



SCHEDULE AY-TOU

Sheet 1

GENERAL SERVICE - TIME METERED - OPTIONAL
(Closed Schedule)

APPLICABILITY

This schedule is optionally available to all metered non-residential customers who request service on this schedule and whose maximum annual demand does not exceed 500 kW.

As of September 2, 1999, Schedule AY-TOU is closed to any additional customers. Existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees (\$/Mo)</u>								
Secondary		58.22						58.22
Primary		58.22						58.22
Transmission		84.67						84.67
<u>Demand Charges (\$/Kw)</u>								
<u>Non-Coincident</u>								
Secondary	3.93	8.50	I			0.27	I	12.70 I
Primary	3.80	8.37	I			0.26	I	12.43 I
Transmission	3.76					0.26	I	4.02 I
<u>Maximum On-Peak Summer</u>								
Secondary	0.84	5.09	I		0.49			6.42 I
Primary	0.81	5.51	I		0.49			6.81 I
Transmission	0.81	0.46	I		0.21			1.48 I
<u>Maximum On-Peak Winter</u>								
Secondary	0.19	5.09	I		0.49			5.77 I
Primary	0.18	5.51	I		0.49			6.18 I
Transmission	0.18	0.46	I		0.21			0.85 I
<u>Power Factor</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Transmission								

(Continued)

1C19

Advice Ltr. No. 2135-E

Decision No. 09-12-048

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2009

Effective Jan 1, 2010

Resolution No. _____



SCHEDULE AY-TOU

GENERAL SERVICE - TIME METERED - OPTIONAL

RATES (Continued)

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>On-Peak -Summer</u>								
Secondary	(0.00035)	0.00548	0.00639	0.00046	0.00199	(0.00020) R		0.01377
Primary	(0.00035)	0.00293	0.00639	0.00046	0.00196	(0.00020) R		0.01119
Transmission	(0.00035)	0.00170	0.00639	0.00046	0.00187	(0.00020) R		0.00987
<u>Semi-Peak -Summer</u>								
Secondary	(0.00035)	0.00342	0.00639	0.00046	0.00126	(0.00020) R		0.01098
Primary	(0.00035)	0.00183	0.00639	0.00046	0.00122	(0.00020) R		0.00935
Transmission	(0.00035)	0.00107	0.00639	0.00046	0.00118	(0.00020) R		0.00855
<u>Off-Peak - Summer</u>								
Secondary	(0.00035)	0.00270	0.00639	0.00046	0.00098	(0.00020) R		0.00998
Primary	(0.00035)	0.00146	0.00639	0.00046	0.00098	(0.00020) R		0.00874
Transmission	(0.00035)	0.00087	0.00639	0.00046	0.00094	(0.00020) R		0.00811
<u>On-Peak -Winter</u>								
Secondary	(0.00035)	0.00548	0.00639	0.00046	0.00199	(0.00020) R		0.01377
Primary	(0.00035)	0.00293	0.00639	0.00046	0.00196	(0.00020) R		0.01119
Transmission	(0.00035)	0.00170	0.00639	0.00046	0.00187	(0.00020) R		0.00987
<u>Semi-Peak Winter</u>								
Secondary	(0.00035)	0.00342	0.00639	0.00046	0.00126	(0.00020) R		0.01098
Primary	(0.00035)	0.00183	0.00639	0.00046	0.00122	(0.00020) R		0.00935
Transmission	(0.00035)	0.00107	0.00639	0.00046	0.00118	(0.00020) R		0.00855
<u>Off-Peak Winter</u>								
Secondary	(0.00035)	0.00270	0.00639	0.00046	0.00098	(0.00020) R		0.00998
Primary	(0.00035)	0.00146	0.00639	0.00046	0.00098	(0.00020) R		0.00874
Transmission	(0.00035)	0.00087	0.00639	0.00046	0.00094	(0.00020) R		0.00811

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

I
I
R, I
R



SCHEDULE AY-TOU

GENERAL SERVICE - TIME METERED - OPTIONAL

RATES (Continued)

Time Periods

All time periods listed are applicable to local time.
The definition of time will be based upon the date service is rendered.

	<u>Summer May 1 - Sept 30</u>	<u>Winter All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Where the billing month contains time from both April and May or September and October, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued, except that existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.
5. Non-Coincident Demand Charge: The Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

(Continued)

T
T
T
T



SCHEDULE AY-TOU

Sheet 4

GENERAL SERVICE - TIME METERED - OPTIONAL

SPECIAL CONDITIONS (Continued)

- 6. On-Peak Period Demand Charge: The On-Peak Period Demand Charge shall be based on the Maximum On-Peak Period Demand.
- 7. Power Factor: The Power Factor rate shall apply to those customers that have a Power Factor Test Failure and will be based on the Maximum Kilovar Billing Demand. Those customers that have a Power Factor Test Failure will be required to pay for the Power Factor Metering that the utility will install.
- 8. Parallel Generation Limitation: This schedule is not applicable to standby, auxiliary service or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
- 9. Service Request: Customers requesting service on this schedule will be required to take service on this schedule for at least 12 consecutive months before being permitted to take service on another schedule.
- 10. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. UDC Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 11. Electric Emergency Load Curtailment Plan: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at the Utility's request, automatic equipment controlled by the Utility will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and the Utility, but approval may not be unreasonably withheld.
- 12. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 13. Generator Operation: The operation of a generator unless expressly authorized by tariff is prohibited.

D

4C7

Advice Ltr. No. 2115-E

Decision No. 09-09-036

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 8, 2009

Effective Jan 1, 2010

Resolution No. _____