



**SCHEDULE S**  
**STANDBY SERVICE**

Sheet 1

APPLICABILITY

Applicable for service to any customer with an electric generator that is operated in parallel with the Utility. If another Rate Schedule provides for applicable service to the customer as an option, then this Rate Schedule will become an option to that customer. The service provided on this Rate Schedule is standby or breakdown service where all or part of the customer's electrical requirements are supplied by a generation source, other than the Utility, which is located on the customer's premises. This schedule is not applicable to customers who have chosen, in the generation agreement, to sell power to the Utility on a simultaneous purchase and sale basis. Pursuant to Resolution E-3779, effective May 22, 2001, a customer may be eligible for Schedule DR-TOU-DER or AL-TOU-DER.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. In addition, Solar Customers which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into the Utility's power grid are also exempt from standby charges. Non solar customers taking service under one of SDG&E's Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - S	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Contract Demand (\$/kW)</u>								
Secondary	2.20	R 4.14			0.08	0.01		<b>6.43</b> R
Primary	2.12	R 4.02			0.08	0.00		<b>6.22</b> R
Secondary Substation	2.20	R 0.00			0.02	0.01		<b>2.23</b> R
Primary Substation	2.12	R 0.01			0.02	0.00		<b>2.15</b> R
Transmission	2.10	R 0.01			0.02	0.00		<b>2.13</b> R

Regular Schedule Charges (to be added to Standby Charge):  
The charges as determined under the regularly filed schedule applicable to the service rendered.

Minimum Charge

The monthly minimum charge shall be the standby charge plus the minimum charge provisions of the regularly filed schedule applicable to the service rendered.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) The Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)



**SCHEDULE S**  
**STANDBY SERVICE**

Sheet 2

RATES (Continued)

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Exemption

Customers that are eligible for service under Schedule NEM, Schedule NEM-BIO, and NEM-FC are exempt from taking service under this Schedule to standby for the generator(s) that make the customer eligible for Net Energy Metering.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Waivers. Any provisions in the customer's applicable regularly filed schedule prohibiting standby service or parallel operation are specifically waived.
3. Contract/Generation Agreement. This schedule shall apply to any customer with an executed Contract or Agreement permitting the operation of the generator in parallel with the Utility.
4. Contract Demand. The level of Contract Demand shall be established by Contract or Agreement. The level of Contract Demand shall be determined by SDG&E and shall be the lower of (a) the nameplate capacity of the customer's generating facility; or (b) SDG&E's estimate of the customer's peak demand.
5. Scheduled Maintenance. When a customer schedules a maintenance shut down of their generation facility in advance, with the concurrence of the Utility, the on-peak demand charge (if one exists) of their regular time-of-use schedule may be waived up to the contracted standby level attributable to the idled generation facility.
6. Excess Energy. The operator of a cogeneration or small power production source which meets the criteria for a qualifying facility as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission (FERC) regulations, and whose source is connected in parallel with the Utility's facilities may sell power to the Utility under terms of the generation agreement and the Utility's standard price offer as applicable.
7. Refusal of Standby Service. The utility reserves the right to refuse service to demands normally served by customer generation where supplying such service could cause or contribute to a system emergency.
8. Temporary Discontinuance of Service. Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
9. Interconnection Facilities-Parallel Generation. Installation and maintenance of the Interconnection Facilities shall be in accordance with the Contract/Generation Agreement.

(Continued)

T  
T  
T  
T  
T  
T  
T  
T  
T



**SCHEDULE S**  
**STANDBY SERVICE**

SPECIAL CONDITIONS (Continued)

- 10. Credit for Contributions to Distribution Facilities: Pursuant to Ordering Paragraph 5. of Decision 87-12-069, a customer taking service under this schedule will be granted a credit, if the special service charges paid by the customer under Rule 21 cover the cost of some portion of the normal distribution facilities which the customer was required to pay under Rules 15 or 16. The credit granted will be \$0.50 (fifty cents) per kilowatt (Kw) per month of contracted standby service. This credit will be applied to the customer's normal standby charge.
- 11. Service Restriction: Customers electing to receive standby service are required to take all service under the same rate schedule.
- 12. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
  - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
  - c. **Virtual Direct Access Customers** receive supply and delivery services solely from the Utility. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 13. Generator Output Meter: Customer shall provide for the installation of a meter(s) that register the net output of an electric generator on customer's property.
- 14. Multiple Tariff Facilities: Customers with Generating Facilities that are comprised of multiple generators that apply different tariffs, and with at least one generator that qualifies for a SDG&E net energy metering tariff, and where all of the generators are served through the same Point of Common Coupling as defined in SDG&E's Rule 21, may be eligible for standby exemption for a portion of their standby requirement. Such exemption will be granted per the Otherwise Applicable rate Schedule (OAS) and per California Public Utility Code Sections 353.1 and 353.3. The customer will be billed under its OAS, and Special Conditions 1 through 7 of this Schedule S will not apply to the eligible generating portion qualifying for standby exemption.

(Continued)

N  
-----  
N



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 20169-E \*

Canceling Revised Cal. P.U.C. Sheet No. 19731-E

**SCHEDULE S**

Sheet 4

STANDBY SERVICE

SPECIAL CONDITIONS (Continued)

14. Multiple Tariff Facilities: (Continued)

The Standby reservation capacity will be set at a level not to exceed the maximum rated capacity of the non-eligible generator(s). Qualification for and receipt of this exemption does not exempt customers with multiple generators under different tariffs from charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges and other applicable tariff obligations. These non-bypassable charges shall be assessed, to the extent that they are assessed on a per-kWh basis, only to the customer's net usage, with any exported energy first assigned to any NEM-eligible generation facilities.

15. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

N  
N  
N  
T

4C15

Advice Ltr. No. 1777-E-B

Decision No. 05-08-013

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Aug 13, 2007

Effective Sep 12, 2007

Resolution No. E-3992