



SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/Day)								0.170
Metering Charge (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy	0.01633	0.08245	0.00644	0.00046	0.00328	0.00066	(0.13906) R	(0.02944)
On-Peak : 101% to 130% of Baseline	0.01633	0.08245	0.00644	0.00046	0.00328	0.00066	(0.13751) R	(0.02789)
On-Peak: 131% to 200% of Baseline	0.01633	0.08245	0.00644	0.00046	0.00328	0.00066	(0.01371) I	0.09591
On-Peak: Above 200% Baseline	0.01633	0.08245	0.00644	0.00046	0.00328	0.00066	0.09871 I	0.20833
Off-Peak Baseline Energy	0.01633	0.08245	0.00644	0.00046	0.00090	0.00066	(0.03967) R	0.06757
Off-Peak : 101% to 130% of Baseline	0.01633	0.08245	0.00644	0.00046	0.00090	0.00066	(0.03812) R	0.06912
Off-Peak: 131% to 200% of Baseline	0.01633	0.08245	0.00644	0.00046	0.00090	0.00066	0.07545 I	0.18269
Off-Peak: Above 200% Baseline	0.01633	0.08245	0.00644	0.00046	0.00090	0.00066	0.09871 I	0.20595
Winter								
On-Peak Baseline Energy	0.01633	0.08245	0.00644	0.00046	0.00118	0.00066	(0.04374) R	0.06378
On-Peak : 101% to 130% of Baseline	0.01633	0.08245	0.00644	0.00046	0.00118	0.00066	(0.04219) R	0.06533
On-Peak: 131% to 200% of Baseline	0.01633	0.08245	0.00644	0.00046	0.00118	0.00066	0.05731 I	0.16483
On-Peak: Above 200% Baseline	0.01633	0.08245	0.00644	0.00046	0.00118	0.00066	0.10545 I	0.21297
Off-Peak Baseline Energy	0.01633	0.08245	0.00644	0.00046	0.00090	0.00066	(0.03568) R	0.07156
Off-Peak : 101% to 130% of Baseline	0.01633	0.08245	0.00644	0.00046	0.00090	0.00066	(0.03413) R	0.07311
Off-Peak: 131% to 200% of Baseline	0.01633	0.08245	0.00644	0.00046	0.00090	0.00066	0.06431 I	0.17155
Off-Peak: Above 200% Baseline	0.01633	0.08245	0.00644	0.00046	0.00090	0.00066	0.10545 I	0.21269
Baseline Adjustment Summer		(0.00928)						(0.00928)
101% to 130% of BL - Summer								
Baseline Adjustment Winter		(0.00928)						(0.00928)
101% to 130% of BL - Winter								

(Continued)

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Regulatory Affairs

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SCHEDULE DR-TOU

Sheet 2

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.01633	0.08086	0.00644	0.00046	0.00328	0.00066	(0.14311) R	(0.03508)
On-Peak : 101% to 130% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00328	0.00066	(0.14188) R	(0.03385)
On-Peak: 131% to 200% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00328	0.00066	(0.04550) R	0.06253
On-Peak: Above 200% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00328	0.00066	(0.04550) R	0.06253
Off-Peak Baseline Energy - CARE	0.01633	0.08086	0.00644	0.00046	0.00090	0.00066	(0.05072) R	0.05493
Off-Peak : 101% to 130% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00090	0.00066	(0.03990) R	0.06575
Off-Peak: 131% to 200% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00090	0.00066	0.05434 R	0.15999
Off-Peak: Above 200% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00090	0.00066	0.05434 R	0.15999
Winter								
On-Peak Baseline Energy - CARE	0.01633	0.08086	0.00644	0.00046	0.00118	0.00066	(0.05479) R	0.05114
On-Peak : 101% to 130% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00118	0.00066	(0.04611) R	0.05982
On-Peak: 131% to 200% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00118	0.00066	0.01052 R	0.11645
On-Peak: Above 200% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00118	0.00066	0.01052 R	0.11645
Off-Peak Baseline Energy - CARE	0.01633	0.08086	0.00644	0.00046	0.00090	0.00066	(0.04673) R	0.05892
Off-Peak : 101% to 130% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00090	0.00066	(0.03591) R	0.06974
Off-Peak: 131% to 200% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00090	0.00066	0.01891 R	0.12456
Off-Peak: Above 200% of Baseline - CARE	0.01633	0.08086	0.00644	0.00046	0.00090	0.00066	0.01891 R	0.12456
Baseline Adjustment Summer - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer - CARE								
Baseline Adjustment Winter - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter - CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) 0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) 0.00217 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00194 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate Components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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SCHEDULE DR-TOU

Sheet 3

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On-Peak 12 Noon – 6:00 p.m. Weekdays
Off-Peak All Other Hours Plus Weekends and Holidays

Seasons:

Summer May 1 – October 31
Winter November 1 – April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

- Baseline Credit. A Baseline Credit is applicable only to separately metered residential usage.
- Baseline Usage. The following quantities of electricity should be used in determining a customer's baseline credit.

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (May 1 to October 31)	9.6	11.2	14.8	16.4
Winter (November 1 to April 30)	10.1	10.8	13.8	11.2
All Electric**				
Summer (May 1 to October 31)	9.8	11.0	17.3	19.5
Winter (November 1 to April 30)	16.6	18.3	28.5	22.0

*Climatic Zones are shown on the Territory Served, Map No.1.

**All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

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SCHEDULE DR-TOU

Sheet 4

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Continued)

2. Baseline Usage (Continued)

Where it is established that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient, or is being treated for a life-threatening illness or has a compromised immune system, the customer is eligible for a standard daily medical baseline allowance in addition to the standard daily nonmedical baseline allowance. The amount of the additional allowance shall be 16.5 kwhr per day.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kwhr per day, the additional allowance will be granted in increments of 16.5 kwhr per day until the estimated daily usage of the device is covered.

The utility may require certification by a physician and surgeon, licensed to practice medicine in the State of California, or a person licensed in the State of California pursuant to the Osteopathic Initiative Act, that a particular device is necessary to sustain the resident's life.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

3. Voltage. Service under this schedule will be supplied at the standard lighting voltage.

4. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

5. Metering. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.

6. Failure of Meter Timing. Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.

7. Terms of Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

8. Limitation on Availability. This schedule shall be available subject to metering and equipment availability. Requests for service will be prioritized in the order they are received.

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Regulatory Affairs

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SCHEDULE DR-TOU

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Continued)

- 9. Optional Billing - Utility Option. The utility may, at its option, provide all new Schedule DR-TOU customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule DR-TOU, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule
- 10. CARE Customers. Customers taking service under this schedule may be eligible for a 20% CARE discount on their bill, which for bundled customers primarily includes (1) a volumetric (per-kWh) discount combining the sum of (a) the Utility Distribution Company (UDC) rate exclusive of CARE-specific PPP charges embedded within the UDC rate, as shown on this schedule, and (b) the Electric Energy Commodity Cost rate as shown on schedule EECC, plus (2) the fixed monthly meter charge as shown on this schedule, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00178 per kWh.
- 11. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 12. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

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