



**SCHEDULE EG**

Sheet 1

**NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR ELECTRIC GENERATION CUSTOMERS**

**APPLICABILITY**

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service rendered under this schedule is not available to entities who are affiliates of Sempra Energy. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

**TERRITORY**

Applicable throughout the utility's service territory.

**RATES**

**Firm**

**Interruptible**

**Group A**

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month .....	\$50	\$50
Volumetric charges, \$ per therm .....	\$0.04565 R	\$0.04565 R

**Group B**

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm .....	\$0.02273 R	\$0.02273 R
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The applicable Schedule EG transmission charge shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$(0.00000) per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

**Franchise Fee Differential**

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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**SCHEDULE EG**

Sheet 2

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR ELECTRIC GENERATION CUSTOMERS

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Gas Transportation Rules. Customers who qualify for service under this schedule are eligible for a number of transportation service options available to noncore customers. Customers receiving service under this schedule or the other transportation service schedules are subject to the terms and conditions established in Rule 25, Gas Transportation Rules.
3. Gas Curtailment Rules. Customers receiving service under this schedule are subject to gas curtailment procedures as described in Rule 14.
4. Gas Service Options. Customers who are not affiliates of Sempra Energy may elect to receive electric generation services rendered under this schedule. Services rendered under this schedule provide for the transportation of gas supplies across both the SoCalGas and SDG&E pipeline systems to the customer's end-use meter excluding, if applicable, receipt point access service. Receipt point access service can be obtained directly under SoCalGas' Schedule G-RPA.
5. Meter Availability. Services offered under this schedule is subject to meter availability.
6. Firm or Interruptible Service. Customers who receive service under this schedule must choose either firm or interruptible transportation services. Customers may split their volumes between firm and interruptible services. The charges for firm service are not negotiable. Certain elements of the charges for interruptible transportation may be negotiable. See Rule 25 for a full description of the terms and conditions for firm and interruptible services.
7. Term of Service. Customers electing firm service under this schedule will be obligated to a minimum two-year term of service. Customers electing interruptible service under this schedule will be obligated to a minimum one-month term of service. All customers electing service under this schedule will be required to sign a Request for Retail Noncore Gas Services (Form 142-1259). Further details are provided in Rule 25.
8. Core Service Option: Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined in Schedule GPC, will be provided 90 days to exercise a one-time option to terminate their current contract in order to elect core service.
9. Customer Charge. At the utility's discretion, multiple meters located at a customer's premises, as defined in Rule 1, may be aggregated and billed as one meter for the purpose of applying the customer charge. Where service is rendered under multiple tariff schedules, the applicable customer charge will be the highest customer charge among these schedules and will apply to total metered usage at the customer's premises. Otherwise, separate customer charges may be applicable for service under each schedule.
10. Procurement Option. Customers receiving service under this schedule are required to make arrangements for gas purchases from a supplier other than the Utility.

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**SCHEDULE EG**

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR ELECTRIC GENERATION CUSTOMERS

SPECIAL CONDITIONS (Continued)

11. Anti-Gaming Provisions.

- a. Subject to paragraph d., the amount of gas to be billed at the electric generation rate for customers having both electric and non-electric generation end use on a single meter will be the lesser of:
  - (1) Total metered throughput; or
  - (2) A volume equal to the customer's recorded power production in kWh multiplied by the average heat rate for their electric generation facilities.
- b. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter. When required, as a condition for service under the electric generation rate, electric generation customers will provide the utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customers' average heat rate.
- c. Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt hours generated or the average heat rate for the electric generation equipment. The utility will have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate(s) are applicable may be installed, owned, and operated by the utility at its expense in accordance with normal service rules. However, the utility may, in accordance with paragraph b. above, utilize estimated data to determine such gas usage.
- d. All electric generation customers receiving electric generation service shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.

12. Effective Date of Special Conditions. Special Conditions 13 through 19 are effective on and after May 1, 2003.

13. Firm Service Usage. The firm service usage shall be determined on a monthly basis to be equal to the customer's total consumption not to exceed their Monthly Contract Quantity (MCQ). For customers bidding hourly, the MCQ shall be equivalent to the summation of Hourly Contract Quantities (HCQ) for the month.

14. Firm Service Use-Or-Pay Charges. If during any billing period, the customer's Firm Service Usage is less than 75% of customer's Firm Noncore MCQ, the customer shall pay a Use-or-Pay charge equal to 80% of the Volumetric Charges multiplied by the difference between 75% of the customer's MCQ and the customer's Firm Service Usage. The Firm Service Use-or-Pay Charges shall be forgiven when the customer's reduced gas consumption is due to firm curtailments or firm service interruptions imposed by the utility.

15. Interruptible Service Usage. The Interruptible Service Usage shall be the customer's total noncore consumption less their Firm Service Usage.

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**SCHEDULE EG**

Sheet 4

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE  
FOR ELECTRIC GENERATION CUSTOMERS

SPECIAL CONDITIONS (Conditions)

- 16. Limitation of Availability of Firm Service. In the event that all of the load in a customer's request for firm service, submitted in response to an Open Season that closes after January 1, 2003, cannot be met by the utility, the utility shall allocate available capacity as described in Rule 25, Section W. The utility will notify the customer when there is a change in the amount of their load that can be served at the Firm Level of Service.
- 17. Firm Level of Service. The utility shall plan its system to provide transportation adequate to avoid curtailments of firm service more frequently than one episode in 10 years, based on historical weather conditions. Should there be any physical malfunction of equipment or extreme weather conditions, the customer should anticipate the potential for additional curtailments.
- 18. Firm Service Interruption Credit. In the event of a curtailment, a \$0.25 per therm credit may be applied to a customer's bill for applicable qualifying service interruption as described in Rule 14.
- 19. Pre-paid Deposit for Construction. A potential customer may obtain a Pre-paid Deposit for Construction letter from the utility based on the following: (1) the customer provides the utility with a written indication of interest in firm service and the specific levels per month, (2) the utility determines that a system expansion is needed to serve the potential customer's firm service load, and (3) the customer pre-pays the utility an amount equal to 20% of the cost of the utility's estimated pre-construction activities. Any pre-paid amounts shall be refunded to the customer if the customer commences service within 90 days of the date indicated in their written indication of interest letter and with a request for firm service equal to the levels originally requested. The utility may seek Commission approval to make any commitment to expand its system based on requests made in conformance with this Special Condition.

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Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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