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December 4, 2002

PUC 110  
X PUG 000  
A.00-11-038

**ADVICE LETTER 1454-E**  
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISION TO THE DWR BOND CHARGE AND ELECTRIC COMMODITY  
CHARGES EFFECTIVE DECEMBER 4, 2002**

San Diego Gas & Electric Company (SDG&E) hereby submits the following changes to its electric tariffs, as shown on the enclosed Attachment.

**PURPOSE**

In compliance with California Public Utilities Commission (Commission) Decision (D.) 02-11-074, dated November 21, 2002, SDG&E is revising its electric tariffs to reflect an increase in the Department of Water Resources (DWR) bond charge shown on Schedule DWR-BC, Department of Water Resources Bond Charge, and an offsetting decrease to the applicable electric commodity rates shown on Schedule EECC, Electric Energy Commodity Cost. In addition, a reference to D.02-11-074 is being added to the DWR Bond Charge definition contained in Rule 1, and to the Bond Charge Balancing Account and Bond Payment Memorandum Account contained in the Preliminary Statement.

**BACKGROUND**

Pursuant to D.02-10-063, on November 15, 2002, SDG&E, Southern California Edison Company (SCE), and Pacific Gas and Electric Company (PG&E) began imposing a 0.525 cents per kilowatt-hour (kWh) charge on all non-exempt bundled electric consumption to recover DWR bond-related costs. D.02-10-063 excluded all medical baseline and CARE eligible customer usage from the bond charge, and up to 130% of SDG&E residential electric consumption.<sup>1</sup>

On November 21, 2002, the Commission issued D.02-11-074 modifying D.02-10-063 by also excluding from the bond charge up to 130% of PG&E and SCE residential customer electric baseline consumption. Based on the methodology adopted by D.02-10-063 (an equal cents per kWh charge on all non-exempt consumption) the bond charge is increasing from 0.525 cents per kWh to 0.701 cents per kWh.

Accordingly, SDG&E is revising its Schedule DWR-BC to reflect a 0.701 cents per kWh bond charge on all non-exempt bundled electric consumption. As set forth in D.02-10-063, to ensure that overall customer rates are not changed due to the initial imposition of the bond charge, SDG&E is making an offsetting decrease to the applicable electric commodity rates shown in

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<sup>1</sup> SDG&E Advice Letter 1447-E was filed on November 13, 2002 pursuant to D.02-10-063.

Schedule EECC. In addition, a reference to D.02-11-074 is being added to the DWR Bond Charge definition contained in Rule 1, and to the Bond Charge Balancing Account and Bond Payment Memorandum Account contained in the Preliminary Statement.

**PROTEST**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: James Frank  
Regulatory Tariff Manager  
8315 Century Park Court, Room 22D  
San Diego, CA 92123-1550  
Facsimile No. (858) 654-1788  
E-mail: jfrank@semprautilities.com

**EFFECTIVE DATE**

This Advice Letter is being filed in compliance with a Commission order and should become effective on December 4, 2002, the date filed, subject to review by the Commission's Energy Division.

**NOTICE**

In accordance with Section III-G of General Order 96-A, a copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.00-11-038, et. al., by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to Susanne Schmelter by facsimile at (858) 654-1788 or by e-mail to [sschmelter@semprautilities.com](mailto:sschmelter@semprautilities.com).

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J. STEVE RAHON  
Director – Tariffs & Regulatory Accounts

Enclosures

General Order No. 96-A, Sec. III. G.  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

PUBLIC UTILITIES COMMISSION

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Barkovich & Yap, Inc.

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City of San Diego

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M. Reyna

J. Shultz

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CSC Energy Services

R. McKillip

T. Rodriguez

C. Tamaro

Davis Wright Tremaine, LLP

E. O'Neill

J. Pau

Dept. of General Services

Dept. of Vet. Affairs Med. Ctr.

Duke Energy North America

Dynegy, Inc.

Eisenman, Eric

Ellison Schneider & Harris LLP

Energy Law Group LLP

D. Fellman

A. Skaff

Energy Solutions

Energy Strategies, Inc.

Enron Capital & Trade (2)

G.A. Koteen Associates, Inc

G.E. Goodrich Co

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Green Mountain.Com Company

Henwood Energy Services

C. Castagnoli

D. Davie

HMH Resources, Inc.

Interstate Gas Services, Inc.

J.B.S. Energy

Jones, Day, Reavis & Pogue

Kyocera America Inc

LeBoeuf, Lamb, Greene & MacRael

LSW Engineers, California Inc.

J. Mascaro

B. Mahoney

Luce, Forward, Hamilton & Scripps LLP

ManageAmerica

Manatt, Phelps & Phillips

Modesto Irrigation District

Morrison & Foerster

MRW & Associates

Naval Facilities Eng. Command

NCR Corp

New Energy, Inc, An AES Company

B. Chen

A. Thomas

New West Energy

Onsite Energy Corporation

O'Rourke & Company

Pacific Gas & Electric Co.

N. Avendano

P. Storz

W. Edwards

Pacific Utility Audit

Poway Unified School District

R. M. Hairston Company

Recon Research Corp

Robinsons-May Dept. Stores

Rohr, Inc.

San Diego Regional

Energy Office

School Project for Utility Rate

Reduction

Scott, Addis

Scripps Health

Shute, Mihaly & Weinberger LLP

K. Johanson

J. Schue

O. Armi

Sithe Energies

Solar Turbines

Sutherland, Asbill & Brennan LLP

Southern California Edison Co.

H. Romero

C. Roskopf

S. Smith

TRW

TURN, Michel Florio

UCAN, Michael Shames

URM Group, Inc

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

Utility Cost Management LLC

Utility Solutions Inc.

B. Dotson

T. Rodriguez

Utility Specialists, Southwest, Inc.

Vulcan Materials - CalMat Div.

Viterra Energy Services

Western Manufactured Housing

Communities Association

White & Case LLP

L. Cottle

P. Lacourciere

Interested Parties in:

A.00.11.038, et al

ATTACHMENT  
ADVICE LETTER 1454-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 15854-E	PRELIMINARY STATEMENT, II. BALANCING ACCOUNTS, Sheet 29	Original 15722-E
Revised 15855-E	PRELIMINARY STATEMENT, III. MEMORANDUM ACCOUNTS, Sheet 54	Original 15724-E
Revised 15856-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 1	Revised 15350-E
Revised 15857-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 15687-E
Revised 15858-E	SCHEDULE DWR-BC, DEPARTMENT OF WATER RESOURCES BOND CHARGE, Sheet 1	Original 15753-E
Revised 15859-E	RULE 1, DEFINITIONS, Sheet 2	Revised 15757-E
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Revised 15861-E	TABLE OF CONTENTS, Sheet 3	Revised 15760-E
Revised 15862-E	TABLE OF CONTENTS, Sheet 5	Revised 15762-E



**PRELIMINARY STATEMENT**

II. BALANCING ACCOUNTS

N. BOND CHARGE BALANCING ACCOUNT (BCBA)

Purpose: The purpose of the BCBA is to track billed revenue resulting from the Department of Water Resources (DWR) Bond Charges designed to recover bond-related costs pursuant to Decision 02-10-063 as replaced by Decision 02-11-074 and to ultimately determine customer category cost responsibility. The BCBA will also reflect the revenues that certain classes of customers would have generated if they had initially been subject to the bond charges.

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Applicability: Initially, the bond charges will be assessed on all non-exempt consumption of bundled customers. Whether any bond charge should be imposed on Direct Access (DA) and/or Departing Load (DL) customers will be considered in R.02-01-011. The BCBA will show billed bond charge revenues for eligible bundled customers and hypothetical billed bond charge revenues for DA and DL customers.

Definitions:

Effective Date: The effective date of this account shall be the same as the effective date of the bond charge, November 15, 2002 or a decision in R.02-01-011, whichever is later.

Interest Rate: The Interest Rate shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15, or its successor publication.

Accounting Procedure :

The BCBA will consist of three subaccounts as follows:

The Bundled Customer Subaccount

The utility shall maintain the Bundled Customer Subaccount by making entries as follows:

- a. A credit entry equal to recorded bundled customer load multiplied by the current bond charge.
- b. A debit entry equal to bundled customer load multiplied by the bond charge that would have been in place if the bundled customers shared the DWR revenue requirement responsibility with DA and DL customers.
- c. A debit or credit entry representing the difference between a. and b. which reflects the potential overpayment by bundled customers depending on the ultimate eligibility of DA and DL customers.

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**PRELIMINARY STATEMENT**

III. MEMORANDUM ACCOUNTS

JJ. BOND PAYMENT MEMORANDUM ACCOUNT (BPMA)

Purpose: The purpose of the Bond Payment Memorandum Account (BPMA) is to track payments remitted to the Department of Water Resources (DWR) to recover Bond-related costs as a result of the bond charges implemented pursuant to D.02-10-063 as replaced by D.02-11-074. This account is for tracking purposes only and is not recorded to the utility's financial statements.

Applicability: Initially, the bond charges will be assessed on all non-exempt consumption of bundled customers. Exempt consumption of bundled customers includes a) residential sales within 130% of baseline, 2) medical baseline, and 3) CARE-eligible customer usage. Whether any bond charge should be imposed on Direct Access and/or Departing Load customers will be considered in R.02-01-011.

Accounting Procedure: The utility shall maintain the BPMA by making entries as follows:

1. An entry at the end of each month equal to the remittance made to the DWR as a result of the bond charges implemented pursuant to D.02-10-063 as replaced by D.02-11-074. Initially, the remittance will reflect bond charges received from bundled customers only. However, if at a later date it is determined that Direct Access and/or Departing Load customers are eligible for the bond charge, this memorandum account will show the remittance made to DWR split between all participating customer categories.
2. An entry applicable to the interest which will be applied to the balance in this account on a monthly basis, to appropriately track the shortfall due to the remittances to DWR as indicated in D.02-10-063 as replaced by D.02-11-074.

Interest Rate: The Interest Rate shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15, or its successor publication.

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**SCHEDULE DWR-BC**

Sheet 1

DEPARTMENT OF WATER RESOURCES BOND CHARGE

APPLICABILITY

This schedule is applicable to all electric commodity customers, excluding customers receiving discounts under the California Alternate Rates for Energy (CARE) Program and customers receiving a medical baseline allowance. In addition, this rate will not apply to residential usage up to 130% of baseline consumption. The rate on this schedule is to be added to the rates from the otherwise applicable schedule(s).

TERRITORY

Within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision 02-10-063 as replaced by Decision 02-11-074, the Utility is required to impose this charge on its electric commodity customers to repay the California Department of Water Resources (DWR) for bond-related costs. The DWR issued bonds to repay its debt associated with purchasing power on behalf of California energy consumers.

Energy rate, \$/kWh ..... 0.00701

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 to 6354 of the Public Utilities Code.

SPECIAL CONDITIONS

Definitions. The Definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.

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**SCHEDULE EECC**

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates in DWR Decision (Continued)

Schedule A

(\$/kWh)

Summer

Secondary 0.08846

Primary 0.08846

Winter

Secondary 0.06831

Primary 0.06831

Schedules A-TC, AD, LS-1, LS-2, LS-3, OL-1, DWL, and PA

All Usage 0.07721

Schedules A-TOU, AL-TOU, AL-TOU-DER, AY-TOU, A6-TOU, NJ and PA-T-1

On-Peak 0.09719

Semi-Peak 0.07317

Off-Peak 0.07317

Schedule A-V1

Signal 1 Period 0.05799

Semi-Peak 0.07722

Off-Peak 0.07722

Schedule AL-TOU-CP

Signal Period IG 1.79968

On-Peak 0.09229

Semi-Peak 0.06828

Off-Peak 0.06828

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**RULE 1**  
**DEFINITIONS**

**CRITICAL CUSTOMER:** Customer facility where the interruption of electric service would cause a danger to human life, health or safety, and includes customers such as hospitals, other state-licensed health care facilities, medical research facilities, medical facilities at military installations and detention facilities, municipal water pumping plants and sanitation facilities.

**CUSTOMER:** Generally, the end-users of electricity, who may be served either by the UDC or retail electric service providers. Specifically, the person or entity in whose name service is rendered as evidenced by the signature on the application, contract, or agreement for that service, or, in the absence of a signed instrument, by the receipt and payment of bills regularly issued in their name.

**CUSTOMER SERVICE POINT:** The point of connection between the facilities of the serving Utility and the wiring of the customer's premises.

**DEPARTMENT OF WATER RESOURCES (DWR):** California State agency that is authorized to sell power to the retail customers of the three investor-owned electric utilities in the State (i.e., San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas & Electric Company) beginning January 19, 2001 (Senate Bill 7X and Assembly Bill 1X).

**DEPARTMENT OF WATER RESOURCES BOND CHARGE (DWR-BC):** Pursuant to Commission Decision 02-10-063 as replaced by Decision 02-11-074, the Utility is required to impose this charge on its electric commodity customers to repay the California Department of Water Resources (DWR) for bond-related costs. The DWR issued bonds to repay its debt associated with purchasing power on behalf of California energy consumers. The DWR-BC does not apply to: residential customers' usage up to 130% of baseline consumption, California Alternate Rates for Energy (CARE) customers, and medical baseline allowance customers.

**DIRECT ACCESS (DA):** Any end-use Utility customer electing to procure its electricity, and any other CPUC-authorized energy services, directly from energy service providers (ESP).

**DIRECT ACCESS SERVICE REQUEST (DASR):** Request for enrollment, termination, or other change for Direct Access. The DASR transaction outlined in Rule No. 25 was implemented pursuant to CPUC Decision D.98-02-108.

**DISTANCE ADJUSTMENT FEE:** The charge for wire cost and line losses associated with the distance calculated from the nearest transmission level line (69kV or higher) to the Customer Service Point for customers who have completed a Request for Service at Primary Substation Level Rates, Form 106-3859. The Distance Adjustment Fee for customers taking Secondary Substation or Primary Substation Level Rates shall apply only to the customer's measured distance in excess of 100 feet.

**DISTRIBUTION CHARGES:** Charges for use of SDG&E's distribution facilities. Charges are intended to recover SDG&E's costs of owning, operating, and maintaining the electrical distribution facilities including billing, meter reading, and other revenue cycle functions.

**DOMESTIC SERVICE:** Electric service for the residential operations incident to domestic life on the premises of a residential dwelling unit, excluding service to vessels, other than vessels which are authorized as live aboard vessels.

**ELECTRONIC BILLING:** Also referred to as "Paperless Billing." An option that customers can elect whereby the Utility provides billing information to the customer solely by means of a computer network such as the Internet or in a form to be used by a computer or similar electronic device to destinations mutually agreed upon between Utility and the customer, such as Utility's web page, a home banking website, or a third party billing consolidator's website. Under "Electronic Billing," the customer does not receive a paper bill after the one month "overlap" period (during which the customer receives both an electronic and a paper bill) expires.

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