

San Diego Gas & Electric Company
2013 TRBAA-TACBAA Filing

Attachment – E
Appendix I
SDG&E's Wholesale Transmission
Revenue Requirements
Per CAISO Tariffs

APPENDIX - I
SDG&E's Transmission Revenue Requirement
Per Docket ER13- -000
Effective January 1, 2013

1. **Wholesale Customers:** For purposes of the ISO's calculation of Access Charges:
 - a. The wholesale Transmission Revenue Requirement shall be \$398,020,408, which is equal to the wholesale Base Transmission Revenue Requirement of \$404,808,000, reduced by the wholesale TRBAA of \$1,759,388 and reduced by Standby Transmission Revenue of \$5,028,204.¹
 - b. The High Voltage Transmission Revenue Requirement shall be \$201,731,226.
 - c. The Low Voltage Transmission Revenue Requirement shall be \$196,289,182.
 - d. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be 21,266,400 megawatt hours.
2. **Effective Date:** The amounts in (1) and (2) shall be effective January 1, 2013, or until amended by the Participating TO or modified by FERC.

Footnote (1): Transmission Revenue Requirements consist of the following:

Cycle 5 Offer of Settlement & Settlement Agreement ER11-4318	= \$404,808,000
TRBAA per FERC Order in Docket ER13- -000	= (1,759,388)
Standby Revenues Cycle 5 Offer of Settlement Filing ER11-4318	= <u>(5,028,204)</u>
TOTAL	= \$398,020,408

¹ Consistent with CAISO Tariff, Appendix F, Schedule 3, and Section 8.1, SDG&E has separated all elements of the revenue requirements for its transmission facilities into High Voltage (HV) and Low Voltage (LV) components.