



**SCHEDULE A-TOU**

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED

(Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective October 1, 2002.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not available to residential service, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

| Description – A-TOU       | Transm  | Distr   | PPP     | ND      | CTC     | RS      | TRAC | UDC Total      |
|---------------------------|---------|---------|---------|---------|---------|---------|------|----------------|
| Basic Service Fee (\$/mo) |         | 9.56    |         |         |         |         |      | <b>9.56</b>    |
| Energy Charges (\$/kWh)   |         |         |         |         |         |         |      |                |
| Summer                    |         |         |         |         |         |         |      |                |
| On-Peak                   | 0.01548 | 0.05569 | 0.00639 | 0.00046 | 0.00816 | 0.00083 |      | <b>0.08701</b> |
| Semi-Peak                 | 0.01548 | 0.05569 | 0.00639 | 0.00046 | 0.00140 | 0.00083 |      | <b>0.08025</b> |
| Off-Peak                  | 0.01548 | 0.05569 | 0.00639 | 0.00046 | 0.00125 | 0.00083 |      | <b>0.08010</b> |
| Winter                    |         |         |         |         |         |         |      |                |
| On-Peak                   | 0.01548 | 0.05569 | 0.00639 | 0.00046 | 0.00474 | 0.00083 |      | <b>0.08359</b> |
| Semi-Peak                 | 0.01548 | 0.05569 | 0.00639 | 0.00046 | 0.00140 | 0.00083 |      | <b>0.08025</b> |
| Off-Peak                  | 0.01548 | 0.05569 | 0.00639 | 0.00046 | 0.00125 | 0.00083 |      | <b>0.08010</b> |

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

(Continued)



**SCHEDULE A-TOU**

Sheet 2

EXPERIMENTAL GENERAL SERVICE - SMALL - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time.

The definition of time will be based upon the date service is rendered.

|           | <u>Summer – May 1 – September 30</u> | <u>Winter – All Other</u> |
|-----------|--------------------------------------|---------------------------|
| On-Peak   | 11 a.m. - 6 p.m. Weekdays            | 5 p.m. - 8 p.m. Weekdays  |
| Semi-Peak | 6 a.m. - 11 a.m. Weekdays            | 6 a.m. - 5 p.m. Weekdays  |
|           | 6 p.m. - 10 p.m. Weekdays            | 8 p.m. - 10 p.m. Weekdays |
| Off-Peak  | 10 p.m. - 6 a.m. Weekdays            | 10 p.m. - 6 a.m. Weekdays |
|           | Plus Weekends & Holidays             | Plus Weekends & Holidays  |

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Where the billing month contains time from both April and May or September and October, energy will be billed on the basis of the time period and season in which the usage occurred.

(Continued)



**SCHEDULE A-TOU**

GENERAL SERVICE - SMALL - TIME METERED

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
5. Service to X-ray and Electronic Equipment. Service under this schedule will be supplied to X-ray or Electronic Equipment, provided the apparatus is served from transformer capacity required to serve other general service load. In case the customer requests the utility to install excess transformer capacity to serve X-ray or electronic load, the customer charge will be increased by \$1.00 per kVa of transformer capacity requested.
6. Parallel Generation Limitation. This schedule is not applicable to standby, auxiliary service or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
7. Terms of Optional Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
8. Limitation of Availability. This schedule shall be available subject to metering and equipment availability, and limited to 1,000 customers per year. Requests for service will be prioritized in the order they are received.
9. Voltage Discount. No voltage discount is available under this schedule.

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Issued by  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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**SCHEDULE A-TOU**

Sheet 4

EXPERIMENTAL GENERAL SERVICE - SMALL - TIME METERED

SPECIAL CONDITIONS (Continued)

10. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider (ESP) and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

12. Generator Operation: The operation of a generator unless expressly authorized by tariff is prohibited.

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Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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