



SCHEDULE DR-TOU-DER

Sheet 1

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

APPLICABILITY

Applicable to all metered residential customers that have operational distributed energy resources as more fully defined in Special Condition 11.

Pursuant to Resolution E-3779, this Schedule is available to eligible customers from the start of a customer's first billing period following May 22, 2001. When recalculating a bill for a period prior to September 3, 2002 the Utility shall use the actual rates from Schedule DR-TOU as though they were Schedule DR-TOU-DER rates. A customer that requests that service on this Schedule start prior to September 3, 2002 shall be billed under provisions of this Schedule until the later of the first billing period following September 3, 2002 or the passage of 12 months in accordance with Rule 12.D. All requests to start service prior to September 3, 2002 must be supplied to the Utility no later than January 1, 2003.

TERRITORY

Within the entire territory served by the Utility.

RATES (to be the same as Schedule DR-TOU, or its successor, rates)

Description-DR-TOU-DER	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/Day)								0.170
Summer:								
On-Peak Baseline Energy	0.01318	0.08245	0.00644	0.00046	0.00318	0.00066	(0.14173)	(0.03536)
On-Peak : 101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00318	0.00066	(0.14018)	(0.03381)
On-Peak: 131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00318	0.00066	(0.01861)	0.08776 R
On-Peak: Above 200% Baseline	0.01318	0.08245	0.00644	0.00046	0.00318	0.00066	0.09686	0.20323 R
Off-Peak Baseline Energy	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	(0.03869)	0.06537
Off-Peak : 101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	(0.03714)	0.06692
Off-Peak: 131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	0.07445	0.17851 R
Off-Peak: Above 200% Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	0.09686	0.20092 R
Winter:								
On-Peak Baseline Energy	0.01318	0.08245	0.00644	0.00046	0.00114	0.00066	(0.04294)	0.06139
On-Peak : 101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00114	0.00066	(0.04139)	0.06294
On-Peak: 131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00114	0.00066	0.05610	0.16043 R
On-Peak: Above 200% Baseline	0.01318	0.08245	0.00644	0.00046	0.00114	0.00066	0.10436	0.20869 R
Off-Peak Baseline Energy	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	(0.03457)	0.06949
Off-Peak : 101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	(0.03302)	0.07104
Off-Peak: 131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	0.06344	0.16750 R
Off-Peak: Above 200% Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	0.10436	0.20842 R
Baseline Adjustment Summer 101% to 130% of BL - Summer		(0.00928)						(0.00928)
Baseline Adjustment Winter 101% to 130% of BL - Winter		(0.00928)						(0.00928)

(Continued)



SCHEDULE DR-TOU-DER

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Description – DR-TOU-DER CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.14578)	(0.04100)
On-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.14455)	(0.03977)
On-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.04817)	0.05661
On-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.04817)	0.05661
Off-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.04974)	0.05273
Off-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.03892)	0.06355
Off-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.05532	0.15779
Off-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.05532	0.15779
Winter								
On-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	(0.05399)	0.04875
On-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	(0.04531)	0.05743
On-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	0.01132	0.11406
On-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	0.01132	0.11406
Off-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.04562)	0.05685
Off-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.03480)	0.06767
Off-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.02002	0.12249
Off-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.02002	0.12249
Baseline Adjustment Summer - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer - CARE								
Baseline Adjustment Winter - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter - CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 kWh.

Generator Output Billing: The PPP, ND, and CTC (unless exempted in Rule 23) shall be applied to the customer's loads served by the customer's generator as measured by the generator net output meter.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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SCHEDULE DR-TOU-DER

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On –Peak	12 Noon – 6:00 p.m. Weekdays
Off-Peak	All Other Hours Plus Weekends and Holidays

Seasons:

Summer	May 1 – October 31
Winter	November 1 – April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

1. Voltage: Service under this schedule will be supplied at the standard lighting voltage.
2. Welder Service: Service under this schedule will be supplied to a welder load of 2.9 kVA or less at 240 volts, and to 0.5 kVA or less at 120 volts. Welders will be rated in accordance with Rule 2.F.1.
3. Metering: The Utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for load research.
4. Failure of Meter Timing: Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.
5. Terms of Service: A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
6. Limitation on Availability: This schedule shall be available in combination with Schedule DR-TOU, subject to metering and equipment availability, and a customer limitation of 10,000. Requests for service will be prioritized in the order they are received.
7. Optional Billing - Utility Option: The Utility may, at its option, provide all new Schedule DR-TOU-DER customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the Utility's and shall in no way obligate the Utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule DR-TOU-DER, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule.

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SCHEDULE DR-TOU-DER

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

SPECIAL CONDITIONS (Continued)

- 8. CARE Customers: Qualified CARE Customers electing to receive service on this schedule will be exempt from the TOU Metering charge.
- 9. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.
- 10. Parallel Generation: There is no limitation to parallel generation for customers qualified for this Rate Schedule that have an Interconnection Agreement with the Utility.
- 11. Distributed Energy Resources: Any electric generation technology that meets all of the following criteria:
 - a. Commences initial operation between May 1, 2001, and December 31, 2004, except that ultra-clean resources, as defined in Section 353.2(a) of the PU Code, must commence initial operation between January 1, 2003 and December 31, 2005. Eligibility will automatically continue in effect for additional six-month periods in the event that no decision has been adopted to revise rates consistent with the policies adopted in D.01-07-027.
 - b. Is located within a single facility.
 - c. Is five megawatts or smaller in aggregate capacity.
 - d. Serves onsite loads or over-the-fence transactions allowed under Sections 216 and 218 of the PU Code.
 - e. Is powered by any fuel other than diesel.

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4C14

Advice Ltr. No. 2135-E

Decision No. 09-12-048

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

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Resolution No. _____



SCHEDULE DR-TOU-DER

Sheet 5

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

SPECIAL CONDITIONS (Continued)

11. Distributed Energy Resources: (Continued)

f. Complies with emission standards and guidance adopted by the State Air Resources Board pursuant to Sections 41514.9 and 41514.10 of the Health and Safety Code. Prior to the adoption of those standards and guidance, for the purpose of this article, distributed energy resources shall meet emissions levels equivalent to nine parts per million oxides of nitrogen, or the equivalent standard taking into account efficiency as determined by the State Air Resources Board, averaged over a three-hour period, or best available control technology for the applicable air district, whichever is lower, except for distributed generation units that displace and therefore significantly reduce emissions from natural gas flares or reinjection compressors, as determined by the State Air Resources Control Board. These units shall comply with the applicable best available control technology as determined by the air pollution control district or air quality management district in which they are located.

g. This rate schedule shall terminate or no longer be applicable to customers after June 1, 2011.

12. Generator Output Meter: Customer shall provide for the installation of a meter(s) that register to the net output of any electric generator on customer's property.

13. Proof of Compliance: Customer shall provide proof to the Utility within 12 months of commencing service on this rate schedule, and every 12 months thereafter, that customer has complied with Section 353.15 of the PU Code.

14. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

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