



SCHEDULE GTNC

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible intrastate transportation of natural gas; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who receive service on this schedule may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	<u>Level of Service*</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>CUSTOMER CHARGES</u>				
(therms)				
0 to 3,000	\$/meter	\$17.86	\$17.86	\$17.86
3,001 to 7,000	/month	\$92.64	\$92.64	\$92.64
7,001 to 21,000	of avg.	\$168.54	\$168.54	\$168.54
21,001 to 126,000	demand	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000		\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>SPECIAL METERING FEE</u>	\$/meter /month	\$137.00	\$137.00	\$137.00
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar)	\$/therm	\$0.10789 R	\$0.07086 R	\$0.04753 R
Summer (Apr - Nov)	\$/therm	\$0.08572 R	\$0.05427 R	\$0.03647 R

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 17375-G

Canceling Revised Cal. P.U.C. Sheet No. 16703-G

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RATES (continued)

Other Charges

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The charges for service under this schedule are the same for customers electing either firm or interruptible service.

The minimum monthly charge for customers subject to the Special Metering Fee will be the Special Metering Fee plus the customer charge. The minimum monthly charge for all other customers will be the customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$(0.00000) per therm.

Add any applicable taxes, fees, regulatory surcharges, or additional transportation charges imposed on the utility as a result of gas transportation under this schedule.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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Issued by

Date Filed

Dec 29, 2008

Advice Ltr. No. 1826-G

Lee Schavrien

Effective Jan 1, 2009

Senior Vice President
Regulatory Affairs

Decision No. _____

Resolution No. _____



SCHEDULE GTNC

Sheet 3

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Gas Transportation Rules. Customers who qualify for service under this schedule are eligible for a number of transportation service options available to noncore customers. Customers receiving service under this schedule or the other transportation service schedules are subject to the terms and conditions established in Rule 25, Gas Transportation Rules.
3. Gas Curtailment Rules. Customers receiving service under this schedule are subject to gas curtailment procedures and penalties as described in Rule 14.
4. Gas Service. Service under this schedule provides for the transportation of gas supplies across the SoCalGas and SDG&E pipeline systems to the customer's end-use meter excluding, if applicable, receipt point access service. Receipt point access service can be obtained directly under SoCalGas' Schedule G-RPA.
5. Transmission Level Service. Transmission level service (TLS) is applicable to customers who are connected directly to utility-owned natural gas pipelines that have been classified as transmission plant by the utility and authorized by the Commission. A customer taking this service is not guaranteed by the utility for any minimum service pressure.
6. High-Pressure Distribution Service. High-pressure distribution service (HPS) is applicable to customers who are receiving unregulated natural gas service, as defined in Rule 1, Definitions. HPS is also applicable to those customers who are receiving gas deliveries from the utility, where rated pipeline pressures, as determined by the utility, at the point of interconnection with the customer's facilities, exceed 60 psig as of June 1, 1993. A customer taking this service is not guaranteed by the utility for any minimum service pressure.
7. Meter Availability. TLS and HPS offered under this schedule are subject to meter availability.
8. Medium-Pressure Distribution Service. Medium-pressure distribution service (MPS) offered under this schedule will be offered to all other customers who do not qualify for TLS or HPS as defined above.
9. Firm or Interruptible Service. Customers who receive service under this schedule must choose either firm or interruptible transportation services. Customers may split their volumes between firm and interruptible services. Certain elements of the charges for interruptible transportation may be negotiable. See Rule 25 for a full description of the terms and conditions for firm and interruptible services.

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Advice Ltr. No. 1668-G-A

06-04-033

Decision No. 06-12-031

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Sep 17, 2007

Effective Nov 16, 2007

Resolution No. G-3407



SCHEDULE GTNC

Sheet 4

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

SPECIAL CONDITIONS (Continued)

- 10. Term of Service. Customers electing firm service under this schedule will be obligated to a minimum two-year term of service. Customers electing interruptible service under this schedule will be obligated to a minimum one-month term of service. All customers electing service under this schedule will be required to sign a Request for Noncore Gas Services (Form 142-1259). Further details are provided in Rule 25. T
- 11. Core Service Option: Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined in Schedule GPC, will be provided 90 days to exercise a one-time option to terminate their current contract in order to elect core service. T
- 12. Average Demand. Average demand is the customer's average monthly usage, measured in therms, during the current and prior 11 monthly billing periods. T
- 13. Customer Charge. At the utility's discretion, multiple meters located at a customer's premises, as defined in Rule 1, may be aggregated and billed as one meter for the purpose of applying the customer charge. Where service is rendered under multiple tariff schedules, the applicable customer charge will be the highest customer charge among these schedules and will apply to total metered usage at the customer's premises. Otherwise, separate customer charges may be applicable for service under each schedule. T
- 14. Special Metering Fee. This fee will apply only to customers who have special metering devices as defined in Rule 27, Automatic Meter Reading. T
- 15. Effective Date of Special Conditions. Special Conditions 17 through 23 are effective on and after May 1, 2003. D
T
- 16. Firm Service Usage. The firm service usage shall be determined on a monthly basis to be equal to the customer's total consumption not to exceed their Monthly Contract Quantity (MCQ). For customers bidding hourly, the MCQ shall be equivalent to the summation of Hourly Contract Quantities (HCQ) for the month. T
- 17. Firm Service Use-Or-Pay Charges. If during any billing period, the customer's Firm Service Usage is less than 75% of customer's Firm Noncore MCQ, the customer shall pay a Use-or-Pay charge equal to 80% of the Volumetric Charges multiplied by the difference between 75% of the customer's MCQ and the customer's Firm Service Usage. The Firm Service Use-or-Pay Charges shall be forgiven when the customer's reduced gas consumption is due to firm curtailments or firm service interruptions imposed by the utility. T
- 18. Interruptible Service Usage. The Interruptible Service Usage shall be the customer's total noncore consumption less their Firm Service Usage. T

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NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
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SPECIAL CONDITIONS (Continued)

- 19. Limitation of Availability of Firm Service. In the event that all of the load in a customer's request for firm service, submitted in response to an open season that closes after January 1, 2003, cannot be met by the utility, the utility shall allocate available capacity pro rata: first to existing customers based on their most recent 12-month demand; and second equally across all incremental load of existing customers and new customers. The utility will notify the customer when there is a change in the amount of their load that can be served at the Firm Level of Service. T
- 20. Firm Level of Service. The utility shall plan its system to provide transportation adequate to avoid curtailments of firm service more frequently than one episode in 10 years, based on historical weather conditions. Should there be any physical malfunction of equipment or extreme weather conditions the customer should anticipate the potential for additional curtailments. T
- 21. Firm Service Interruption Credit. In the event of a curtailment, a \$0.25 per therm credit may be applied to a customer's bill for applicable qualifying service interruptions as described in Rule 14. T
- 22. Pre-paid Deposit for Construction. A potential customer may obtain a Pre-paid Deposit for Construction letter from the utility based on the following: (1) the customer provides the utility with a written indication of interest in firm service and the specific levels per month, (2) the utility determines that a system expansion is needed to serve the potential customer's firm service load, and (3) the customer pre-pays the utility an amount equal to 20% of the cost of the utility's estimated pre-construction activities. Any pre-paid amounts shall be refunded to the customer if the customer commences service within 90 days of the date indicated in their written indication of interest letter and with a request for firm service equal to the levels originally requested. The utility may seek Commission approval to make any commitment to expand its system based on requests made in conformance with this Special Condition. T