



J. Steve Rahon
Director
Tariffs & Regulatory Accounts
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 858.654.1773
Fax: 858.654.1788
srahon@semprautilities.com

June 14, 2005

ADVICE LETTER 1699-E
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: REVISIONS TO ELECTRIC LIGHTING SCHEDULES

San Diego Gas & Electric Company (SDG&E) hereby submits the following revisions applicable to its electric tariffs, as shown on the enclosed Attachment.

PURPOSE

The purpose of this filing is to revise SDG&E Electric Schedules LS-1, OL-1, and DWL. SDG&E is modifying these schedules to require payment when a customer requests modification of a streetlight facility owned by SDG&E.

BACKGROUND

Currently, language found in the Special Conditions of SDG&E Schedules LS-1, OL-1 and DWL provide that a customer may request an SDG&E-owned streetlight to be relocated. In the event a request is made, the customer is required to pay the cost incurred by SDG&E for the relocation. While required to pay for relocation, customers within SDG&E's service territory are not required to pay for any customer-requested modifications to a streetlight. Examples of requested modifications include the shielding of lights, changing the lamp size or type, and changing the position of a light on a pole. SDG&E is receiving an increasing amount of these requests, the cost of which appropriately should be borne by the requesting customer. Consequently, SDG&E has modified the above-referenced electric schedules to state that a customer must pay in advance the estimated cost of any requested modification to an SDG&E lighting facility.

This filing will not create any deviations from SDG&E's tariffs, or cause withdrawal of service from any present customers.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and therefore respectfully requests that this filing become effective on July 14, 2005, which is 30 calendar days after the date filed.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Monica Wiggins
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mwiggins@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof properly stamped and addressed.

Address changes should be directed to Bertha Blas by facsimile at (858) 654-1788 or by e-mail to bblas@semprautilities.com.

J. STEVE RAHON
Director – Tariffs & Regulatory Accounts

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Todd Cahill

Phone #: (858) 654-1745

E-mail: tcahill@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1699-E

Subject of AL: Revisions to electric lighting schedules

Keywords (choose from CPUC listing): Street Lights

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? Yes No

Requested effective date: 7/14/05

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: LS-1, OL-1, DWL

Service affected and changes proposed¹: See AL

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Monica Wiggins

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mwiggin@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT
ADVICE LETTER 1699-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 18351-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 5	Revised 12627-E
Revised 18352-E	SCHEDULE OL-1, OUTDOOR AREA LIGHTING SERVICE, Sheet 2	Revised 18253-E
Revised 18353-E	SCHEDULE DWL, RESIDENTIAL WALKWAY LIGHTING, Sheet 2	Revised 14948-E
Revised 18354-E	TABLE OF CONTENTS, Sheet 1	Revised 18321-E
Revised 18355-E	TABLE OF CONTENTS, SCHEDULE OF RATES, Sheet 3	Revised 18297-E



SCHEDULE LS-1

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

SPECIAL CONDITIONS (Continued)

1. Facilities and Rates (Continued)

c. Line Extensions (for wholly-owned utility service)

- (1) Overhead - one span of secondary conductor.
- (2) Underground - 120 feet of two #8 SIDA from the cable entrance of the electrolier.
- (3) Extensions in excess of the above will be made in accordance with the utility's rules.

2. Type of Service. Multiple service hereunder shall be at the utility's option.

3. Hours of Burning. Service will be from dusk to daylight which, in accordance with the utility's switching schedule, results in approximately 4,165 burning hours per year.

4. Location of Facilities. Service will not be furnished under this schedule where, in the opinion of the utility, an undue hazard or expense would result. The installation of street lights hereunder is contingent upon the utility's obtaining satisfactory rights of way and necessary highway permits.

5. Relocation or Modification of Facilities. Relocation or modification of Utility's Facilities at the customer's request, or because of governmental requirements, will be made providing the customer pays in advance a nonrefundable amount equal to the estimated cost of such relocation or modification.

6. Non-Dedicated Streets. Lighting of Non-Dedicated Streets may be supplied to corporations or unincorporated associations of landowners or others, organized as legal entities having a responsibility for street maintenance. This schedule is not applicable to service for the lighting of any other private property.

7. Service to Private Customers. With the utility's consent, a private individual or company may resume payment for any light under this schedule for which there is no corresponding rate under Schedule OL-1, when a governmental customer terminates service. Where an incorporated association assumes street lighting responsibility from a governmental customer, it may take service on this schedule.

8. Contract. A Contract for a period of not less than one year and not more than five years may be required for service under this schedule and will remain in effect from year to year thereafter until cancelled.

9. Shut-off for Non-Payment. If a customer's street lights are shut off due to non-payment of the monthly energy bill, the customer will be subject to a turn-on fee of \$10.00 per light, with a minimum charge of \$50.00. This is in addition to the Service Re-Establishment Fee and normal credit deposits.

T
T
T

(Continued)

5W10

Advice Ltr. No. 1699-E

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Jun 14, 2005

Effective _____

Resolution No. _____



SCHEDULE OL-1

OUTDOOR AREA LIGHTING SERVICE

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Trust Transfer Amount (TTA), sometimes referred to as Fixed Transition Amount (FTA), (6) Ongoing Competition Transition Charges (CTC), and (7) Reliability Services (RS).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Service under this schedule will be supplied from existing secondary voltage, single-phase 120/240 volts. No new transformer capacity or primary distribution will be installed in order to provide this service.
2. The above lamp rates are applicable to utility-owned outdoor area lighting equipment mounted on existing utility-owned wood poles, or on customer-owned supports acceptable to the utility.
3. Utility-owned ornamental street lights, with the utility's consent, may be served under this schedule when a governmental street lighting customer terminates service thereto under Schedule LS-1 (A).
4. Customer desiring utility to install other than standard wood pole shall pay, in addition to the above monthly pole charge, a nonrefundable amount equal to the difference between the installed cost of a utility approved nonstandard pole and the installed cost of the standard wood pole.
5. A contract for a period of three years may be required for initial installation of facilities under this schedule, and will remain in effect from month to month thereafter subject to termination or cancellation under the terms stated therein.
6. Lamp maintenance will be done during regular working hours as soon as reasonably possible after customer has notified utility of service failure. Monthly bills will not be adjusted because of lamp outages.
7. Relocation or modification of an outdoor area lighting installation at customer's request or because of governmental requirements will be made provided the customer pays in advance a nonrefundable amount equal to the estimated cost of such relocation or modification.

T
T
T

(Continued)



SCHEDULE DWL

Sheet 2

RESIDENTIAL WALKWAY LIGHTING

SPECIAL CONDITIONS

1. The walkway lighting facilities to be furnished by the utility shall be from utility's standard stock and shall include the luminaires, concrete aggregate pole and underground service connections, excluding trenching and backfilling. The customer will perform all necessary trenching and back-filling, including furnishing of any imported backfill material required, all in accord with the utility's specifications. The utility's investment in walkway lighting facilities consists of that portion of the total cost of facilities furnished by the utility and will be determined by the utility.
2. Luminaires and poles will be installed only at locations mutually agreed upon by the customer and the utility where the underground service connections can be made at transformer pads, pullboxes or other suitable points to the utility's underground distribution system within the project.
3. Lamp maintenance will be done during regular working hours as soon as reasonably possible after customer has notified utility of service failure. Monthly bills will not be adjusted because of lamp outages.
4. Relocation or modification of an installation at customer's request or because of governmental requirements will be made provided the customer pays in advance a nonrefundable amount equal to the estimated cost of such relocation or modification.
5. Billing for an installation will be to only one account. Prorated billings to more than one account for a unit or combination of units will not be made.
6. A photoelectric control will be used to provide all night lighting service of approximately 4,165 hours per year.
7. A five-year contract will be required for service under this schedule. If a customer elects to cancel his contract during the first year of service, he shall pay to the utility the net cost of installing and removing the facilities installed by the utility to render service under this schedule. If the contract is terminated during the second, third, fourth or fifth years of service, the customer shall pay to the utility 1/48 of the above net cost for each month of the unexpired term of the contract.
8. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from SDG&E. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access Customers** purchase energy from an energy service provider (ESP) and continue to receive delivery services from SDG&E. The bill for a Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer.
 - c. **Virtual Direct Access Customers** receive supply and delivery services solely from SDG&E. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

T
T
T

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

2W10

Issued by

Date Filed

Jun 14, 2005

Advice Ltr. No. 1699-E

Lee Schavrien

Effective

Decision No.

Vice President
Regulatory Affairs

Resolution No.



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	4812-E
TABLE OF CONTENTS.....	18354, 18322, 18355, 18298, 17939, 14109-E 18323, 18324, 15163, 18088, 15392-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 18226-E
II. Balancing Accounts.....	18111, 15067, 11667, 15068, 16463, 16464, 16465-E 17964, 16467, 17965, 18177, 17966, 18227, 16989-E 16990, 16991, 16992, 16993, 17600, 17601, 16996-E 16997, 16998, 16999, 17000, 17742, 18099, 17743-E 17018, 17019, 17020, 17021, 17100, 17602, 17603-E 17604, 17605, 17606, 17607, 17608, 17878, 18112-E 18113-E
III. Memorandum Accounts.....	18222, 15078, 16491, 16492, 16493, 16494, 16495-E 16496, 16497, 16498, 16499, 16500, 16501, 16502-E 16503, 16504, 16505, 16506, 16507, 16508, 16509-E 16510, 16511, 16512, 16513, 16514, 16515, 16516-E 16517, 16518, 16519, 16520, 16521, 16522, 16523-E 17178, 16525, 16526, 16527, 16528, 16529, 16530-E 17816, 16921, 16533, 16534, 16535, 16686, 16687-E 16538, 17817, 17818, 17819, 17820, 18115, 18116-E 18117, 18118, 18119, 18223-E
IV. Electric Distribution and Gas Performance Based Ratemaking (PBR) Mechanism.....	18120, 18121, 18122, 18123, 18124, 18125, 18126-E 18127, 18128, 18129, 18130, 18131, 18132, 18133-E 18134, 18135, 18136-E
V. SONGS 2&3 Procedures.....	17006, 17007-E
VI. Miscellaneous.....	16141, 16401, 15105, 12475, 12476, 16152-E 16148, 15106, 12480, 12481, 13257, 12483-E 12484, 12485, 12486, 15107-E
INDEX OF RATE AREA MAPS	
Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

T



TABLE OF CONTENTS
SCHEDULE OF RATES

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
	<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	18158, 18159, 18160, 12626, 18351, 12628-E	T
		14939-E	
LS-2	Lighting - Street and Highway – Customer-Owned Installations	18161, 18162, 18163, 15923, 12634, 14941-E	
LS-3	Lighting - Street and Highway - Customer-Owned Installations	18164, 14943-E	
OL-1	Outdoor Area Lighting Service	18252, 18352, 18254-E	T
DWL	Residential Walkway Lighting	18006, 18353-E	T
	<u>Miscellaneous</u>		
FTA	Fixed Transmission Amount.....	15927, 13112-E	
PA	Power – Agricultural	18166, 17573, 16724-E	
PA-T-1	Power – Agricultural – Optional Time-of-Use	18167, 18008, 16725, 16726, 12662, 15693-E	
S	Standby Service	18255, 18256, 17677-E	
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	
SE	Service Establishment Charge.....	5598, 11594-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 14955, 15111, 16976-E	
		14957-E	
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 16426, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges.	16154-E	
BIP	Base Interruptible Program	18257, 17827, 18258-E	
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 14628, 14629, 15199-E	
SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587-E	
RBRP	Rolling Blackout Reduction Program	18259, 18260, 18261, 18262-E	
DBP	Demand Bidding Program.....	17831, 17832, 17833, 17834, 17835-E	
NEM	Net Energy Metering	16387, 16388, 18263, 16390, 16391-E	
NEM-BIO	Net Energy Metering Service for Biogas Customer-Generators	16108, 16109, 16110, 16111-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer-Generators	16962, 16963, 16964, 16965-E	
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee.....	15214-E	
DWR-BC	Department of Water Resources Bond Charge.....	17893-E	
DA-CRS	Direct Access Cost Responsibility Surcharge.....	16688, 16689, 18264-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge	17169, 17170, 17171, 17172-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge.....	17898, 17899-E	
CCA-INFO	Information Release to Community Choice Providers.....	17857, 17858, 17859, 17860-E	
20/20	2005 Residential & Small Business 20/20 Program..	18736, 18737-E	
20/20-TOU	2005 Commercial & Industrial Peak Day 20/20 Program.....	18288, 17839, 18070-E	

(Continued)