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November 12, 2008

**ADVICE LETTER 2040-E**  
(U902-M)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: Modification of SDG&E's BIP Tariff to Specify a Stage One Imminent Trigger**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed attachment.

**PURPOSE**

The purpose of this advice letter is to modify Schedule BIP (Base Interruptible Program (BIP)) to specifically provide that the program may be triggered after the California Independent System Operator (CAISO) has issued a Warning notice and when a Stage 1 Emergency is imminent. This modification will expressly permit CAISO to call the BIP resource before a Stage 1 Emergency, once CAISO has exhausted all other options to prevent further degradation of its operating reserves.

**BACKGROUND**

BIP is an emergency-triggered interruptible program that CAISO can dispatch for system emergencies and SDG&E can dispatch for local emergencies to provide valuable, reliable load relief. SDG&E's BIP tariff presently allows the resource to be dispatched by CAISO when load reductions are needed in SDG&E's territory. However, since 2001, the CAISO has triggered BIP only *after* a Stage 2 Emergency has been declared, when operating reserves are less than 5 percent. CAISO has asserted that because BIP can only be called after an emergency, not prior to an emergency, BIP does not contribute to CAISO's operating reserve requirements and should not count for Resource Adequacy (RA).

SDG&E and the other electric investor-owned utilities (IOUs) have maintained that BIP should continue to count for RA because it allows the IOUs to avoid procuring additional generation capacity to serve the BIP participants' full load. Large customer representatives have asserted, among other things, that if BIP does not count for RA, its incentives will be greatly reduced, risking an exodus from the program and substantial loss of reliable interruptible megawatts.

The IOUs have been working with CAISO and the large customer representatives -- California Large Electric Customers Association (CLECA), and California Manufacturers and Technology Association (CMTA) -- to resolve the CAISO's concerns in a manner that will preserve BIP's valuable interruptible resources. These parties have reached an agreement that BIP should be available to be triggered after a Warning notice has been issued by the CAISO and when Stage 1 is imminent. Such a "Stage 1 Imminent" trigger would permit the CAISO to call the BIP resource before a Stage 1 Emergency, once CAISO has exhausted all other options to prevent further degradation of its operating reserves. This advice filing seeks to effectuate the agreement.<sup>1</sup>

As stated above, the BIP tariff currently permits the resource to be triggered upon notification from CAISO of the need to implement load reductions. However, the long-standing practice has been to trigger BIP only at Stage 2. Thus, although technically permissible under the tariffs, the "Stage 1 Imminent" trigger would be a change in a long-standing practice. Accordingly, SDG&E seeks regulatory approval to trigger the BIP program at "Stage 1 Imminent." SDG&E proposes to add explicit language to the BIP tariff regarding the "Stage 1 Imminent" trigger. SDG&E also proposes to have a special, one-time opt-out period within 30 days after approval of the BIP tariff modification to allow customers to review the new trigger and determine whether they wish to continue their participation in the program.

No change in BIP incentive levels is proposed.

### **PROPOSAL**

SDG&E proposes to modify its BIP tariff to specifically permit CAISO to dispatch BIP after a Warning notice has been issued and when a Stage 1 Emergency is imminent. Established event triggers (*i.e.*, Stage 2 and local emergency) will still remain. With the proposed modification, BIP can be dispatched prior to a Stage 1 Emergency once the CAISO has undertaken the following steps:

1. CAISO forecasts a Stage 1 Emergency and has publicly issued a Warning notice using its Alerts, Warnings and Emergencies (AWE) system. At this point, CAISO will ensure that it has taken all necessary steps to prevent the further degradation of its operating reserves as outlined in CAISO's emergency operating procedure - E-508B.
2. The actions in E-508B have been taken (situation permitting); and CAISO determines that a Stage 1 Emergency is imminent.
3. The CAISO issues a BIP call to SDG&E.

Once the CAISO has issued a Warning notice, and, if the duration of the system condition is expected to be of a length that the CAISO determines the dispatch of the BIP could be

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<sup>1</sup> Division of Ratepayer Advocates (DRA) and The Utility Reform Network have been briefed on the agreement and have expressed general support for it as a first step in integrating the IOUs' demand response programs into CAISO's Market Redesign and Technology Upgrade (MRTU).

useful, then the CAISO will notify SDG&E of the potential interruption. SDG&E will confirm the expected load quantity of curtailment the CAISO can expect from the BIP should the program need to be dispatched, based on preventative actions outlined in E-508B being taken beforehand.

Upon the modification of BIP in accordance with the above proposal, CAISO has agreed to support the continued inclusion of BIP capacity as RA capacity. The IOUs, CAISO and the large customer representatives have agreed to continue to engage in meaningful discussions to promote the voluntary transition of large customers to a forward-bid paradigm that incorporates an option for large customers to participate in a viable, price-responsive demand response program in the 2010 to 2011 timeframe.

No change in BIP incentive levels is proposed. SDG&E is not requesting additional funding for this program change.

### **SPECIAL OPT-OUT WINDOW**

Upon approval of the BIP tariff modification requested in this advice filing, SDG&E proposes to implement a special, one-time thirty (30) day adjustment window to allow BIP participants the opportunity to review the program change and to adjust their Firm Service Level (FSL) or opt off the program. SDG&E requests that this one-time opt-out window commence 15 days after California Public Utilities Commission (Commission) approval of this advice filing and continue for 30 days thereafter.

SDG&E will continue to conduct its annual adjustment window during November 2008 and November 2009 as regularly scheduled.

### **EFFECTIVE DATE**

SDG&E believes that this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after Staff approval) pursuant to GO 96-B.

Given the need for CAISO to have access to the BIP resource at "Stage 1 Imminent" for the Summer 2009 season, SDG&E requests approval no later than **February 1, 2009** to provide sufficient time for SDG&E to notify customers and hold the special one-time 30 day opt-out window prior to the beginning of the Summer season.

### **PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Todd Cahill  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1788  
E-mail: [tcahill@semprautilities.com](mailto:tcahill@semprautilities.com)

### **NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service lists R.07-01-041, and A.08-06-001, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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KEN DEREMER  
Director – Tariffs & Regulatory Accounts

(cc list enclosed)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2040-E

Subject of AL: Modification of SDG&E's BIP Tariff to Specify a Stage One Imminent Trigger

Keywords (choose from CPUC listing): Interruptible Service

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: \_\_\_\_\_

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: February 1, 2009

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: BIP and TOC

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric**

**Attention: Todd Cahill**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**tcahill@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling  
S. Cauchois  
J. Greig  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman  
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham  
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate  
Reduction

M. Rochman  
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini  
K. Gansecki  
H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio  
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi  
N. Furuta  
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

ATTACHMENT  
ADVICE LETTER 2040-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 20914-E	SCHEDULE BIP, BASE INTERRUPTIBLE PROGRAM, Sheet 2	Revised 19830-E
Revised 20915-E	SCHEDULE BIP, BASE INTERRUPTIBLE PROGRAM, Sheet 3	Revised 20315-E
Revised 20916-E	SCHEDULE BIP, BASE INTERRUPTIBLE PROGRAM, Sheet 4	Revised 20545-E
Revised 20917-E	SCHEDULE BIP, BASE INTERRUPTIBLE PROGRAM, Sheet 5	Original 19141-E
Revised 20918-E	TABLE OF CONTENTS, Sheet 1	Revised 20911-E
Revised 20919-E	TABLE OF CONTENTS, SCHEDULE OF RATES, Sheet 5	Revised 20908-E



**SCHEDULE BIP**

BASE INTERRUPTIBLE PROGRAM

SPECIAL CONDITIONS (Continued)

3. Program Operation (Continued)

- b. Interruptible Period Termination. An interruptible period will terminate upon notification that the Stage 2 or other emergency has ended.
- c. Committed Load: Is the difference between the customer's or aggregator's group recorded Monthly Average Peak Demand less the customer's selected Firm Service Level, as shown in the Customer's Base Interruptible Program Contract (Form 142-05207).
- d. Excess Energy Usage: Is the amount of energy used by the customer or aggregator's group during any 15 minute interval of an Interruptible Period that is in excess of the customer's or aggregator's group selected Firm Service Level.
- e. Monthly Average Peak Demand: Solely for the purpose of this tariff, Monthly Average Peak Demand is the average hourly demand recorded between the hours of 11:00 a.m. and 6:00 p.m. Monday through Friday, excluding holidays, or when BIP events were called during a calendar month. The Monthly Average Peak Demand is recalculated on a monthly basis, using historical demand.
- f. Firm Service Level: Customer's or aggregator's group maximum expected level of demand, as specified by the customer in the Base Interruptible Program Contract (Form 142-05207), during any 15 minute interval of an Interruptible Period.
- g. Additional Group Aggregation Requirements: To calculate the aggregate Monthly Average Peak Demand, the Utility will sum the Monthly Average Peak Demand for each participating meter. The Monthly Average Peak Demand is recalculated on a monthly basis, using historical demand.

4. Program Triggers: A BIP Event can occur by one or more of the following:

- a. After the California Independent System Operator (CAISO) has (i) forecasted a Stage 1 Emergency and publicly issued a Warning notice; (ii) has taken all necessary steps to prevent the further degradation of its operating reserves; and (iii) notified SDG&E that a Stage 1 Emergency is imminent; or
- b. After the CAISO has declared a Stage 2 Emergency.
- c. CAISO calls for Interruptible Load. The Utility may call for an Interruptible Period provided the Interruptible Period commences within 30 minutes (Option A) or 3 hours (Option B) after the Utility initiates communications to the customer.
- d. Extreme temperature conditions impacting system demand.
- e. SDG&E discretionary events for test purposes, program evaluation or system contingencies.

Special One-Time Opt-Out Window: Beginning fifteen (15) days after the date of Commission approval of Advice Letter 2040-E, modifying the Program Trigger provisions above, and for a period of 30 days thereafter, customers receiving service under this Schedule may upon written notice to SDG&E exercise one of the following options:

- (1) Terminate service under Schedule BIP and return to the otherwise applicable tariff (OAT). Requests to terminate service under this Schedule and to return to the OAT will be effective on the next regularly scheduled meter read date after a timely receipt of request, or
- (2) Increase or decrease the FSL. Increases or decreases in the FSL will be effective at the beginning of the next calendar month after timely receipt of the signed Amendment to Base Interruptible Program Contract (Form 142-05207).

(Continued)

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Issued by

Date Filed

Nov 12, 2008

Advice Ltr. No. 2040-E

**Lee Schavrien**

Effective

Jan 29, 2009

Decision No. \_\_\_\_\_

Senior Vice President  
Regulatory Affairs

Resolution No.

E-4220

N  
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N  
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**SCHEDULE BIP**

BASE INTERRUPTIBLE PROGRAM

SPECIAL CONDITIONS (Continued)

5. Program Availability. BIP is available to be called year round. BIP shall be limited as to its availability to customers based on any limitations the Utility has in getting communications systems in place. The Utility will staff up as quickly as practical to provide this service to as many customers as quickly as practical so long as communications are in place before service commences.

a. Limitation of Interruptible Periods:

- i. Option A. The Interruptible Periods shall not exceed four (4) hours for any calendar day, nor 10 Interruption Periods per calendar month, nor 120 hours during any calendar year.
- ii. Option B. Interruptible Periods shall not exceed three (3) hours for any calendar day, nor ten (10) events during a calendar month, or ninety (90) hours per calendar year.

6. Customer Specific Baseline: As written, Customer Specific Baseline does not apply to the Base Interruptible Program tariff.

7. Incentive/Energy Payment:

a. Committed Load Incentive Payment: Is determined by multiplying Committed Load by Committed Load Incentive. This credit will be applied to the bill of the customer on their otherwise applicable rate within 90 days of the Interruptible Period. The customer's total bill for service, including the Committed Load Incentive Payment, shall always be a positive value, or zero. Committed Load Incentive shall be zero if the Committed Load is less than 100kW or less than 15% of the customer's recorded Monthly Average Peak Demand.

b. Excess Energy Usage Charge: Customer shall pay a charge multiplied by Excess Energy Usage. This charge will be applied to the bill of the customer on their otherwise applicable rate within 90 days of the Interruptible Period.

8. Actual Demand Reduction: Actual Demand Reduction equals the difference between the customers Monthly Average Peak Demand and the Firm Service Level.

9. Event Notification/Communication: Customers, at their expense, must have access to the Internet and an e-mail address to receive notification via the Internet. In addition, all customers must have, at their expense, an alphanumeric pager that is capable of receiving a text message sent via the Internet. A customer cannot participate in the Program until all of these requirements have been satisfied. Customers participating in BIP with a third party marketer will be notified by the Marketer using the agreed upon notification method.

In the event of a Program curtailment operation, customers on the Program will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participant. Once notified, the customer is expected to log into the Program's Internet web site within 30 minutes of event notification and acknowledge participation in the curtailment. Failure to acknowledge a curtailment notice does not release the customer from its obligation to participate. The Utility does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer received notification.

(Continued)



**SCHEDULE BIP**

BASE INTERRUPTIBLE PROGRAM

SPECIAL CONDITIONS (Continued)

9. Event Notification/Communication (Continued)

a. Advance Notification: Event notification will be sent as follows:

- i. Customers who choose Option A will be notified 30 minutes in advance of the Base Interruptible Program Event.
- ii. Customers who choose Option B will receive notification 3-hours in advance of the Base Interruptible Program Event.

10. Event Cancellation: Once a BIP event has been initiated, the subsequent event will not be cancelled, however, the event can be terminated based on termination of the emergency situation.

11. Contract Requirement: A customer must complete a Base Interruptible Program Contract (Form 142-05207) in order to receive service on this Rate Schedule.

a. Insurance. Insurance may not be used to pay Excess Energy Usage Charge for willful failure to comply. Each customer must provide the utility with an executed declaration that states "I do not have, and will not obtain, insurance to compensate me in any way for any portion of the bills associated with the Excess Energy Usage Charge." Such declaration (Form 142-05209) must be on file with the Utility within 30 days of the effective date of the tariffs or the customer will immediately be terminated from service under Schedule BIP.

b. Contract Termination. Customers may change their Firm Service Level or discontinue participation in the Program only once per year, by written notification to the Utility, and during the month of November. Such changes will become effective the following program month.

12. Multiple Program Participation: A customer may participate simultaneously in Schedule BIP, Schedule DBP, or EECC-CPP-D. However, under no circumstance will a customer taking service under the above listed rate schedules and this schedule receive more than one incentive payment for the same interrupted/curtailed load. If a BIP and CPP-D event is called the same day, the rate incentive would take precedence over the program incentive

13. Termination of Schedule: This Schedule is in effect until modified or terminated in the rate design phase of SDG&E's next general rate case or similar proceeding.

14. Metering Requirement: Customer's electric meter must be an interval data recorder with related telecommunications capability, compatible with the Utility's meter reading and telecommunications systems. Metering and telephone equipment must be in operation for at least a full calendar month prior to participating in the program to establish a Monthly Average Peak Demand. If required, the Utility will provide and install the metering equipment at no cost to the customer.

a. Metering equipment must be in operation for at least a full calendar month prior to participating in the program to establish a Monthly Average Peak Demand.

(Continued)



**SCHEDULE BIP**

BASE INTERRUPTIBLE PROGRAM

SPECIAL CONDITIONS (Continued)

- 14. Metering Requirement (continued)
  - a. For Direct Access and CCA customers, BIP compliance shall be determined from a telephone accessible electric revenue interval meter that can be read remotely by the Utility, and/or from alternative metering and telecommunications acceptable to the Utility. Direct Access and CCA customers are required to allow the Utility telecommunication access to its electric revenue meter for the purposes of determining BIP compliance.
- 15. Utility Testing: At the Utility's discretion, BIP participants may be requested to participate in up to two program tests demonstrating their ability to reduce load to their contracted Firm Service Level. During a BIP program test, penalties will apply. The Utility may request the customer demonstrate to Utility's satisfaction that the customer has the capability to reduce load to their Firm Service Level during a BIP event.
- 16. Utility Reporting: Utility will provide the Commission with a monthly report on the economics of this Rate Schedule. The monthly report may contain information on individual customer performance. Customers on this tariff must agree to allow the Utility, the California Energy Commission (CEC) or its contracting agent to conduct a site visit for measurement and evaluation, and agree to complete any surveys needed to evaluate the BIP program. Furthermore, customer shall provide all load data and background information, under appropriate confidentiality protections needed to complete this evaluation. The data will also be made available to academic researchers, under appropriate confidentiality protections, to facilitate the understanding of demand response.
- 17. Failure to Reduce Energy: As per the BIP tariff, Special Condition 7 (b), failure to comply with a BIP load reduction event will result in the applicable rate being applied to all excess energy used above the Firm Service Level.
- 18. Emergency Generation Limitations: Customers may achieve energy reductions by operating backup or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation. Notwithstanding all other applicable Utility Rules and Tariffs, customer may synchronize and operate its own standby generation in parallel with the electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Standby Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after an interruptible period defined in this Schedule. Customer must receive approval of their interconnection plans from Utility prior to operation of their generator in parallel with Utility's system. In no Event shall the customer operate its own standby generation in parallel with the Utility electric system during Utility service interruptions.
 

Upon termination or expiration of the term of this Schedule or associated Form Contract, customer agrees to either 1) dismantle all equipment necessary for customer's own standby generation to synchronize and operate in parallel with the Utility electric system for the purpose of electric service transfer from the Utility electric system to the customer's own standby generation, or 2) purchase and install a generator output meter meeting Utility's standards and either comply with applicable tariffs or take service under a contract.
- 19. Dispute Resolution: Any dispute arising from the provision of service under this schedule or other aspects of the Base Interruptible Program will be handled as provided for in the Utility's Rule 10, Disputes.



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	20918, 20912, 20913, 20907, 20919, 20886, 20881-E 20424, 20860, 20861, 20887, 20308, 19529-E
<b>PRELIMINARY STATEMENT:</b>	
I. General Information.....	8274, 18225, 18226-E
<b>II. <u>Balancing Accounts</u></b>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	19406, 19407-E
Rewards and Penalties Balancing Account (RPBA).....	19408, 19409-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	19423, 19424-E
El Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	19426, 19712, 20329, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Electric Vehicle Balancing Account (EVBA).....	19433, 19434-E
Non-Fuel Generation Balancing Account (NGBA).....	20337, 19436, 19437-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

1H8

Advice Ltr. No. 2040-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Nov 12, 2008

Effective Jan 29, 2009

Resolution No. E-4220



**TABLE OF CONTENTS**  
**SCHEDULE OF RATES**

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations .....	20529, 20530, 20531, 12626, 12627, 12628-E 14939-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations .....	20532, 20533, 20534, 15923, 12634, 14941-E
LS-3	Lighting - Street and Highway - Customer-Owned Installations .....	20535, 14943-E
OL-1	Outdoor Area Lighting Service .....	20536, 20280, 18254-E
DWL	Residential Walkway Lighting.....	20537, 14948-E
<u>Miscellaneous</u>		
PA	Power – Agricultural .....	20888, 20539, 20889-E
PA-T-1	Power – Agricultural – Optional Time-of-Use .....	20890, 20541, 20542, 20543, 12662, 18962-E
S	Standby Service .....	20544, 18256, 17677-E
S-I	Standby Service – Interruptible .....	17678, 6085, 6317-E
SE	Service Establishment Charge .....	18651, 11594-E
DA	Transportation of Electric Power for Direct Access Customers .....	17679, 14953, 14954, 14955, 15111, 16976-E 14957-E
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 16426, 16427-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges.	18385-E, 18386-E
BIP	Base Interruptible Program .....	19829, 20914, 20915, 20916, 20917-E
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 14628, 14629, 15199-E
SLRP	Scheduled Load Reduction Program .....	14584, 14675, 15203, 14587, 18367-E
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E
DBP	Demand Bidding Program .....	19833, 19834, 19835, 19836, 19162-E
NEM	Net Energy Metering .....	20905, 20442, 20443, 20444, 20445, 20446, 20447-E
NEM-BIO	Net Energy Metering Service for Biogas Customer- Generators	20448, 20449, 20450, 20451, 20452, 20453E
NEM-FC	Net Energy Metering for Fuel Cell Customer- Generators.....	20454,20455,20456,20457, 20458-E
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee.....	15214-E
DWR-BC	Department of Water Resources Bond Charge.....	19857-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	19579, 19816-E
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge .....	19581, 19582, 18583, 18584, 18391-E
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge.....	19817, 17899-E
CCA-INFO	Information Release to Community Choice Providers.....	17857, 17858, 17859, 17860-E
Peak-TOU	Commercial & Industrial Peak Day Credit-TOU Program .....	19837,20547,19839,19840-E
CBP	Capacity Bidding Program .....	19646,19647,19648,19649,19650,19651-E 19652,19653,19654,20616,19656,19657-E
UM	Unmetered Electric Service .....	20287,19337,19338-E

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