

San Diego Gas & Electric Company

Exhibit No. SDG-3

Reliability Service Filing Cost Statements

Docket No. ER13 ____ - ____

Exhibit SDG-3
San Diego Gas & Electric Company
2013 Reliability Service – Cost Statements
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San Diego Gas & Electric Company

Statement – AG Specified Deferred Debits

Docket No. ER13-____ - ____

Statement AG
SAN DIEGO GAS AND ELECTRIC COMPANY
Specified Deferred Debits
(\$1,000)

Line No.	Category	Amounts	Reference	Line No.
1	<u>RS BALANCING ACCOUNT:</u>	\$ (2,759)	November 30, 2012; RSBA Balance	1
2				2
3	Demand Costs Allocation Percentage ¹	101.09%	See Line 19 Below	3
4			Cost as a % of Total RS Cost.	4
5	Allocated Beginning Balance - Demand Costs	\$ (2,789)	Line 1 x Line 3	5
6				6
7	Energy Costs Allocation Percentage ²	-1.09%	See Line 20 Below	7
8			Cost as a % of Total RS Cost.	8
9	Allocated Beginning Balance - Energy Costs	\$ 30	Line 1 x Line 7	9
10				10
11	Total RS Balancing Account as of November 30, 2010	\$ (2,759)	Line 5 + Line 9	11
12				12
13	<i>NOTES 1 & 2: Derivation of Demand & Energy Allocation %</i>			13
14				14
15	Total Demand Cost	\$ (4,806)	Docket No. ER12-634; Statement BL; Pg 5; Line 11; Column A	15
16	Total Energy Cost	52	Docket No. ER12-634; Statement BL; Pg 5; Line 11; Column B	16
17	Total RS Costs	\$ (4,754)	Line 15 + Line 16	17
18				18
19	Demand Cost Allocation Percentage	101.09%	Line 15 / Line 17	19
20	Energy Costs Allocation Percentage	-1.09%	Line 16 / Line 17	20
21	Total	100.00%	Line 19 + Line 20	21
22				22

San Diego Gas & Electric Company

Statement – AH Operation and Maintenance Expenses

Docket No. ER13-____-____

Statement AH
SAN DIEGO GAS AND ELECTRIC COMPANY
For Rate Effective Period January thru December 31, 2013
Operating and Maintenance Expenses
(\$1,000)

Line No.	Category	Amounts	Reference	Line No.
1	Forecast Demand Costs	\$ 2,506	C. Soderlund Testimony; Exhibit SDG-1-2; Line 8	1
2				2
3	Forecast Energy Costs	<u>\$ 615</u>	C. Soderlund Testimony; Exhibit SDG-1-2; Line 9	3
4				4
5	Total	<u>\$ 3,120</u>	Line 1 + Line 3	5

San Diego Gas & Electric Company

Statement – BB Allocation Demand and Capability Data

Docket No. ER13-____ - ____

Statement BB
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
2013 Reliability Service (RS) Filing

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level ¹	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	(d) 12-CP Allocation Percentages @ Transmission Level	Line No.
1	Residential Customers	15,284,671	1.0457	15,983,180	39.87%	1
2	Small Commercial Customers	4,554,530	1.0457	4,762,672	11.88%	2
3	Medium-Large Commercial Customers					3
4	Secondary	13,371,083	1.0457	13,982,141	34.88%	4
5	Primary	3,281,126	1.0108	3,316,562	8.27%	5
6	Transmission	1,346,288	1.0000	1,346,288	3.36%	6
7	Total Medium-Large Commercial	17,998,497	1.0359	18,644,992	46.51%	7
8						8
9	Street Lighting	142,662	1.0457	149,182	0.37%	9
10	Standby Customers					10
11	Secondary	39,694	1.0457	41,508	0.10%	11
12	Primary	296,028	1.0108	299,225	0.75%	12
13	Transmission	205,246	1.0000	205,246	0.51%	13
14	Total Standby Customers	540,968	1.0093	545,979	1.36%	14
15						15
16	System Total	38,521,328	1.04062	40,086,005	100.00%	16

Notes:

1 Statement BB information comes from the Statement BB in the annual transmission rate case filing, Docket No. ER12-2454-000, filed August 15, 2012.

San Diego Gas & Electric Company

Statement – BD Allocation Energy and Supporting Data

Docket No. ER13-____ - ____

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Energy and Supporting Data
For Twelve Months Ending November 30, 2012

Line No.	Months	(a) Retail Energy Sales @ Meter Level	(b) City of Escondido @ Meter Level	(c) = (a) - (b) Retail Energy Sales @ Meter Level	Reference	Line No.
1	December-11	1,670,852	0	1,670,852	Recorded Sales Data	1
2	January-12	1,636,911	1	1,636,910	Recorded Sales Data	2
3	February-12	1,516,623	1	1,516,623	Recorded Sales Data	3
4	March-12	1,687,796	0	1,687,796	Recorded Sales Data	4
5	April-12	1,517,940	0	1,517,940	Recorded Sales Data	5
6	May-12	1,514,104	3	1,514,101	Recorded Sales Data	6
7	June-12	1,615,463	1	1,615,462	Recorded Sales Data	7
8	July-12	1,622,263	(3)	1,622,266	Recorded Sales Data	8
9	August-12	1,752,030	1	1,752,029	Recorded Sales Data	9
10	September-12	2,016,486	0	2,016,486	Recorded Sales Data	10
11	October-12	1,850,384	1	1,850,383	Recorded Sales Data	11
12	November-12	1,602,520	0	1,602,520	Recorded Sales Data	12
13	Total	20,003,374	5	20,003,369	Sum Lines 1 thru 12	13

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Energy and Supporting Data
2012 Reliability Service (RS) Filing ¹

Line No.	Customer Class	(a) Energy MWH @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) Energy MWH @ Transmission Level	(d) Energy Allocation Factors @ Transmission Level	Line No.
1	<u>Summary of Energy Allocators</u>					1
2	Residential Customers	7,615,402	1.0457	7,963,426	38.25%	2
3	Small Commercial Customers	2,076,875	1.0457	2,171,788	10.43%	3
4	Medium & Large Commercial/Industrial Customers					4
5	Secondary	7,593,990	1.0457	7,941,035	38.14%	5
6	Primary	1,881,935	1.0108	1,902,260	9.14%	6
7	Transmission	736,817	1.0000	736,817	3.54%	7
8	Total Medium-Large Commercial	10,212,742		10,580,112	50.82%	8
9						9
10	Street Lighting Customers	98,351	1.0457	102,846	0.49%	10
11	Standby Customers	-				11
12						12
13	Total	20,003,370		20,818,172	100.00%	13

Notes:

¹ Systems delivery determinants was provided by DRB@EDF for 12 months ending November 30, 2012. Excludes city of Escondido

San Diego Gas & Electric Company

Statement – BG Revenue Data to Reflect Changed Rates

Docket No. ER13-____ - ____

Statement BG
SAN DIEGO GAS & ELECTRIC COMPANY
 2013 Reliability Service (RS) Filing
 Comparison of RS Revenues During Rate Effective Period @ Forecast Billing Determinants
 (\$000)

Line No.	Customer Classes	(a) 2013 RS Revenue ¹ @ Proposed Rates	(b) 2013 RS Revenue @ Present Rates	(c) = (a) - (b) (\$) Change	(d) = (c)/(b) (%) Change	Reference	Line No.
1	Residential Customers	\$ 158	\$ (1,977)	\$ 2,135	108.00%	Statement BG; Statement BH	1
2							2
3	Small Commercial Customers	41	(601)	643	106.90%	Statement BG; Statement BH	3
4							4
5	Medium-Large Commercial Customers	94	(2,438)	2,532	103.84%	Statement BG; Statement BH	5
6							6
7	Street Lighting Customers	2	(18)	21	112.50%	Statement BG; Statement BH	7
8							8
9	Standby Customers	-	(60)	60	100.00%	Statement BG; Statement BH	9
10							10
11	Grand Total	\$ 296	\$ (5,094)	\$ 5,390	105.80%	Sum Lines 1 through 9	11

Notes:

¹ Transmission rates are calculated using the revenue requirement in Statement BK and recorded sales. The revenue at proposed rates shown in column a is based on proposed rates times forecasted sales.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data To Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2013

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Customer Class	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
1 Residential Customers	\$ 15,154	\$ 13,329	\$ 12,565	\$ 11,674	\$ 11,431	\$ 11,935	\$ 13,281	\$ 13,810	\$ 15,194	\$ 13,065	\$ 12,605	\$ 14,113	\$ 158,157
2													
3 Small Commercial	3,427	3,300	3,290	3,206	3,199	3,426	3,713	3,705	3,955	3,518	3,389	3,327	41,457
4													
5 Medium-Large Commercial													
6 Energy Revenues	25,165	24,372	24,700	24,315	24,755	26,314	27,204	27,191	29,706	26,709	26,543	25,399	312,373
7 Demand Revenues	(17,503)	(16,911)	(17,164)	(16,924)	(17,272)	(18,465)	(19,159)	(19,141)	(21,020)	(18,761)	(18,606)	(17,715)	(218,641)
8 Total	7,662	7,461	7,536	7,391	7,483	7,849	8,045	8,050	8,686	7,948	7,937	7,684	93,732
9 Street Lighting	191	191	191	191	191	191	191	191	191	191	192	192	2,295
10													
11 Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
12													
13													
14 TOTAL	\$ 26,435	\$ 24,281	\$ 23,582	\$ 22,462	\$ 22,305	\$ 23,402	\$ 25,231	\$ 25,756	\$ 28,026	\$ 24,722	\$ 24,122	\$ 25,316	\$ 295,641

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2013

Line No.	Customer Classes	(A) Jan-13		(B) Feb-13		(C) Mar-13		(D) Apr-13		(E) May-13		(F) Jun-13		(M) Reference
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	
1	Residential Customers	757,692,870	-	666,468,602	-	628,254,242	-	583,681,698	-	571,571,550	-	596,766,162	-	2013 Forecast Determinants
2	Small Commercial	171,371,991	-	164,997,837	-	164,484,417	-	160,311,296	-	159,943,423	-	171,318,890	-	2013 Forecast Determinants
4	Medium-Large Commercial	838,843,764	2,226,563	812,406,835	2,155,050	823,337,517	2,185,425	810,502,846	2,155,623	825,177,219	2,197,357	877,139,764	2,341,021	2013 Forecast Determinants
6	Street Lighting	9,544,425	-	9,547,819	-	9,551,214	-	9,554,608	-	9,558,003	-	9,561,398	-	2013 Forecast Determinants
8	Standby Customers	-	165,435	-	165,435	-	165,435	-	165,435	-	165,435	-	165,435	2013 Forecast Determinants
10	TOTAL	1,777,456,030	2,391,998	1,653,421,094	2,320,485	1,625,627,389	2,350,860	1,564,050,448	2,321,058	1,566,250,195	2,362,792	1,654,786,215	2,506,456	Sum Lines 1, 3, 5, 7, & 9

Line No.	Customer Classes	(A) Jan-13		(B) Feb-13		(C) Mar-13		(D) Apr-13		(E) May-13		(F) Jun-13		(M) Reference
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	
12	Residential Customers	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	Sumt BL Pg 1, Ln 1 (a)
13	Small Commercial	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	Sumt BL Pg 1, Ln 3 (a)
15	Medium-Large Commercial	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	Sumt BL Pg 1, Ln 5 (a)
17	Street Lighting	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	Sumt BL Pg 1, Ln 7 (a)
19	Standby Customers													

Line No.	Customer Classes	(A) Jan-13		(B) Feb-13		(C) Mar-13		(D) Apr-13		(E) May-13		(F) Jun-13		(M) Reference
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	
21	Residential Customers	\$ 15,154	\$ 13,329	\$ 13,329	\$ 12,565	\$ 12,565	\$ 11,674	\$ 11,674	\$ 11,431	\$ 11,935	\$ 11,935	\$ 11,935	\$ 11,935	Line 1 x Line 12
22	Small Commercial	\$ 3,427	\$ 3,300	\$ 3,300	\$ 3,290	\$ 3,290	\$ 3,206	\$ 3,206	\$ 3,199	\$ 3,426	\$ 3,426	\$ 3,426	\$ 3,426	Line 3 x Line 14
24	Medium-Large Commercial	\$ 25,165	\$ (17,503)	\$ 24,372	\$ (16,911)	\$ 24,700	\$ (17,164)	\$ 24,315	\$ (16,924)	\$ 24,755	\$ (17,272)	\$ 26,314	\$ (18,465)	Sumt BG, Pg 5, Lines 4 & 23
26	Street Lighting	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	Line 7 x Line 18
27	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sumt BG, Pg 6, Line 20
28	TOTAL	\$ 43,938	\$ (17,503)	\$ 41,192	\$ (16,911)	\$ 40,746	\$ (17,164)	\$ 39,386	\$ (16,924)	\$ 39,577	\$ (17,272)	\$ 41,867	\$ (18,465)	Sum Lines 21, 23, 25, 27 & 29
30	Grand Total	\$ 26,435	\$ 24,281	\$ 24,281	\$ 23,582	\$ 23,582	\$ 22,462	\$ 22,462	\$ 22,305	\$ 23,402	\$ 23,402	\$ 23,402	\$ 23,402	

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2013

Line No.	Customer Classes	(G) Jul-13		(H) Aug-13		(I) Sep-13		(J) Oct-13		(K) Nov-13		(L) Dec-13		(M) Reference
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)											
1	Residential Customers	664,056,420	-	690,521,284	-	759,711,083	-	653,236,406	-	630,241,434	-	705,653,461	-	2013 Forecast Determinants
2	Small Commercial	185,666,321	-	185,251,765	-	197,755,145	-	175,916,803	-	169,461,631	-	166,369,931	-	2013 Forecast Determinants
4	Medium-Large Commercial	906,809,132	2,424,424	906,352,588	2,422,439	990,187,106	2,649,492	890,383,404	2,376,909	884,753,178	2,358,754	846,634,503	2,251,803	2013 Forecast Determinants
5	Street Lighting	9,564,795	-	9,568,192	-	9,571,589	-	9,574,987	-	9,578,385	-	9,581,784	-	2013 Forecast Determinants
8	Standby Customers	-	165,435	-	165,435	-	165,435	-	165,435	-	165,435	-	165,435	2013 Forecast Determinants
9	TOTAL	1,766,096,668	2,589,859	1,791,693,828	2,587,874	1,957,224,923	2,814,927	1,729,013,600	2,542,344	1,694,034,628	2,524,189	1,728,239,680	2,417,238	Sum Lines 1, 3, 5, 7 & 9

Line No.	Customer Classes	(G) Jul-13		(H) Aug-13		(I) Sep-13		(J) Oct-13		(K) Nov-13		(L) Dec-13		(M) Reference
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)											
12	Residential Customers	\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		Smt BL Pg 1, Ln 1 (e)
13	Small Commercial	\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		Smt BL Pg 1, Ln 3 (e)
14	Medium-Large Commercial	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Smt BL Pg 1, Ln 5 (e)
15	Street Lighting	\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		Smt BL Pg 1, Ln 7 (e)
16	Standby Customers													
17	TOTAL	\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		\$ 0.00002		Sum BL Pg 1, Ln 7 (e)

Line No.	Customer Classes	(G) Jul-13		(H) Aug-13		(I) Sep-13		(J) Oct-13		(K) Nov-13		(L) Dec-13		(M) Reference
		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)											
21	Residential Customers	\$ 13,281	\$ 13,810	\$ 15,194	\$ 15,194	\$ 13,065	\$ 13,065	\$ 12,605	\$ 12,605	\$ 14,113	\$ 14,113	\$ 14,113	\$ 14,113	Line 1 x Line 12
22	Small Commercial	\$ 3,713	\$ 3,705	\$ 3,955	\$ 3,955	\$ 3,518	\$ 3,518	\$ 3,389	\$ 3,389	\$ 3,327	\$ 3,327	\$ 3,327	\$ 3,327	Line 3 x Line 14
23	Medium-Large Commercial	\$ 27,204	\$ (19,159)	\$ 27,191	\$ (19,141)	\$ 29,706	\$ (21,020)	\$ 26,709	\$ (18,761)	\$ 26,543	\$ (18,606)	\$ 25,399	\$ (17,715)	Smt BG, Pg 5, Lines 4 & 23
24	Street Lighting	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 192	\$ 192	\$ 192	\$ 192	Line 7 x Line 18
25	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Smt BG, Pg 6, Line 20
26	TOTAL	\$ 44,390	\$ (19,159)	\$ 44,897	\$ (19,141)	\$ 49,046	\$ (21,020)	\$ 43,483	\$ (18,761)	\$ 42,728	\$ (18,606)	\$ 43,031	\$ (17,715)	Sum Lines 21, 23, 25, 27 & 29
27	Grand Total	\$ 25,231	\$ 25,231	\$ 25,756	\$ 25,756	\$ 28,026	\$ 28,026	\$ 24,722	\$ 24,722	\$ 24,122	\$ 24,122	\$ 25,316	\$ 25,316	

Statement - BG

SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2013
 Medium-Large Commercial & Industrial Customers

Line No.	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total	Reference
1														
2	838,843,764	812,406,835	823,337,517	810,502,846	825,177,219	877,139,764	906,809,132	906,352,588	990,187,106	890,285,404	884,753,178	846,634,503	10,412,429,856	2013 Forecast Determinants
3	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	Simt BL Pg 1, Ln 5 (a)
4	25,165	24,372	24,700	24,315	24,755	26,314	27,204	27,191	29,706	26,709	26,543	25,399	312,373	Line 2 x Line 3
5														
6														
7	1,750,336	1,691,143	1,716,364	1,692,378	1,727,172	1,846,454	1,915,882	1,914,108	2,101,984	1,876,094	1,860,595	1,771,535	21,864,045	2013 Forecast Determinants
8	\$ 555,649	\$ 344,076	\$ 348,900	\$ 343,538	\$ 350,065	\$ 372,967	\$ 386,115	\$ 385,873	\$ 422,575	\$ 378,727	\$ 376,135	\$ 359,248	4,423,870	2013 Forecast Determinants
9	120,577	119,831	120,161	119,706	120,119	121,600	122,427	122,438	124,933	122,088	122,024	121,020	1,456,945	2013 Forecast Determinants
10	2,226,563	2,155,030	2,185,425	2,155,623	2,197,357	2,341,021	2,424,424	2,422,439	2,649,492	2,376,909	2,358,754	2,251,803	27,744,860	Sum Lines 7, 8, 9
11	2,226,563	2,155,030	2,185,425	2,155,623	2,197,357	2,341,021	2,424,424	2,422,439	2,649,492	2,376,909	2,358,754	2,251,803	27,744,860	Line 10 Less Line 11
12														
13														
14														
15	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	Simt BL Pg 1, Ln 5 (d)
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Simt BL Pg 1, Ln 5 (e)
17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Simt BL Pg 1, Ln 5 (b)
18														
19	\$ (17,503)	\$ (16,911)	\$ (17,164)	\$ (16,924)	\$ (17,272)	\$ (18,465)	\$ (19,159)	\$ (19,141)	\$ (21,020)	\$ (18,761)	\$ (18,606)	\$ (17,715)	\$ (218,641)	Line 7 x Line 15
20														Line 8 x Line 16
21														Line 9 x Line 17
22	\$ (17,503)	\$ (16,911)	\$ (17,164)	\$ (16,924)	\$ (17,272)	\$ (18,465)	\$ (19,159)	\$ (19,141)	\$ (21,020)	\$ (18,761)	\$ (18,606)	\$ (17,715)	\$ (218,641)	Sum Lines 20, 21, 22
23														
24	\$ 7,662	\$ 7,461	\$ 7,536	\$ 7,591	\$ 7,483	\$ 7,849	\$ 8,045	\$ 8,050	\$ 8,686	\$ 7,948	\$ 7,937	\$ 7,684	\$ 93,732	Line 4 + Line 23
25														

Non-Coincident Demand Rates Per (\$/KW):

Revenues at Changed Rates:

Statement - BG

SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2013
 Standby Customers

Line No.	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total	Reference	Line No.
1															
2	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	120,144	2013 Forecast Determinants	1
3	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	1,134,852	2013 Forecast Determinants	2
4	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	730,224	2013 Forecast Determinants	3
5	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	1,985,220	Sum Lines 2, 3, 4	4
6	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	1,985,220	Line 5 Less Line 6	5
7	-	-	-	-	-	-	-	-	-	-	-	-	-		6
8	-	-	-	-	-	-	-	-	-	-	-	-	-		7
9															8
10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum BL Pg 1, Ln 9 (d)	9
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum BL Pg 1, Ln 9 (c)	10
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum BL Pg 1, Ln 9 (b)	11
13															12
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	13
15	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	14
16	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	15
17	-	-	-	-	-	-	-	-	-	-	-	-	-	Sum Lines 15, 16, 17	16
18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		17
19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 18	18
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		19
															20

Demand - Billing Determinants (KW):

Secondary
 Primary
 Transmission
 Total
 Check Figure
 Difference

Demand Rates Per (\$/KW):

Secondary
 Primary
 Transmission

Revenues at Changed Rates:

Secondary
 Primary
 Transmission
 Total

Total Revenues at Changed Rates

Statement - BG

SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2013
 City of Escondido - Wholesale Customer

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total	Reference	
1	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	23,175	2013 Forecast Determinants	1
2	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	Statement BL Pg 1, Ln 11 (a)	2
3	0	0	0	0	0	0	0	0	0	0	0	0	0	Line 2 x Line 3	3
4	0	0	0	0	0	0	0	0	0	0	0	0	0		4

San Diego Gas & Electric Company

Statement – BH Revenue Data to Reflect Present Rates

Docket No. ER13-____-____

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service (RS) Revenue Data To Reflect Present Rates
 Rate Effective Period - Twelve Months Ending December 31, 2013

Line No.	Customer Class	(A) Jan-13	(B) Feb-13	(C) Mar-13	(D) Apr-13	(E) May-13	(F) Jun-13	(G) Jul-13	(H) Aug-13	(I) Sep-13	(J) Oct-13	(K) Nov-13	(L) Dec-13	(M) Total	Line No.
1	Residential Customers	\$ (189,424)	\$ (166,617)	\$ (157,064)	\$ (145,920)	\$ (142,893)	\$ (149,192)	\$ (166,014)	\$ (172,630)	\$ (189,928)	\$ (163,309)	\$ (157,560)	\$ (176,413)	\$ (1,976,965)	1
2		(49,698)	(47,849)	(47,700)	(46,490)	(46,384)	(49,682)	(53,843)	(53,723)	(57,349)	(51,016)	(49,144)	(48,247)	(601,126)	2
3	Small Commercial														3
4															4
5	Medium-Large Commercial														5
6	Energy Revenues	(195,628)	(189,316)	(191,998)	(189,374)	(193,061)	(205,746)	(213,112)	(212,937)	(232,980)	(208,913)	(207,307)	(197,860)	(2,438,232)	6
7	Demand Revenues	(195,628)	(189,316)	(191,998)	(189,374)	(193,061)	(205,746)	(213,112)	(212,937)	(232,980)	(208,913)	(207,307)	(197,860)	(2,438,232)	7
8	Total														8
9															9
10	Street Lighting	(1,527)	(1,528)	(1,528)	(1,529)	(1,529)	(1,530)	(1,530)	(1,531)	(1,531)	(1,532)	(1,533)	(1,533)	(18,361)	10
11		(4,963)	(4,963)	(4,963)	(4,963)	(4,963)	(4,963)	(4,963)	(4,963)	(4,963)	(4,963)	(4,963)	(4,963)	(59,556)	11
12	Standby Revenues														12
13															13
14	TOTAL	\$ (441,240)	\$ (410,273)	\$ (403,233)	\$ (388,276)	\$ (388,830)	\$ (411,113)	\$ (439,463)	\$ (445,784)	\$ (486,751)	\$ (429,733)	\$ (420,507)	\$ (429,017)	\$ (5,094,240)	14

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2013

Line No.	Customer Classes	(A) Jan-13		(B) Feb-13		(C) Mar-13		(D) Apr-13		(E) May-13		(F) Jun-13		(M) Reference
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)											
1	Residential Customers	737,695,870	-	666,468,602	-	628,254,242	-	583,681,698	-	571,371,550	-	596,766,162	-	2013 Forecast Determinants
2	Small Commercial	171,371,991	-	164,997,837	-	164,484,417	-	160,311,296	-	159,943,423	-	171,318,890	-	2013 Forecast Determinants
3	Medium-Large Commercial	838,843,764	2,256,563	812,406,835	2,155,050	823,337,517	2,185,425	810,502,846	2,155,623	825,177,219	2,197,357	877,139,764	2,341,021	2013 Forecast Determinants
4	Street Lighting	9,544,425	-	9,547,819	-	9,551,214	-	9,554,608	-	9,558,003	-	9,561,398	-	2013 Forecast Determinants
5	Standby Customers	-	165,435	-	165,435	-	165,435	-	165,435	-	165,435	-	165,435	2013 Forecast Determinants
6	TOTAL	1,777,456,050	2,391,998	1,653,421,094	2,320,485	1,625,627,989	2,350,860	1,564,050,448	2,321,058	1,566,250,195	2,362,792	1,654,786,215	2,506,456	Sum Lines 1, 3, 5 & 7

Line No.	Customer Classes	(A) Jan-13		(B) Feb-13		(C) Mar-13		(D) Apr-13		(E) May-13		(F) Jun-13		(M) Reference
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)											
12	Residential Customers	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	Smt BL Pg. 1, Ln 1 (a)
13	Small Commercial	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	Smt BL Pg. 1, Ln 3 (a)
14	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Smt BL Pg. 1, Ln 5 (a)
15	Street Lighting	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	Smt BL Pg. 1, Ln 7 (a)
16	Standby Customers													

Line No.	Customer Classes	(A) Jan-13		(B) Feb-13		(C) Mar-13		(D) Apr-13		(E) May-13		(F) Jun-13		(M) Reference
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)											
21	Residential Customers	\$ (189,424)	\$ (166,617)	\$ (166,617)	\$ (157,064)	\$ (145,920)	\$ (142,893)	\$ (142,893)	\$ (142,893)	\$ (142,893)	\$ (142,893)	\$ (149,192)	\$ (149,192)	Line 1 x Line 12
22	Small Commercial	\$ (49,698)	\$ (47,849)	\$ (47,849)	\$ (47,700)	\$ (46,490)	\$ (46,384)	\$ (46,384)	\$ (46,384)	\$ (46,384)	\$ (46,384)	\$ (49,682)	\$ (49,682)	Line 3 x Line 14
23	Medium-Large Commercial	\$ -	\$ (195,628)	\$ -	\$ (189,316)	\$ -	\$ (191,998)	\$ -	\$ (189,374)	\$ -	\$ (193,061)	\$ -	\$ (205,746)	Smt BH, Pg. 4, Lines 4 & 23
24	Street Lighting	\$ (1,527)	\$ (1,528)	\$ (1,528)	\$ (1,528)	\$ (1,528)	\$ (1,528)	\$ (1,528)	\$ (1,528)	\$ (1,528)	\$ (1,528)	\$ (1,530)	\$ (1,530)	Line 7 x Line 18
25	Standby Customers	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	Smt BH, Pg. 5, Line 20
26	TOTAL	\$ (240,649)	\$ (200,591)	\$ (215,994)	\$ (206,292)	\$ (193,939)	\$ (196,961)	\$ (194,337)	\$ (193,939)	\$ (190,806)	\$ (198,024)	\$ (200,404)	\$ (210,709)	
27	Grand Total	\$ (441,240)	\$ (441,240)	\$ (410,273)	\$ (403,253)	\$ (388,276)	\$ (388,276)	\$ (388,276)	\$ (388,276)	\$ (388,276)	\$ (388,276)	\$ (411,113)	\$ (411,113)	

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2013

Line No.	Customer Classes	(G) Jul-13		(H) Aug-13		(I) Sep-13		(J) Oct-13		(K) Nov-13		(L) Dec-13		(M)
		Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	
1	Residential Customers	664,056,420	-	690,521,284	-	759,711,083	-	653,236,406	-	630,241,434	-	705,653,461	-	2013 Forecast Determinants
2	Small Commercial	185,666,321	-	185,251,765	-	197,755,145	-	175,916,803	-	169,461,631	-	166,369,931	-	2013 Forecast Determinants
3	Medium-Large Commercial	906,809,132	2,424,424	906,352,588	2,422,439	990,187,106	2,649,492	890,285,404	2,376,909	884,753,178	2,358,754	846,634,503	2,251,803	2013 Forecast Determinants
4	Street Lighting	9,564,795	-	9,568,192	-	9,571,589	-	9,574,987	-	9,578,385	-	9,581,784	-	2013 Forecast Determinants
5	Standby Customers	-	165,435	-	165,435	-	165,435	-	165,435	-	165,435	-	165,435	2013 Forecast Determinants
6	TOTAL	1,766,096,668	2,589,859	1,791,693,828	2,587,874	1,957,224,923	2,814,927	1,729,013,600	2,542,344	1,694,034,628	2,524,189	1,728,239,680	2,417,238	Sum Lines 1, 3, 5 & 7

Line No.	Customer Classes	(G) Jul-13		(H) Aug-13		(I) Sep-13		(J) Oct-13		(K) Nov-13		(L) Dec-13		(M)
		Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	
12	Residential Customers	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	Smt BL Pg 1, Ln 1 (a)
13	Small Commercial	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	\$ (0.00029)	Smt BL Pg 1, Ln 3 (a)
14	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Smt BL Pg 1, Ln 5 (a)
15	Street Lighting	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	Smt BL Pg 1, Ln 7 (a)
16	Standby Customers													

Line No.	Customer Classes	(G) Jul-13		(H) Aug-13		(I) Sep-13		(J) Oct-13		(K) Nov-13		(L) Dec-13		(M)
		Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	
21	Residential Customers	\$ (166,014)	\$ (172,630)	\$ (172,630)	\$ (172,630)	\$ (189,928)	\$ (189,928)	\$ (163,309)	\$ (163,309)	\$ (157,560)	\$ (157,560)	\$ (176,413)	\$ (176,413)	Line 1 x Line 12
22	Small Commercial	\$ (53,843)	\$ (53,723)	\$ (53,723)	\$ (53,723)	\$ (57,349)	\$ (57,349)	\$ (51,016)	\$ (51,016)	\$ (49,144)	\$ (49,144)	\$ (48,247)	\$ (48,247)	Line 3 x Line 14
23	Medium-Large Commercial	\$ -	\$ (213,112)	\$ -	\$ (212,937)	\$ -	\$ (232,980)	\$ -	\$ (208,913)	\$ -	\$ (207,307)	\$ -	\$ (197,860)	Smt BG, Pg 5, Lines 4 & 23
24	Street Lighting	\$ (1,530)	\$ (1,531)	\$ (1,531)	\$ (1,531)	\$ (1,531)	\$ (1,531)	\$ (1,532)	\$ (1,532)	\$ (1,533)	\$ (1,533)	\$ (1,533)	\$ (1,533)	Line 7 x Line 18
25	Standby Customers	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	Smt BG, Pg 6, Line 20
26	TOTAL	\$ (221,388)	\$ (218,075)	\$ (221,884)	\$ (217,900)	\$ (248,808)	\$ (237,943)	\$ (215,857)	\$ (213,876)	\$ (208,237)	\$ (212,270)	\$ (226,194)	\$ (202,823)	
27	Grand Total	\$ (439,463)	\$ (445,784)	\$ (445,784)	\$ (445,784)	\$ (486,751)	\$ (486,751)	\$ (429,733)	\$ (429,733)	\$ (420,507)	\$ (420,507)	\$ (429,017)	\$ (429,017)	

Statement - BH

SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Services (RS) Revenue Data to Reflect Present Rates
 Rate Effective Period - Twelve Months Ending December 31, 2013
 Medium-Large Commercial & Industrial Customers

Line No.	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total	Reference	Line No.
1															
2	838,843,764	812,406,835	823,337,517	810,502,846	825,177,219	877,139,764	906,809,132	906,352,388	990,187,106	890,285,404	884,753,178	846,634,503	10,412,422,856	2013 Forecast Determinants	1
3														Sumt BL Pg 1, Ln 2 (e)	2
4														Line 2 X Line 3	3
5															4
6															5
7	1,750,336	1,691,143	1,716,364	1,692,378	1,727,172	1,846,454	1,915,882	1,914,108	2,101,984	1,876,094	1,860,595	1,771,535	21,864,045	2013 Forecast Determinants	6
8	355,649	344,076	348,900	343,538	350,065	372,967	386,115	385,873	422,575	378,727	376,135	359,248	4,423,870	2013 Forecast Determinants	7
9	120,577	119,831	120,161	119,706	120,119	121,600	122,427	122,458	124,933	122,088	122,024	121,020	1,456,945	2013 Forecast Determinants	8
10	2,226,563	2,155,050	2,185,425	2,155,623	2,197,357	2,341,021	2,424,424	2,422,439	2,649,492	2,376,909	2,358,754	2,251,803	27,744,860	Sum Lines 2; 3; 4	9
11	2,226,563	2,155,050	2,185,425	2,155,623	2,197,357	2,341,021	2,424,424	2,422,439	2,649,492	2,376,909	2,358,754	2,251,803	27,744,860	Line 10 Less Line 11	10
12															11
13															12
14															13
15															14
16														Sumt BL Pg 1, Ln 5 (d)	15
17														Sumt BL Pg 1, Ln 5 (c)	16
18														Sumt BL Pg 1, Ln 5 (b)	17
19															18
20														Line 2 X Line 10	19
21														Line 3 X Line 11	20
22														Line 4 X Line 12	21
23														Sum Lines 15; 16; 17	22
24															23
25														Line 4 + Line 23	24
															25
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															

Energy Revenues

Commodity Sales - kWh
 Commodity Rate - \$/kWh
 Total Commodity Revenues

Non-Coincident Demand - (KW):

Secondary
 Primary
 Transmission
 Total
 Check Figure
 Difference

Non-Coincident Demand Rates Per (KW):

Secondary
 Primary
 Transmission

Revenues at Present Rates:

Secondary
 Primary
 Transmission
 Total

Total Revenues at Present Rates

Statement - BH

SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service (RS) Revenue Data to Reflect Present Rates
 Rate Effective Period - Twelve Months Ending December 31, 2013
 Standby Customers

Line No.	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total	Reference	Line No.
1															1
2	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	10,012	120,144	2013 Forecast Determinants	2
3	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	94,571	1,134,852	2013 Forecast Determinants	3
4	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	730,224	2013 Forecast Determinants	4
5	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	1,985,220	Sum Lines 2, 3, 4	5
6	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	165,435	1,985,220	Line 5 Less Line 6	6
7															7
8															8
9															9
10	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	Stmnt BL Pg 1, Ln 9 (d)	10
11	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	Stmnt BL Pg 1, Ln 9 (c)	11
12	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	\$ (0.03)	Stmnt BL Pg 1, Ln 9 (b)	12
13															13
14															14
15	\$ (300)	\$ (300)	\$ (300)	\$ (300)	\$ (300)	\$ (300)	\$ (300)	\$ (300)	\$ (300)	\$ (300)	\$ (300)	\$ (300)	\$ (3,600)	Line 2 x Line 10	15
16	(2,837)	(2,837)	(2,837)	(2,837)	(2,837)	(2,837)	(2,837)	(2,837)	(2,837)	(2,837)	(2,837)	(2,837)	(34,044)	Line 3 x Line 11	16
17	(1,826)	(1,826)	(1,826)	(1,826)	(1,826)	(1,826)	(1,826)	(1,826)	(1,826)	(1,826)	(1,826)	(1,826)	(21,912)	Line 4 x Line 12	17
18	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (59,556)	Sum Lines 15; 16; 17	18
19															19
20	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (4,963)	\$ (59,556)		20

1 Demand - Billing Determinants (KW):

2 Secondary
 3 Primary
 4 Transmission
 5 Total
 6 Check Figure
 7 Difference

9 Demand Rates Per (\$/KW):

10 Secondary
 11 Primary
 12 Transmission

14 Revenues at Present Rates:

15 Secondary
 16 Primary
 17 Transmission
 18 Total

20 Total Revenues at Present Rates

Statement - BH

SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2013
 City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
1	Energy Revenues	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	Total	Reference	1
2	Commodity Sales - kWh	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	23,175	2013 Forecast Determinants	2
3	Commodity Rate - \$/kWh	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	\$(0.00024)	Statement BL, Page 1, Ln 11(a)	3
4	Total Commodity Revenues	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	Line 2 x Line 3		4

San Diego Gas & Electric Company

Statement – BK Derivation of Reliability Service Cost of Service

Docket No. ER13-____-____

Statement BK
San Diego Gas & Electric Company
2013 Reliability Service (RS) Filing
Total RS Cost Forecast & Related Franchise Fees and Uncollectible Expense
(\$000)

Line No		Total RS Costs	Reference	Line No
	Forecast Costs			
1	<i>Forecast Demand Costs</i>	\$ 2,506	Statement AH; Line 1	1
2				2
3	<i>Forecast Energy Costs</i>	615	Statement AH; Line 3	3
4				4
5	SUB-TOTAL FORECAST RS COSTS:	\$ 3,120	Line 1 + Line 3	5
6				6
7	RS Balancing Account:			7
8	Demand Costs	\$ (2,789)	Statement AG; Line 5	8
9	Energy Costs	30	Statement AG; Line 9	9
10	Total RS Balancing Account	\$ (2,759)	Line 8 + Line 9	10
11				11
12	TOTAL RS COSTS BEFORE FF&U	\$ 362	Line 5 + Line 10	12
13				13
14	Franchise Fees @ 1.0275%	4	(Line 12) x 1.0275%	14
15				15
16	Uncollectible Rate @ .141%	1	(Line 12) x .141 %	16
17				17
18	TOTAL RS REVENUE REQUIREMENTS	\$ 366	Sum Lines 12; 14; & 16	18

Statement BK
San Diego Gas & Electric Company
2013 Reliability Service (RS) Filing
Total RS Cost Forecast & Related Franchise Fees and Uncollectible Expense
Segregated Between Demand and Energy
(\$000)

Line No		Total RS Costs	Percentages	Reference	Line No
1	TOTAL RS DEMAND COSTS:				1
2	Demand Costs	(283)		Page 1 of 2 - Lines 1 & 8	2
3	Franchise Fees @ 1.0275%	(3)		Line 2 x 1.0275%	3
4	Uncollectible Rate @ .141%	(0)		Line 2 x .141%	4
5	Total Demand Costs	(286)	-78.27%	Sum (Lines 2, 3, 4)	5
6					6
7	TOTAL RS ENERGY COSTS:				7
8	Energy Costs	645		Page 1 of 2 - Lines 3 & 9	8
9	Franchise Fees @ 1.0275%	7		Line 8 x 1.0275%	9
10	Uncollectible Rate @ .141%	1		Line 8 x .141%	10
11	Total Energy Costs	652	178.27%	Sum (Lines 8, 9, 10)	11
12					12
13	TOTAL RS REVENUE REQUIREMENTS	366	100.00%	Sum (Lines 5, 11)	13

San Diego Gas & Electric Company

Statement – BL Rate Design Information

Docket No. ER13-____-____

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 2013 Reliability Service - Rate Design Information
 Summary of Reliability Service Retail and Wholesale Rates

Line No.	Customer Classes	(a) Transmission Level Energy Rates \$/kWh	(b) Transmission Level Demand Rates \$/kW-Mo	(c) Primary Level Demand Rates \$/kW-Mo	(d) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.00002				Statement BL; Page 7 of 11; Line 15	1
2							2
3	Small Commercial	\$ 0.00002				Statement BL; Page 8 of 11; Line 15	3
4							4
5	Medium & Large Commercial/Industrial ¹	\$ 0.00003	\$ -	\$ -	\$ (0.01)	Stmnt BL; Pg. 9 of 11; Ln 9; Lns 34, 35, 36	5
6							6
7	Street Lighting	\$ 0.00002				Statement BL; Page 10 of 11; Ln 15	7
8							8
9	Standby Rate ²		\$ -	\$ -	\$ -	Statement BL; Page 11 of 11; Lns 22, 23, 24	9
10							10
11	Wholesale	\$ 0.00002				Statement BL; Page 2 of 11; Line 7	11

For Medium & Large Commercial/Industrial customers under California Public Utilities Commission tariff Schedule DG-R, the demand rate is applied to customers' monthly maximum demand.

² Demand rate applied to standby customers' contract demand.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 2013 Reliability Service - Rate Design Information
 Wholesale Customers
 (\$000)

Line No.	Customer Classes	Derivation of Energy Based Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenue Requirements	\$ 366	Statement BK; Page 1 of 2; Line 18	1
2				2
3	Total Billing Determinants (MWH)	20,003,369	Statement BD; Page 1 of 2; Line 13; Col C	3
4				4
5	Rate Per kWh @ Meter Level	\$ 0.00002	Line 1 / Line 3	5
6	Primary Level Adjustment Factor	1.0108	Loss Adjustment Factor	6
7	Rate Per kWh @ Primary Level	\$ 0.00002	Line 5 / Line 6; Rounded to 5 Decimal Places	7
8				8
9	Wholesale Billing Determinants (MWH) @ Meter Level	5	Statement BD; Page 1 of 2; Line 13; Col B	9
10				10
11	Total Wholesale Revenues	\$ 0.00	Line 7 x Line 9	11
12	Total RS Revenue Requirements	\$ 366	Line 1	12
13	Less: Wholesale Revenues	\$ 0	Line 11	13
14	RS Revenues Applicable to Retail	\$ 366	Line 12 - Line 13	14
15				15
16	RS Demand Revenues	\$ (286)	Statement BK; Page 2 of 2; Line 5	16
17	RS Energy Revenues	\$ 652	Statement BK; Page 2 of 2; Line 11	17
18	Total RS Revenues Applicable to Retail	\$ 366	Line 16 + Line 17	18

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Demand Costs Component of Reliability Service (RS) Revenues
Based on 12 CP Method @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Demand Costs Component of RS Revenue Requirements	(b) Allocation Ratios Based on 12 CP From Statement BB	(c) Allocation of Revenue Requirements Based on 12 CP	Reference	Line No.
1	Residential Customers		39.87%	\$ (114)	Line 11a x Line 1b	1
2						2
3	Small Commercial		11.88%	(34)	Line 11a x Line 3b	3
4						4
5	Medium-Large Commercial		46.51%	(133)	Line 11a x Line 5b	5
6						6
7	Street Lighting		0.37%	(1)	Line 11a x Line 7b	7
8						8
9	Standby Revenues		1.36%	(4)	Line 11a x Line 9b	9
10						10
11	Grand Total	\$ (286)	100.00%	\$ (286)	Sum Lines 1 thru 10	11

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Energy Costs Component of Reliability Service (RS) Revenues
Based on Energy Sales @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Energy Costs Component of RS Revenue Requirements	(b) Energy Sales @ Transmission Level; From Statement BD	(c) Allocation Percentages Based on Energy Sales	(d) Allocation of Revenue Requirements Based on Energy	Reference	Line No.
1	Residential Customers		7,963,426	38.25%	\$ 250	Line 11a x Line c1	1
2							2
3	Small Commercial		2,171,788	10.43%	68	Line 11a x Line c3	3
4							4
5	Medium-Large Commercial		10,580,112	50.82%	332	Line 11a x Line c5	5
6							6
7	Street Lighting		102,845	0.49%	3	Line 11a x Line c7	7
8							8
9	Standby Revenues		-	0.00%	-	Line 11a x Line c9	9
10							10
11	Grand Total	\$ 652	20,818,171	100.00%	\$ 652	Sum Lines 1 thru 10	11

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Reliability Service (RS) Revenues Requirements
Based on Energy Sales and 12 CP Methodology @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Demand Related RS Revenue Requirements	(b) Energy Related RS Revenue Requirements	(c) = (a) + (b) Total RS Revenue Requirements	(d) = cx / cy (%)	Reference	Line No.
1	Residential Customers	\$ (114)	\$ 250	\$ 135	36.98%	Statement BL, Pgs 3 & 4, Ln 1	1
2							2
3	Small Commercial	(34)	68	34	9.30%	Statement BL, Pgs 3 & 4, Ln 3	3
4							4
5	Medium-Large Commercial	(133)	332	198	54.19%	Statement BL, Pgs 3 & 4, Ln 5	5
6							6
7	Street Lighting Customers	(1)	3	2	0.59%	Statement BL, Pgs 3 & 4, Ln 7	7
8							8
9	Standby Customers	(4)	-	(4)	-1.07%	Statement BL, Pgs 3 & 4, Ln 9	9
10							10
11	Grand Total	\$ (286)	\$ 652	\$ 366	100.00%	Sum Lines 1 thru 10	11

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 2013 Reliability Service - Rate Design Information
 Proof of Revenues
 (\$000)

Line No.	Customer Classes	(a) Total Revenues Allocated Based On 12 CPs & Energy Sales	(b) Total Revenues At Changed Rates	(c) Difference	Reference	Line No.
1	Residential Customers	\$ 135	\$ 152	\$ (17)	Statement BL, Pg. 5, Col C, Ln 1 : Statement BL, Pg. 7, Ln 11	1
2						2
3	Small Commercial Customers	\$ 34	42	(8)	Statement BL, Pg. 5, Col C, Ln 3 : Statement BL, Pg 8, Ln 11	3
4						4
5	Medium-Large Commercial Customers	\$ 198	96	102	Statement BL, Pg. 5, Col C, Ln 5 : Statement BL, Pg 9, Ln 44	5
6						6
7	Street Lighting Customers	\$ 2	2	0	Statement BL, Pg. 5, Col C, Ln 7 : Statement BL, Pg 10, Ln 11	7
8						8
9	Standby Customers	\$ (4)	-	(4)	Statement BL, Pg. 5, Col C, Ln 9 : Statement BL, Pg 11, Ln 30	9
10						10
11	Grand Total	\$ 366	\$ 292	\$ 74		11

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 2013 Reliability Service - Rate Design Information
 Residential Customers¹
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Residential Customers	\$ 135	Statement BL, Pg. 5 of 11, Col. C, Ln. 1	1
2				2
3	Billing Determinants - Residential Customer Class @ MWH:	7,615,402	Statement BD, Pg. 2 of 2, Col. A, Ln. 2	3
4				4
5	Residential Energy Rate Per kWh	\$ 0.0000178	Line 1 / Line 3	5
6				6
7	Residential Energy Rate Per kWh - Rounded	\$ 0.00002	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 152	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 152	Line 9	11
12				12
13	Difference	\$ (17)	Line 1 - Line 11	13
14				14
15	Total Residential Rate	\$ 0.00002	Line 7	15

Notes:
¹ Residential customers include the following California Public Utilities Commission (CPUC) tariffs:
 DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, DR-TOU, EV-TOU, EV-TOU-2.

SAN DIEGO GAS AND ELECTRIC COMPANY
2013 Reliability Service - Rate Design Information
Small Commercial Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Small Commercial Customers	\$ 34	Statement BL, Pg. 5 of 12, Col. C, Ln. 3	1
2				2
3	Billing Determinants - Small Commercial @ MWH:	2,076,875	Statement BD, Pg. 2 of 2, Col. A, Ln. 3	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000164	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00002	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 42	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 42	Line 9	11
12				12
13	Difference	\$ (8)	Line 1 - Line 11	13
14				14
15	Total Small Commercial Rate	\$ 0.00002	Line 7	15

Notes:

¹ Small commercial customers include the following California Public Utilities Commission (CPUC) tariffs:
A, A-TC, A-TOU, and PA.

Effective January 1, 2010, Small commercial customers will also include CPUC tariff OL-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2013 Reliability Service - Rate Design Information
Medium and Large Commercial Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Medium & Large Commercial Customers	\$ 198	Stmnt. BL, Pg. 5 of 11, Col. C, Ln. 5	1
2				2
3	Medium & Large Commercial RS Revenues Related to Energy	\$ 332	Stmnt. BL, Pg. 5 of 11, Col. B, Ln. 5	3
4				4
5	Total Energy Sales	10,212,742	Statement BD, Pg. 2 of 2, Col. A, Ln. 8	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000325	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00003	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS Revenues Related to Energy @ Proposed Rates	\$ 306	Line 5 x Line 9	11
12				12
13				13
14	Medium & Large Commercial RS Revenues Related to Demand	\$ (133)	Stmnt. BL, Pg. 5 of 11, Col. A, Ln. 5	14
15				15
16	<u>Allocation of Class Demand Revenue Requirements to Voltage Level:</u> ²			16
17	RS Revenues @ Secondary Level - 79.68%	\$ (106)	Line 14 x 79.68%	17
18	RS Revenues @ Primary Level - 15.45%	(21)	Line 14 x 15.45%	18
19	RS Revenues @ Transmission Level - 4.88%	(6)	Line 14 x 4.88%	19
20	Total Class Revenues Related to Demand	\$ (133)	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	20,979	Recorded Demand	23
24	Primary	4,207	Recorded Demand	24
25	Transmission	1,342	Recorded Demand	25
26	Total	26,529	Sum Lines 23; 24; & 25	26
27				27
28	Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ (0.00506)	Line 17 / Line 23	29
30	Primary	\$ (0.00489)	Line 18 / Line 24	30
31	Transmission	\$ (0.00484)	Line 19 / Line 25	31
32				32
33	Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ (0.01)	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ (210)	Line 23 x Line 34	39
40	Primary	-	Line 24 x Line 35	40
41	Transmission	-	Line 25 x Line 36	41
42	Total Class Revenues Related to Demand @ Proposed Rates	\$ (210)	Sum Lines 39; 40; & 41	42
43				43
44	Total Class RS Revenues @ Proposed Rates	\$ 96	Line 11 + Line 42	44
45				45
46	Difference	\$ 102	Line 1 - Line 44	46

Notes:

¹ Medium-Large commercial customers include the following California Public Utilities Commission (CPUC) tariffs:
AD, AY-TOU, AL-TOU, A6-TOU, PA-T-1, and DG-R.

² On lines 15 -17, the percentages shown in the reference column are based on ratios developed from the billing demands shown on lines 21 - 23. In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:
a) Secondary = 1.0457; b) Primary = 1.0108; and c) Transmission = 1.0000.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 2013 Reliability Service - Rate Design Information
 Street Lighting Customers¹
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Street Lighting Customers	\$ 2	Statement BL, Pg. 5 of 11, Col. C, Ln. 7	1
2	Billing Determinants - Street Lighting Customers @kWh:	98,351	Statement BD, Pg. 2 of 2, Col. A, Ln. 10	2
3	Rate Per kWh Calculation	\$ 0.0000219	Line 1 / Line 3	3
4	Rate Per kWh Calculation - Rounded	\$ 0.00002	Line 5 Rounded to 5 Decimal places	4
5	Proof of Revenues:	\$ 2	Line 3 x Line 7	5
6	Total Class Revenues @ Proposed Rates	\$ 2	Line 9	6
7	Difference	\$ 0	Line 1 - Line 11	7
8	Total Street Lighting Rate	\$ 0.00002	Line 7	8
9				9
10				10
11				11
12				12
13				13
14				14
15				15

Notes:
¹ Street lighting customers include the following California Public Utilities Commission (CPUC) tariffs:
 DWL, OL-1, LS-1, LS-2 and LS-3
 Effective January 1, 2010, Street lighting customers will also include CPUC tariff OL-2.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2013 Reliability Service - Rate Design Information
Standby Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	<u>Derivation of Demand Rate:</u>			1
2	Demand Revenue Requirement	\$ (4)	Statement BL, Pg. 5 of 11, Col. C, Ln. 9	2
3				3
4	<u>Allocation of Revenue Requirements to Voltage Level:</u> ²			4
5	RS Revenues @ Secondary Level - 7.29%	\$ (0)	Line 2 x 7.29%	5
6	RS Revenues @ Primary Level - 55.55%	(2)	Line 2 x 55.55%	6
7	RS Revenues @ Transmission Level - 37.16%	(1)	Line 2 x 37.16%	7
8	Total Class Revenue Requirement	\$ (4)	Sum Lines 5; 6; & 7	8
9				9
10	Demand Determinants By Voltage Level @ Meter (Contract Demand) MW			10
11	Secondary	136	Recorded Demand	11
12	Primary	1,073	Recorded Demand	12
13	Transmission	726	Recorded Demand	13
14	Total	1,935	Sum Lines 11; 12; & 13	14
15				15
16	Demand Rate By Voltage Level @ Meter \$/kW			16
17	Secondary	\$ (0.00209)	Line 5 / Line 11	17
18	Primary	\$ (0.00202)	Line 6 / Line 12	18
19	Transmission	\$ (0.00200)	Line 7 / Line 13	19
20				20
21	Demand Rate By Voltage Level @ Meter (Rounded) \$/kW			21
22	Secondary	\$ -	Line 17 Rounded to 2 Decimal places	22
23	Primary	\$ -	Line 18 Rounded to 2 Decimal places	23
24	Transmission	\$ -	Line 19 Rounded to 2 Decimal places	24
25				25
26	<u>Proof of Revenue Calculations:</u>			26
27	Secondary	\$ -	Line 11 x Line 22	27
28	Primary	-	Line 12 x Line 23	28
29	Transmission	-	Line 13 x Line 24	29
30	Total Class Revenue Requirement @ Proposed Rates	\$ -	Sum Lines 27; 28; & 29	30
31				31
32	Difference	\$ (4)	Line 2 - Line 30	32

Notes:

¹ Standby customers include the following California Public Utilities Commission (CPUC) tariffs:
S and S-I.

² On lines 5 - 7, the percentages shown in the reference column are based on ratios developed from the billing demands shown on lines 11 - 13. In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:
a) Secondary = 1.0457; b) Primary = 1.0108; and c) Transmission = 1.0000.