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June 30, 2006

ADVICE LETTER 1807-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: Schedule Station Power Self-Supply (SPSS) for Customers Under the California Independent System Operator Corporation (CAISO) Station Power Protocol (SPP)

San Diego Gas & Electric Company (SDG&E) hereby submits for filing the following revisions to its electric tariffs as shown on the attachment.

PURPOSE

This filing establishes Schedule SPSS, Station Power Self-Supply, to serve customers with generating facilities that are operating under the Station Power Protocol (SPP) of the California Independent System Operator (CAISO) Tariff.

BACKGROUND

In a September 1, 2004 complaint, Duke Energy Moss Landing LLC (Moss Landing) challenged the treatment of station power by the CAISO in its Tariff. The CAISO acknowledged in its answer that the Tariff did not conform to the Federal Energy Regulatory Commission's (FERC) station power policies, and requested a stakeholder process to develop tariff revisions to reflect such policies. In an order issued November 19, 2004, FERC directed the CAISO to make a compliance filing that contains revised Tariff sheets conforming to such policies.¹

On April 18, 2005, as amended on May 3, 2005, the CAISO filed Amendment No. 68² to its Tariff, which added the SPP and proposed revisions intended to conform to FERC's station power policies. The CAISO proposed that eligible generators be allowed to engage in on-site self-supply of station power and remote self-supply from facilities owned by the same entity, and proposed a monthly netting interval to determine whether a generator was or was not served by third-party supply. The proposed Amendment No. 68 also retained an existing Tariff provision which, subject to certain conditions, allowed netting of load at times contemporaneous with plant generation (and prohibited netting at all other times or if the conditions were not met). This is called Permitted Netting. The CAISO proposed that station power that is self-supplied through Permitted Netting need not be scheduled and will not be subject to any metered demand or transmission Access charges. In contrast, station power that is self-supplied but not through

¹ Duke Energy Moss Landing LLC v. California Independent System Operator Corp., 109 FERC ¶ 61,170 (2004), reh'g denied, 111 FERC ¶ 61,451 (2005), appeal pending.

² CAISO Amendment No. 68 as issued by CAISO on March 16, 2006 is the CAISO Station Power Protocol (SPP).

Permitted Netting, supplied by remote self-supply, or supplied by third-party supply must be scheduled and meter data collected, and would be assessed all charges applicable to metered demand under the CAISO Tariff, including ancillary services charges. As for the transmission Access Charge, station power load that is served by on-site self-supply is not included in the CAISO's calculation of Gross Load for the relevant Utility Distribution Company (UDC), but station power load supplied by remote self-supply and third-party supply is included.

A FERC June 22, 2005 Order³ allowed the CAISO to defer the effective date of its SPP until the implementation of its new Settlement and Market Clearing System (SaMC), then expected to be operating by the end of the first quarter of 2006. The June 22 Order required that, in the event that SaMC is not ready by July 1, 2006, the CAISO must nonetheless implement the SPP at that time using manual tools. Although no protests to the Permitted Netting program⁴ were received, FERC ordered the CAISO to "remove all language about Permitted, Prohibited and Contemporaneous Netting from the Station Power Protocol."⁵

Southern California Edison (SCE) filed a request for rehearing of the June 22 Order in which it argued, among other things, that the June 22 Order erred to the extent that it could be read to disallow Permitted Netting. Moss Landing filed an answer to SCE's request for rehearing in which it supports SCE's position that Permitted Netting should continue. In addition, Moss Landing and Constellation Generation Group, LLC argued on rehearing that FERC erred by allowing the CAISO to defer implementation of the SPP until July 1, 2006, and requested that the FERC direct the CAISO to implement the SPP using its existing settlement system by no later than April 1, 2006.

In its February 17, 2006 Order, FERC granted rehearing of the June 22 Order, in part, regarding the effective date of the SPP. The order required the CAISO to implement the SPP by April 1, 2006 rather than July 1, 2006.⁶ The Rehearing Order did not address SCE's request to permit the CAISO to maintain the current program for Permitted Netting, but stated that this would be addressed in a future order.

On March 16, 2006, the CAISO filed a compliance filing in response to the prior orders to implement its SPP on April 1, 2006, and a motion to stay the requirement that the CAISO remove Permitted Netting.

On March 31, 2006, FERC issued an order⁷ staying the requirement to eliminate Permitted Netting from the SPP.

A May 15, 2006 workshop was held regarding SPP implementation. The participants included the CAISO, the Commission, SDG&E, SCE, and Pacific Gas and Electric Company. Among the issues discussed was the interval length of the meter data to be provided by the CAISO to the three utilities. Currently, CAISO can only provide meter data from its OMAR System which is based on 10-minute intervals versus the 15-minute intervals used by the utilities in determining the customer's demand (kW).

³ California Independent System Operator Corp., 111 FERC ¶ 61,452 at P 62 (June 22 Order).

⁴ One Party, Duke Energy, requested that the tariff's terminology be changed from "Permitted Netting" to "Contemporaneous Netting." See Motion To Intervene and Protest of Duke Energy Moss Landing, LLC at 8, Docket No. ER05-849 (May 9, 2005).

⁵ June 22 Order at P 42.

⁶ The Commission and SDG&E requested rehearing on other issues and FERC has not yet issued an order on rehearing.

⁷ California Independent System Operator Corp., 114 FERC ¶ 61,339 (2006).

Following the May 15 workshop, the CAISO subsequently notified SDG&E that it should be able to provide 5-minute interval data which can then be aggregated by the utilities to produce the 15-minute interval data needed.

As of this filing, CAISO has authorized one SDG&E customer to participate in the SPP. The customer's effective date for service under the SPP is July 1, 2006.

TARIFF CHANGES

In accordance with the orders above, SDG&E hereby requests to establish Schedule Station Power Self-Supply (Schedule SPSS), to provide that for customers operating under the CAISO Tariff SPP and upon allocation of the customer's load by CAISO under the SPP, certain Generation and/or Transmission charges of the customer's otherwise applicable tariffs (OAT) that would otherwise apply may not be charged to the customer. This Advice Letter does not create a rate increase, nor does it create new rates.

Under the SPP, the CAISO will allocate the customer's load at the end of the Netting Period⁸ to an On-Site Self-Supply Load ID, Remote Self-Supply Load ID, or to a Third-Party Supply Load ID. Meter data for these various Load IDs will be provided by the CAISO to SDG&E which will be used by SDG&E for billing the customer.

- For customers with load that is not eligible for Permitted Netting in accordance with CAISO Tariff and is reported by the CAISO to SDG&E under the customer's On-Site Self-Supply Load ID, the customer will not be charged the Transmission charges or commodity charges shown on the customer's OAT.
- For customers with load that is determined to be Remote Self-Supply and is reported by the CAISO to SDG&E under the customer's Remote Self-Supply Load ID, the customer will not be charged commodity charges.
- For customers with load that is determined to be Third-Party Supply and reported by the CAISO to SDG&E under the customer's Third-Party Supply Load ID shall be charged in accordance with the customer's OAT, inclusive of Schedule S, if applicable.⁹

Schedule SPSS provides that until meter data assigned by the CAISO to the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third-Party Supply Load ID is provided to SDG&E in an acceptable format, in either 5-minute or 15-minute intervals, the customer's monthly usage will be based upon SDG&E's meter reads, if available.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge.

⁸ Pursuant to SPP, the Netting Period is a calendar month.

⁹ If the third-party supplier is SDG&E (*i.e.*, the customer is a Bundled Service customer), the OAT will consist of all charges applicable to Bundled Service customers. If the third-party supplier is an Energy Service Provider (*i.e.*, the customer is a Direct Access customer), the OAT will consist of all charges applicable to the Direct Access customers. If the third-party supplier is a Community Choice Aggregator (*i.e.*, the customer is a Community Choice Aggregation service customer), the OAT will consist of all charges applicable to the Community Choice Aggregation service customers.

PROTEST

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchallian (jnj@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: Monica Wiggins
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-Mail: mwiggins@semprautilities.com

EFFECTIVE DATE

SDG&E requests that the tariffs filed herein be approved effective July 1, 2006 to correspond with the effective date of SDG&E's first customer participating under the SPP, which became effective April 1, 2006 following the FERC's February 17, 2006 Order.¹⁰

NOTICE

In accordance with Section III.G of General Order No. 96-A, a copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.01-10-024, R.04-04-026, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to Christina Sondrini by facsimile at (858) 654-1788 or by e-mail to csondrini@semprautilities.com.

J. STEVE RAHON
Director - Tariffs & Regulatory Accounts

¹⁰ California Independent System Operator Corp., 114 FERC ¶ 61,176 (2006) reh'g pending.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Monica Wiggins

Phone #: (858) 654-1770

E-mail: mwiggin@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1807-E

Subject of AL: New Schedule SPSS (Station Power Self-Supply) for Customer Under the California Independent System Operator (CAISO) Station Power Protocol (SPP)

Keywords (choose from CPUC listing): Generation

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 7/1/06 No. of tariff sheets: 7

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule SPSS & TOC

Service affected and changes proposed¹: Implement new Schedule SPSS

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Monica Wiggins

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mwiggin@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-A, Sec. III. G.
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

ORA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

W. Franklin
S. Gallagher
H. Gatchalian
D. Lafrenz
J. Royer

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

C. Torres

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell

M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander

K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

J. Perez

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

R.01-10-024

R.04-04-026

ATTACHMENT
ADVICE LETTER 1807-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Original 19355-E	SCHEDULE SPSS, STATION POWER SELF-SUPPLY, Sheet 1	
Original 19356-E	SCHEDULE SPSS, STATION POWER SELF-SUPPLY, Sheet 2	
Original 19357-E	SCHEDULE SPSS, STATION POWER SELF-SUPPLY, Sheet 3	
Original 19358-E	SCHEDULE SPSS, STATION POWER SELF-SUPPLY, Sheet 4	
Original 19359-E	SCHEDULE SPSS, STATION POWER SELF-SUPPLY, Sheet 5	
Revised 19360-E	TABLE OF CONTENTS, Sheet 1	Revised 19354-E
Revised 19361-E	TABLE OF CONTENTS, SCHEDULE OF RATES, Sheet 3	Revised 19341-E



SCHEDULE SPSS

Sheet 1

STATION POWER SELF-SUPPLY

APPLICABILITY

Applicable to eligible customers as determined by the California Independent System Operator (CAISO) and the Utility, with Generating Units operating under the CAISO Tariff, Station Power Protocol (SPP). The SPP allows a customer to self-supply its Station Power load, which is normally supplied by Utility or by an Energy Service Provider (ESP) if the customer is taking Direct Access (DA) service or a Community Choice Aggregator if the customer is a Community Choice Aggregation (CCA) service customer, through On-Site Self-Supply or Remote Self-Supply from Generating Units within its CAISO approved Station Power Portfolio. Customers served under a Net Energy Metering tariff are not eligible for service under this schedule.

Only Station Power loads associated with Generating Units in the CAISO control area that are part of a CAISO approved Station Power Portfolio may self-supply and be eligible for services under this schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

The customer's otherwise applicable tariff(s) (OAT) shall apply except as follows:

1. On-Site Self-Supply

For customers with load that is not eligible for Permitted Netting in accordance with the CAISO Tariff and is reported by the CAISO to the Utility under the customer's On-Site Self-Supply Load ID:

- a. Transmission charges shown on the customer's OAT shall not be charged.
- b. Commodity charges shown on Schedule EECC shall not be charged.
- c. The Department of Water Resources (DWR) Power Charge shall apply.

2. Remote Self-Supply

For customers with load that is determined to be Remote Self-Supply and is reported by the CAISO to the Utility under the customer's Remote Self-Supply Load ID:

- a. Commodity charges shown on Schedule EECC shall not be charged.
- b. The DWR Power Charge shall apply.

(Continued)

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Advice Ltr. No. 1807-E

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Jun 30, 2006

Effective _____

Resolution No. _____

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SCHEDULE SPSS

STATION POWER SELF-SUPPLY

RATES (Continued)

3. Third Party Load

For customers with load that is determined to be Third-Party Supply and reported by the CAISO to the Utility under the customer's Third-Party Supply Load ID shall be charged in accordance with the customer's OAT, inclusive of Schedule S, if applicable. If the Third-Party Supplier is the Utility and the customer is a bundled service customer, the OAT will consist of all charges applicable to bundled service customers. If the Third-Party Supplier is an ESP and the customer is DA, the OAT will consist of all charges applicable to DA customers. If the Third-Party Supplier is a Community Choice Aggregator and the customer is a CCA service customer, the OAT will consist of all charges applicable to CCA service customers.

SPECIAL CONDITIONS

1. Prior to the customer receiving service under this schedule, the Utility must receive written confirmation from the CAISO that the customer is eligible to participate under the SPP. The confirmation must include the effective date when service under the SPP will begin. Information provided by the applicant to the CAISO is subject to verification by the Utility. Refusal or failure of a customer to provide eligibility information acceptable to the Utility shall delay the provision of service under this schedule.
2. Customers requesting service under this schedule are required to notify the Utility of their eligibility for service under this schedule. A customer applying for service under this schedule shall submit a written request for service under this schedule. Service under this schedule shall become effective on the next regularly scheduled meter read date following receipt of the customer's written request and approval of the customer's SPP application by the Utility.
3. Notice of Change in Customer's Equipment or Operations: It is the customer's responsibility to notify the Utility, in writing, if there is a change in the customer's equipment or operations which may change the customer's eligibility for service under this schedule or under the SPP.

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Issued by

Date Filed

Jun 30, 2006

Advice Ltr. No. 1807-E

Lee Schavrien

Effective _____

Decision No. _____

Vice President
Regulatory Affairs

Resolution No. _____

N

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SCHEDULE SPSS

STATION POWER SELF-SUPPLY

SPECIAL CONDITIONS (Continued)

- 4. Definitions: The definitions of terms used in this schedule are either found below or in Rule 1.
 - a. Net Output – The gross energy output from a Generating Unit less the Station Power requirements or the energy available to provide Remote Self-Supply from a generating facility in the Station Power Portfolio during the Netting Period.
 - b. Netting Period – A calendar month representing the interval over which the Net Output (if positive) from generating resources in a Station Power Portfolio is available to be attributed to the Self-Supply of the Station Power in that Station Power Portfolio.
 - c. On-Site Self-Supply – Energy from a Generating Unit deemed to have self-supplied all or a portion of the customer’s station power load without use of the CAISO controlled grid during the Netting Period.
 - d. On-Site Self-Supply Load ID – A Load ID established by the CAISO and assigned to the Station Power Portfolio’s Scheduling Coordinator to schedule Station Power load not netted using Permitted Netting. Any load that is not eligible for Permitted Netting will be associated with this Load ID, unless some portion is reassigned to another Load ID at the end of the Netting Period.
 - e. Permitted Netting – Netting the values of Generating Unit output and Station Power load electrically connected to that Generating Unit at the same point provided that the Generating Unit is on-line and is producing sufficient output to serve all of the Station Power load. Where a Generating Unit’s Station Power load is served via a distribution line that is separate from the switchyard to which the Generating Unit is connected, that Generating Unit and the Station Power load will not be considered to be electrically connected at the same point.
 - f. Remote Self-Supply – Positive Net Output from generating resources in the Station Power Portfolio that are deemed to have self-supplied all or a portion of the Station Power of other Generating Units in the Station Power Portfolio during the netting period with use of the CAISO controlled grid.
 - g. Remote Self-Supply Load ID – A Load ID established by the CAISO and assigned to the Station Power Portfolio’s Scheduling Coordinator. This Load ID will be used by the CAISO after the Netting Period to identify Station Power load that was remotely self-supplied during the netting period by a Generating Unit within the Station Power Portfolio.

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SCHEDULE SPSS

STATION POWER SELF-SUPPLY

SPECIAL CONDITIONS (Continued)

4. Definitions: (Continued)

h. Station Power – Energy at a generating site used exclusively for the production of energy at that site by the entity owning the Generating Unit. Station Power does not include energy used to serve loads outside of the CAISO control area and all other excluded load, as defined in the CAISO Tariff. Generating Units may self-supply Station Power by:

- (1) Netting Station Power against contemporaneous on-site generation (Permitted Netting) as currently allowed under the CAISO Tariff (e.g. On-Site Self-Supply).
- (2) Attributing energy generated in other hours within the monthly Netting Period (e.g. On-Site Self-Supply) from the on-site Generating Unit.
- (3) Attributing the Net Output of another Generating Unit within CAISO Control Area or generating facility outside the CAISO control area (e.g. Remote Self-Supply).

If the Net Output from all the generating facilities is insufficient to serve all Station Power, then the difference is deemed to have been served by Third Party Supply.

- i. Station Power Portfolio – One or more generation resources eligible to self-supply Station Power, including Generating Units in the CAISO control area and generating facilities outside of the CAISO control area, all of which are owned by the same entity.
- j. Third Party Supply – Energy deemed to have been purchased from a third party to supply Station Power load during the Netting Period.
- k. Third-Party Supply Load ID – A Load ID established by the CAISO and assigned to the Scheduling Coordinator of the Utility or the Scheduling Coordinator of the ESP if a DA customer or Scheduling Coordinator of the Community Choice Aggregator if a CCA customer. This Load ID will be used by CAISO after the Netting Period to identify Station Power load for which the Station Power Portfolio owner failed to Self-Supply Station Power. All load assigned to this Load ID will be billed under the customer's OAT.

5. Bill Calculation: The customer's Delivery Service and generation obligations will be based on metered consumption.

Until meter data assigned by the CAISO to the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third Party Load ID is provided to the Utility in an acceptable format, either in 5 minute or 15 minute intervals, the customer's monthly usage will be based upon the Utility's meter reads, if available.

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Advice Ltr. No. 1807-E

Decision No.

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Jun 30, 2006

Effective

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 19359-E

Canceling Cal. P.U.C. Sheet No.

SCHEDULE SPSS

Sheet 5

STATION POWER SELF-SUPPLY

SPECIAL CONDITIONS (Continued)

- 6. Prior to receiving service under this schedule, the customer shall provide consent to enable the Utility to receive the customer's meter data from CAISO including meter data for load associated with the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third Party Supply Load ID. Such meter data received by the Utility from the CAISO shall be in an acceptable format, either in 5 minute or 15 minute intervals, for billing under this schedule. Demand charges will be based upon the highest recorded demand interval.
- 7. The customer acknowledges that as a condition for taking service under this schedule the meter data allocated to the On-Site Self-Supply Load ID, Remote Self-Supply Load ID, and Third Party Supply Load ID which is used by the Utility for billing the customer is provided to the Utility by the CAISO and is not subject to the Utility's validation process for metered data. The customer agrees that for purposes of Utility billing, such meter data provided by the CAISO and allocated to the Load Ids shall be deemed accurate.

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Advice Ltr. No. 1807-E

Decision No.

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Jun 30, 2006

Effective

Resolution No.



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