34, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:  
a) Secondary = 1.0466; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Vehicle Grid Integration (VGI) Pilot Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to VGI Pilot	\$ 434	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Billing Determinants - VGI Pilot @ MWH:	8,982,347	Statement BD, Page 2, Line 7, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000484	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00005	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 449	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 449	Line 9	11
12				12
13	Difference	\$ (15)	Line 1 - Line 11	13
14				14
15	Total VGI Pilot Rate	\$ 0.00005	Line 7	15

Notes:

<sup>1</sup> The California Public Utilities Commission (CPUC) tariff offered to customers participating on the following Schedules: VGI, GIR, and EV-HP.

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
San Diego Unified Port District  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to San Diego Unified Port District	\$ 0	Statement BL, Page 5, Line 7, Col. C	1
2				2
3	San Diego Unified Port District RS Revenues Related to Energy	\$ 0	Statement BL, Page 5, Line 7, Col. B	3
4				4
5	Total Energy Sales (MWh)	4,209	Statement BL, Page 18, Line 4	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000473	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00005	Line 7 Rounded to 5 Decimal places	9
10				10
11	RS Revenues Related to Energy @ Proposed Rates	\$ 0	Line 5 x Line 9	11
12				12
13				13
14	San Diego Unified Port District RS Revenues Related to Demand	\$ (0.0000)	Statement BL, Page 5, Line 7, Col. A	14
15				15
16	Non-Coincident Demand @ Meter (MW)	\$ 146	Line 14 x Statement BL, Page 18, Line 21	16
17				17
18	Demand Rate @ Meter \$/kW	\$ (0.00000)	Line 14 / Line 16	18
19				19
20	Demand Rate @ Meter (Rounded) \$/kW	\$ -	Line 18 Rounded to 2 Decimal places	20
21				21
22	RS Revenues Related to Demand @ Proposed Rates	-		22
23				23
24	Total San Diego Unified Port District RS Revenues @ Proposed Rates	\$ 0	Line 11 + Line 22	24
25				25
26	Difference	\$ (0.01)	Line 24 - Line 1	26

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Agricultural - Schedules TOU-PA, TOU-PA2, and TOU-PA3 Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Agricultural Customers	\$ 19.03	Statement BL, Page 5, Line 9, Col. C	1
2				2
3	Billing Determinants - Agricultural @ MWH:	391,275	Statement BD, Page 2, Lines 12 and 18, Col. A	3
4				4
5	Rate Per kWh Calculation <sup>2</sup>	\$ 0.0000486	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00005	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	<u>\$ 20</u>	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 20	Line 9	11
12				12
13	Difference	<u>\$ (1)</u>	Line 1 - Line 11	13
14				14
15	Total Agricultural Rate for Schedules TOU-PA, TOU-PA2, and TOU-PA3	<u>\$ 0.00005</u>	Line 7	15
16				16
17	Schedules TOU-PA, TOU-PA2, and TOU-PA3 Billing Determinants (MWh)	\$ 164,395	Statement BD, Page 2, Line 12, Col. C	17
18				18
19	Annual Revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3 Energy Rates	\$ 8	Line 15 x Line 17	19
20				20
21	Revenues Allocated to Schedule PA-T-1 <sup>3</sup>	\$ 10.808	Line 1 - Line 19	21

Notes:

<sup>1</sup> The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariffs Schedules TOU-PA, TOU-PA2, and TOU-PA3 are 100% energy rates.

<sup>2</sup> The RS rate for customers on Schedules TOU-PA, TOU-PA2, and TOU-PA3 is set equal to the total RS revenues allocated to the Agricultural class divided by the total billing determinants for the Agricultural class.

<sup>3</sup> Revenues Allocated to Schedule PA-T-1 equals the total Agricultural class RS revenues minus the annual revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3.

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Agricultural - Schedule PA-T-1 Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Schedule PA-T-1 Agricultural Customers	\$ 10.808	Statement BL, Page 12, Line 21	1
2				2
3	Schedule PA-T-1 RS Revenues Related to Energy	\$ 10.808	(Statement BL, Page 5, Line 9, Col. B / Line 9, Col. C) x Line 1	3
4				4
5	Total PA-T-1 Energy Sales (MWh)	226,880	Statement BD, Page 2, Line 18, Col. A	5
6				6
7	PA-T-1 Energy Rate Per Unit @ \$/kWh	\$ 0.0000476	Line 3 / Line 5	7
8				8
9	PA-T-1 Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00005	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS PA-T-1 Revenues Related to Energy @ Proposed Rates	\$ 11	Line 5 x Line 9	11
12				12
13				13
14	Schedule PA-T-1 RS Revenues Related to Demand	\$ (0)	Line 1 - Line 3	14
15				15
16	<u>Allocation of PA-T-1 Demand Revenue Requirements to Voltage Level:</u> <sup>2</sup>			16
17	RS Revenues @ Secondary Level - 73.05%	\$ (0)	Line 14 x Statement BL, Page 17, Line 43, Col. D	17
18	RS Revenues @ Primary Level - 26.95%	(0)	Line 14 x Statement BL, Page 17, Line 44, Col. D	18
19	RS Revenues @ Transmission Level - 0.00%	-	Line 14 x Statement BL, Page 17, Line 45, Col. D	19
20	Total PA-T-1 Revenues Related to Demand	\$ (0)	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	557	Statement BL, Page 18, Line 24	23
24	Primary	213	Statement BL, Page 18, Line 25	24
25	Transmission	-	Statement BL, Page 18, Line 26	25
26	Total PA-T-1	770	Sum Lines 23; 24; & 25	26
27				27
28	PA-T-1 Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ (0.00000)	Line 17 / Line 23	29
30	Primary	\$ (0.00000)	Line 18 / Line 24	30
31	Transmission <sup>3</sup>	\$ (0.00000)	(Statement BL, Page 9, Line 31 / Page 9, Line 30 ) x Line 30	31
32				32
33	PA-T-1 Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	-	Line 24 x Line 35	40
41	Transmission	-	Line 25 x Line 36	41
42	Total Schedule PA-T-1 Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Schedule PA-T-1 RS Revenues @ Proposed Rates	\$ 11	Line 11 + Line 42	44
45				45
46	Difference	\$ (1)	Line 44 - Line 1	46

Notes:  
<sup>1</sup> The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariff Schedules PA-T-1 reflect non-coincident demand charges and energy rates.  
<sup>2</sup> On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 43 - 45, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:  
a) Secondary = 1.0466; b) Primary = 1.0109; and c) Transmission = 1.0065.  
<sup>3</sup> Because there are no forecasted determinants for PA-T-1 at the Transmission Voltage Level, the rate differential between AL-TOU Primary and Transmission rates was used to determine the PA-T-1 Transmission Rate.



Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Street Lighting Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Street Lighting Customers	\$ 4	Statement BL, Page 5, Line 11, Col. C	1
2				2
3	Billing Determinants - Street Lighting Customers @ kWh:	82,253	Statement BD, Page 2, Line 20, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000490	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00005	Line 5 Rounded to 5 Decimal places	7
8				8
9	Proof of Revenues:	\$ 4	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 4	Line 9	11
12				12
13	Difference	\$ (0)	Line 1 - Line 11	13
14				14
15	Total Street Lighting Rate	\$ 0.00005	Line 7	15

Notes:

<sup>1</sup> Street lighting customers include the following California Public Utilities Commission (CPUC) tariffs: DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Standby Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	<u>Derivation of Demand Rate:</u>			1
2	Demand Revenue Requirement	\$ (0)	Statement BL, Page 5, Line 13, Col. C	2
3				3
4	<u><b>Allocation of Revenue Requirements to Voltage Level:</b></u> <sup>2</sup>			4
5	RS Revenues @ Secondary Level - 4.38%	\$ (0)	Line 2 x Statement BL, Page 17, Line 52, Col. D	5
6	RS Revenues @ Primary Level - 58.21%	(0)	Line 2 x Statement BL, Page 17, Line 53, Col. D	6
7	RS Revenues @ Transmission Level - 37.42%	(0)	Line 2 x Statement BL, Page 17, Line 54, Col. D	7
8	Total Class Revenue Requirement	\$ (0)	Sum Lines 5; 6; & 7	8
9				9
10	Demand Determinants By Voltage Level @ Meter (Contract Demand) MW			10
11	Secondary	74	Statement BL, Page 18, Line 31	11
12	Primary	1,016	Statement BL, Page 18, Line 32	12
13	Transmission	656	Statement BL, Page 18, Line 33	13
14	Total	1,746	Sum Lines 11; 12; & 13	14
15				15
16	Demand Rate By Voltage Level @ Meter \$/kW			16
17	Secondary	\$ (0.00000)	Line 5 / Line 11	17
18	Primary	\$ (0.00000)	Line 6 / Line 12	18
19	Transmission	\$ (0.00000)	Line 7 / Line 13	19
20				20
21	Demand Rate By Voltage Level @ Meter (Rounded) \$/kW			21
22	Secondary	\$ -	Line 17 Rounded to 2 Decimal places	22
23	Primary	\$ -	Line 18 Rounded to 2 Decimal places	23
24	Transmission	\$ -	Line 19 Rounded to 2 Decimal places	24
25				25
26	<u>Proof of Revenue Calculations:</u>			26
27	Secondary	\$ -	Line 11 x Line 22	27
28	Primary	-	Line 12 x Line 23	28
29	Transmission	-	Line 13 x Line 24	29
30	Total Class Revenue Requirement @ Proposed Rates	\$ -	Sum Lines 27; 28; & 29	30
31				31
32	Difference	\$ (0)	Line 30 - Line 1	32

Notes:

<sup>1</sup> Standby customers include the following California Public Utilities Commission (CPUC) tariffs: S.

<sup>2</sup> On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 52 - 54, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0466; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement - BL  
San Diego Gas & Electric Company  
2026 Reliability Service - Rate Design Information

Line No		Total RS Costs	Reference	Line No
1	<b>TOTAL RS DEMAND COSTS:</b>			1
2	Demand Costs	\$ (0)	Statement BK, Line 22	2
3	Franchise Fees @ 1.0207%	(0)	Statement BK, Line 22 x 1.0207%	3
4	Uncollectible Rate @.551%	(0)	Statement BK, Line 22 x 0.551%	4
5	Total Demand Costs	\$ (0)	Sum Lines 2; 3; & 4	5
6				6
7	<b>TOTAL RS ENERGY COSTS:</b>			7
8	Energy Costs	\$ 835	Statement BK, Line 28	8
9	Franchise Fees @ 1.0207%	9	Statement BK, Line 28 x 1.0207%	9
10	Uncollectible Rate @.551%	5	Statement BK, Line 28 x 0.551%	10
11	Total Energy Costs	\$ 848	Sum Lines 8; 9; & 10	11
12				12
13	Total Energy Sales - MWh @ Retail Meter Level	17,431,429	Statement BL, Page 18, Line 11	13
14	Average Rate Per kWh	\$ 0.00005	Line 11 / Line 13	14
15				15
16	<b>TOTAL RS REVENUE REQUIREMENTS</b>	\$ 848	Line 5 + Line 11	16

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
2026 Reliability Service - Rate Design Information  
Development of 12-CP Allocation Factors

Line No.	Customer Class	(a) 5 Year Average Ending 12/31/2023 Of 12 CPs Kilowatt @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) 5 Year Average Ending 12/31/2023 Of 12 CPs Kilowatt @ Transmission Level	(d) 12 CP Allocation Factors @ Transmission Level	(e) Demand Determinant Allocation Factors	Line No.
1	<u>5 Year Average - 12 CP Allocation Factors:</u>						
2	Residential Customers	15,342,474	1.0466	16,057,611	44.47%		2
3	Small Commercial Customers	3,972,258	1.0466	4,157,411	11.51%		3
4	Medium-Large Commercial Customers						4
5	Secondary	10,012,552	1.0466	10,479,253	29.02%	69.84%	5
6	Primary	3,225,041	1.0109	3,260,239	9.03%	21.73%	6
7	Transmission	1,257,106	1.0065	1,265,277	3.50%	8.43%	7
8	Total Medium-Large Commercial	14,494,698		15,004,768	41.56%	100.00%	8
9							9
10	San Diego Unified Port District	5,437	1.0109	5,496	0.02%		10
11							11
12	Agricultural						12
13	Secondary	332,141	1.0466	347,623	0.96%	87.92%	13
14	Primary	47,234	1.0109	47,749	0.13%	12.08%	14
15	Transmission	-	1.0065	-	0.00%	0.00%	15
16	Total Agricultural	379,375		395,372	1.10%	100.00%	16
17							17
18	Standby Customers (Served Load Information)						18
19	Secondary	61,941	1.0466	64,828	0.18%	17.19%	19
20	Primary	157,080	1.0109	158,795	0.44%	42.10%	20
21	Transmission	152,546	1.0065	153,537	0.43%	40.71%	21
22	Total Standby Customers	371,567		377,160	1.04%	100.00%	22
23							23
24	Street Lighting	103,957	1.0466	108,803	0.30%		24
25							25
26	System Total	34,669,766		36,106,622	100.00%		26
27							27
28							28
29							29
30	<u>Medium-Large Commercial Customers:</u>						30
31	Demand Determinants - (Non-Coincident Demand)						31
32	Secondary	15,215	1.0466	15,924	71.47%		32
33	Primary	4,692	1.0109	4,744	21.29%		33
34	Transmission	1,603	1.0065	1,614	7.24%		34
35	Total	21,511		22,281	100.00%		35
36							36
37	San Diego Unified Port District	146	1.0109	148			37
38							38
39							39
40							40
41							41
42	<u>Agricultural - Schedule PA-T-1</u>						42
43	Secondary	557	1.0466	583	73.05%		43
44	Primary	213	1.0109	215	26.95%		44
45	Transmission	-	1.0065	-	0.00%		45
46	Total	770		798	100.00%		46
47							47
48							48
49							49
50	<u>Standby Customers Billings Information:</u>						50
51	Billing Determinants - (Contracted Standby Demand)						51
52	Secondary	74	1.0466	77	4.38%		52
53	Primary	1,016	1.0109	1,027	58.21%		53
54	Transmission	656	1.0065	660	37.42%		54
55	Total	1,746		1,765	100.00%		55

Statement - BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2026 Reliability Service - Rate Design Information  
Forecasted Billing Determinants

Line No.	<b><u>January 2026 - December 2026 - Forecasted Sales Information:</u></b>	(MWH)
1	Residential	5,529,245
2	Small Commercial	2,442,100
3	Med & Lrg Commercial/Industrial	8,982,347
4	San Diego Unified Port District	4,209
5	Agricultural	391,275
6	Street Lighting	82,253
7	Sale For Resale	91
8		
9	Total Energy Sales (MWH)	17,431,520
10		
11	Total Energy Sales (MWH) - Excluding Resale	17,431,429
12		
13		
14	<b><u>Med &amp; Lrg Commercial/Industrial Customers - (Non-Coincident Demand):</u></b>	
15	Secondary	15,215
16	Primary	4,692
17	Transmission	1,603
18		
19	Total Non-Coincident Demand	21,511
20		
21	San Diego Unified Port District	146
22		
23	<b><u>Agricultural - Schedule PA-T-1 - (Non-Coincident Demand):</u></b>	
24	Secondary	557
25	Primary	213
26	Transmission	-
27		
28	Total Non-Coincident Demand	770
29		
30	<b><u>Standby - Contract Demand By Voltage Level:</u></b>	
31	Secondary	74
32	Primary	1,016
33	Transmission	656
34		
35	Total Contract Demand	1,746