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July 23, 2002

PUC 120

ADVICE LETTER 1327-G
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISION OF SDG&E GAS TRANSPORTATION RATES TO
IMPLEMENT THE PASSTHROUGH FROM SOCALGAS FOR GIR
IMPLEMENTATION COSTS**

San Diego Gas & Electric Company (SDG&E) hereby transmits for filing revisions to its gas tariffs as reflected in Attachment A.

PURPOSE

The purpose of this filing is to revise SDG&E's gas transportation rates to reflect the costs of the Southern California Gas Company (SoCalGas) Gas Industry Restructuring (GIR) required systems modifications which are being passed through to SDG&E pursuant to California Public Utilities Commission Decision (D.) 01-12-018. SoCalGas filed Advice Letter 3174 on July 23, 2002 in compliance with the provisions of D.01-12-018. This filing results in an increase in SDG&E's gas revenue requirement of approximately \$1 million (0.5%) annually.

The rates as reflected in this advice letter filing are predicated upon and supercede the rates proposed in SDG&E Advice Letter 1326-G, which reflects the passthrough from SoCalGas for the Montebello Storage site as filed in SoCalGas Advice Letter 3173 on July 23, 2002.

BACKGROUND

In D.01-12-018, the Commission determined under Findings of Fact No. 31 that SoCalGas shall recover in rates \$2 million per year, plus related franchise fees and uncollectible expenses, for capacity-related implementation costs beginning on the effective date of D.01-12-018 to the effective date of a decision in SoCalGas' next Performance-Based Ratemaking (PBR) application authorizing a new gas margin for SoCalGas. Cost recovery shall be allocated on an equal cents per therm basis among customer classes.

In this filing, SDG&E has revised its gas transportation rates to reflect the passthrough of approximately \$1 million annually from SoCalGas for the GIR capacity-related

implementation costs as authorized by D.01-12-018. The increase in SDG&E's gas revenue requirement has been allocated among customer classes on an equal cents per therm basis. Workpapers showing the Summary of Annual Gas Transportation Revenues and the Development of SDG&E's Revised Rates are contained in Attachment B.

Since SDG&E is requesting that the rates contained in this filing become effective on September 1, 2002, SDG&E may need to make a supplemental filing to reflect the core and noncore gas procurement rates in effect on September 1, 2002.

EFFECTIVE DATE

Concurrent with SoCalGas Advice Letter 3174, SDG&E respectfully requests that this filing become effective on September 1, 2002, which is forty (40) calendar days after the date filed.

PROTEST

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division—IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of both Jerry Royer (jrr@cpuc.ca.gov) and Honesto Gatchallian (jnj@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: James Frank
Tariff Manager
8315 Century Park Court, Room 22D
San Diego, CA 92123-1550
Facsimile No. (858) 654-1788
E-Mail: jfrank@SempraUtilities.com

NOTICE

In accordance with Section III.G of General Order No. 96-A, a copy of this filing has been served on the utilities and interested parties shown on the attached list, by either

providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to Merrie Lamb by facsimile at (858) 654-1788 or by e-mail at mlamb@SempraUtilities.com.

J. STEVE RAHON
Director—Tariffs & Regulatory Accounts

Enclosures
(cc list attached)

(1327-G.doc)

G.O. 96-A, Sec. III (G)
 ADVICE LETTER FILING MAILING LIST
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NCR Corp

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Pacific Utility Audit

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R. M. Hairston Company

Recon Research Corp

Robinsons-May Dept. Stores

Rohr, Inc.

San Diego Regional

Energy Office

School Project for Utility Rate

Reduction

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Vulcan Materials - CalMat Div.

Viterra Energy Services

Western Manufactured Housing

Communities Association

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L. Cottle

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ATTACHMENT A
ADVICE LETTER 1327-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 12411-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 2	Revised 12387-G
Revised 12412-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 3	Revised 12388-G
Revised 12413-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 5	Revised 12389-G
Revised 12414-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 6	Revised 12390-G
Revised 12415-G	SCHEDULE GR, DOMESTIC NATURAL GAS SERVICE, Sheet 1	Revised 12391-G
Revised 12416-G	SCHEDULE GR-LI, DOMESTIC NATURAL GAS SERVICE - CARE PROGRAM, Sheet 1	Revised 12392-G
Revised 12417-G	SCHEDULE GM, MULTI-FAMILY NATURAL GAS SERVICE, Sheet 1	Revised 12393-G
Revised 12418-G	SCHEDULE GS, SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE, Sheet 1	Revised 12394-G
Revised 12419-G	SCHEDULE GT, SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 12395-G
Revised 12420-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS, Sheet 1	Revised 12396-G
Revised 12421-G	SCHEDULE GTC, NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS, Sheet 1	Revised 12397-G
Revised 12422-G	SCHEDULE GTC-SD, NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS, SAN DIEGO COUNTY, Sheet 1	Revised 12398-G
Revised 12423-G	SCHEDULE GTCA, NATURAL GAS TRANSPORTATION SERVICE, FOR CORE AGGREGATION CUSTOMERS, Sheet 1	Revised 12399-G

ATTACHMENT A
ADVICE LETTER 1327-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 12424-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL, Sheet 1	Revised 12400-G
Revised 12425-G	SCHEDULE GT-NGV, TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR-VEHICLE SERVICE, Sheet 1	Revised 12401-G
Revised 12426-G	SCHEDULE G CORE, CORE SUBSCRIPTION NATURAL GAS SERVICE FOR RETAIL NONCORE CUSTOMERS, (Closed Schedule), Sheet 1	Revised 12402-G
Revised 12427-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR NONCORE CUSTOMERS, Sheet 1	Revised 12404-G
Revised 12428-G	SCHEDULE GTNC-SD, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR NONCORE CUSTOMERS SAN DIEGO COUNTY, Sheet 1	Revised 12406-G
Revised 12429-G	SCHEDULE EG, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 1	Revised 12407-G
Revised 12430-G	SCHEDULE EG-SD, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE FOR, ELECTRIC GENERATION CUSTOMERS - SAN DIEGO COUNTY, Sheet 1	Revised 12408-G
Revised 12431-G	TABLE OF CONTENTS, Sheet 1	Revised 12409-G
Revised 12432-G	TABLE OF CONTENTS, Sheet 2	Revised 12410-G



PRELIMINARY STATEMENT

Sheet 2

II. STATEMENT OF RATES

A. <u>CORE RESIDENTIAL</u>	UNIT CHARGE	LEVEL OF SERVICE			
		Unbundled 1/	Bundled 3/		
<u>Schedules GR, GR-LI, GM, GS, & GT:</u>					
Regular Baseline	\$/therm	\$0.40222	\$0.70222	I	
Regular Non-Baseline	\$/therm	\$0.56765	\$0.86765	I	
CARE Baseline	\$/therm	\$0.26178	\$0.56178	I	
CARE Non-Baseline	\$/therm	\$0.39412	\$0.69412	I	
<u>Schedule GL-1:</u>					
Facility Charge	\$/month	N.A.	\$14.36		
Volumetric Surcharge	\$/therm	N.A.	\$0.16088		
<hr/>					
B. <u>CORE COMMERCIAL</u>					
<u>Schedule GN-3:</u> 2/					
Customer Charge	1000 therms	\$/month	\$5.42	\$5.42	
	21,000 therms	\$/month	\$10.84	\$10.84	
	Over 21,000	\$/month	\$108.36	\$108.36	
Winter Usage	1000 therms	\$/therm	\$0.45678	\$0.75678	I
	21,000 therms	\$/therm	\$0.18298	\$0.48298	I
	Over 21,000	\$/therm	\$0.12498	\$0.42498	I
Summer Usage	1000 therms	\$/therm	\$0.35927	\$0.65927	I
	21,000 therms	\$/therm	\$0.17768	\$0.47768	I
	Over 21,000	\$/therm	\$0.10703	\$0.40703	I
<u>Schedule G-NGV Service:</u>					
Compressed		\$/therm	N.A.	\$0.66085	I
Uncompressed		\$/therm	N.A.	\$0.37401	I
Co-Funded		\$/therm	N.A.	\$0.51743	I
<u>Schedule GT-NGV Service:</u>					
Compressed Gas		\$/therm	\$0.36085	N.A.	I
Uncompressed Gas		\$/therm	\$0.07401	N.A.	I
Co-Funded		\$/therm	\$0.21743	N.A.	I
<hr/>					
Core Portfolio Price (GPC)	3/	\$/therm	N.A.	\$0.30000	
Sch. GTC & GTCA Rate Adjustment		\$/therm	\$0.00000	N.A.	
<hr/>					

N.A. = Not Applicable

- 1/ Reflects the applicable charges under Schedules GTC & GTCA, transportation-only services to individual and aggregated core customers, respectively. The difference between the rates for bundled and unbundled services equals the Core Portfolio Price. These rates also recover a core interstate transition cost surcharge (CITCS) of \$0.00000 per therm.
- 2/ Summer Usage = April 1 to Nov.30; Winter Usage = Dec.1 to March 31.
- 3/ The above will change monthly based on changes in the rates on Schedule GPC. This rate also recovers a CITCS of \$0.00000 per therm.

(Continued)



PRELIMINARY STATEMENT

Sheet 3

II. STATEMENT OF RATES

C. CORE SUBSCRIPTION

SCHEDULE G CORE

For Electric Generation Customers:

Firm Service

Group A: Customer charges, \$ per meter per month \$50.00
 Volumetric charges, \$ per therm..... \$0.27613

I

Group B: Volumetric charges, \$ per therm..... \$0.24955

I

For All Other Noncore Customers:

Monthly Customer Charges, \$ per meter per month of average demand:

0 to	3,000 therms	\$17.34
3,001 to	7,000 therms	\$89.95
7,001 to	21,000 therms	\$163.64
21,001 to	126,000 therms	\$328.35
126,001 to	1,000,000 therms	\$658.87
Over	1,000,000 therms	\$1,397.93

Special Metering Fee, \$ per meter per month of average demand \$133.00

Volumetric Charges, \$ per therm:

Medium Pressure Service Winter Season (Dec 1-Mar 31).....\$0.33257
 Summer Season (Apr 1 – Nov 30).....\$0.31222

I

I

High Pressure Service Winter Season (Dec 1-Mar 31).....\$0.29859
 Summer Season (Apr 1 – Nov 30).....\$0.28337

I

I

Transmission-Level Service Winter Season (Dec 1-Mar 31).....\$0.27718
 Summer Season (Apr 1 – Nov 30).....\$0.26704

I

I

1/ The volumetric rate recovers the costs of commodity, interstate pipeline capacity and storage services and also ITCS at a weighted average rate of 0.00025 \$/therm.

(Continued)



PRELIMINARY STATEMENT

II. STATEMENT OF RATES

F. NONCORE TRANSPORTATION

SCHEDULE GTNC:*

	Units	Level of Service		
		Medium Pressure	High Pressure	Transmission
<u>CUSTOMER CHARGES</u>				
(therms)				
0 to 3,000		\$17.34	\$17.34	\$17.34
3,001 to 7,000	\$/meter	\$89.95	\$89.95	\$89.95
7,001 to 21,000	/month	\$163.64	\$163.64	\$163.64
21,001 to 126,000	of avg.	\$328.35	\$328.35	\$328.35
126,001 to 1,000,000	demand	\$658.87	\$658.87	\$658.87
Over 1,000,000		\$1,397.93	\$1,397.93	\$1,397.93
<u>SPECIAL METERING FEE</u>	\$/meter /month	\$133.00	\$133.00	\$133.00
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar) 1, 3/	\$/therm	\$0.10388	\$0.06990	\$0.04849
Summer (Apr - Nov) 1, 3/	\$/therm	\$0.08353	\$0.05468	\$0.03835

SCHEDULE GTNC-SD:*

	Units	Level of Service		
		Medium Pressure	High Pressure	Transmission
<u>CUSTOMER CHARGES</u>				
(therms)				
0 to 3,000	\$/meter	\$17.34	\$17.34	\$17.34
3,001 to 7,000	/month	\$89.95	\$89.95	\$89.95
7,001 to 21,000	of avg.	\$163.64	\$163.64	\$163.64
21,001 to 126,000	demand	\$328.35	\$328.35	\$328.35
126,001 to 1,000,000		\$658.87	\$658.87	\$658.87
Over 1,000,000		\$1,397.93	\$1,397.93	\$1,397.93
<u>SPECIAL METERING FEE</u>	\$/meter /month	\$133.00	\$133.00	\$133.00
<u>VOLUMETRIC CHARGES</u>				
			2/	
Winter (Dec - Mar) 1, 3/	\$/therm	\$0.09112	\$0.05714	\$0.03573
Summer (Apr - Nov) 1, 3/	\$/therm	\$0.07077	\$0.04192	\$0.02559

- */ Rates for Firm and Interruptible service are the same.
- 1/ Summer Usage occurs from April 1 to November 30.
Winter Usage occurs from December 1 to March 31.
- 2/ Default rate is illustrated; this rate may be subject to negotiation.
- 3/ Includes an interstate transition cost surcharge of 0.00025 \$/therm.

(Continued)



PRELIMINARY STATEMENT

Sheet 6

II. STATEMENT OF RATES

G. COGENERATION TRANSPORTATION

SCHEDULE EG:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.04744
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.02086

SCHEDULE EG-SD:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.03644
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.00986

H. AMORTIZATION RATES

<u>Description</u>		<u>Core</u> \$/therm	<u>Noncore</u> \$/therm
<u>Gas Storage Balancing Acct</u>			
Offset Rate	GSBA	\$0.01089	N.A.
Balancing Rate	GSBA	(\$0.00099)	(\$0.00003)
<u>Interstate Transition</u>			
<u>Cost Surcharge</u>			
Offset Rate	ITCS	\$0.00025	\$0.00025
Balancing Rate	ITCS	\$0.00012	\$0.00012
Hazardous Substance Cleanup Cost Account	HSCCA	\$0.00089	\$0.00089
Non-Margin Fixed Cost Acct-SCG	NMFCA	(\$0.00197)	(\$0.00197)
Non-Margin Fixed Cost Acct-Other	NMFCA	(\$0.00007)	(\$0.00007)

N.A. = Not Applicable



SCHEDULE GR

Sheet 1

DOMESTIC NATURAL GAS SERVICE

APPLICABILITY

Applicable to natural gas service for individually metered residential customers.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>Per Meter</u> <u>Per Month</u>
Commodity Charge:	
Baseline Rate	
All usage, \$ per therm	\$0.70222
Non-Baseline Rate	
All usage, \$ per therm	\$0.86765

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

The rates shown above include the Schedule GPC rate of \$0.30000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Franchise Fee Differential:

A franchise fee differential of 1.0% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

Note: Effective July 1, 1991, submetered mobilehome tenants billed by owners using this tariff, may be assessed a surcharge to fund a Commission Mobilehome Park Inspection Program.

(Continued)



SCHEDULE GR-LI

Sheet 1

DOMESTIC NATURAL GAS SERVICE - CARE PROGRAM

APPLICABILITY

Applicable to domestic natural gas service to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in a permanent single-family accommodation, separately metered by the utility, where the customer meets the provisions of Special Conditions 1 through 7 of this schedule.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>Per Meter Per Month</u>
<u>Commodity Charge:</u>	
Baseline Rate	
All usage, \$ per therm	\$0.56178
Non-Baseline Rate	
All usage, \$ per therm	\$0.69412

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

The rates shown above include the Schedule GPC rate of \$0.30000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

(Continued)



SCHEDULE GM

MULTI-FAMILY NATURAL GAS SERVICE

APPLICABILITY

Applicable to natural gas service for multi-family dwelling units, including service to common central space and/or water heating facilities, supplied through one meter on a single premises in accordance with the provisions of Rule 19. This schedule also applies to multi-family accommodations defined as residential hotels. This schedule was closed to new installations on July 13, 1978, in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which require venting.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>Per Meter Per Month</u>
<u>Commodity Charge:</u>	
Baseline Rate	
All usage, \$ per therm	\$0.70222
Non-Baseline Rate	
All usage, \$ per therm	\$0.86765

The number of therms shall be determined in accordance with the provisions of Rule 2.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

The therms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of residential dwelling units and/or mobilehome spaces utilizing gas service.

The rates shown above include the Schedule GPC rate of \$0.30000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Franchise Fee Differential:

A franchise fee differential of 1.0% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE GS

Sheet 1

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE

(Closed Schedule)

APPLICABILITY

Applicable to natural gas service for multi-family dwelling units other than in a mobilehome park supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>Per Meter</u> <u>Per Month</u>
<u>Commodity Charge:</u>	
CARE Baseline Rate*	
All usage, \$ per therm	\$0.56178
CARE Non-Baseline Rate*	
All usage, \$ per therm	\$0.69412
Regular Baseline Rate**	
All usage, \$ per therm	\$0.70222
Regular Non-Baseline Rate**	
All usage, \$ per therm	\$0.86765

* Applicable to the baseline and non-baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Special Condition 7.

** Applicable to the baseline and non-baseline quantities determined from the residential dwelling units that are not low-income households.

The terms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of residential dwelling units utilizing gas service.

The rates shown above include the Schedule GPC rate of \$0.30000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Discount:

The charges as determined using the above Commodity Charge will be reduced by 24.751 cents per day for each residential dwelling unit utilizing gas service. The resulting net charges cannot, however, result in a credit to the customer.

(Continued)



SCHEDULE GT

Sheet 1

SUBMETERED MULTI-FAMILY NATURAL GAS SERVICE - MOBILEHOME PARK
(Closed Schedule)

APPLICABILITY

Applicable to natural gas service for multi-family dwelling units in a mobilehome park supplied through one meter on a single premises and sub-metered to all individual units in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

Customers served hereunder who wish to aggregate their gas loads for purposes of self-procurement transmission-only service, may qualify to do so pursuant to Schedule GTCA, subject to the provisions reflected therein.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>Per Meter</u> <u>Per Month</u>
<u>Commodity Charges:</u>	
CARE Baseline Rate*	
All usage, \$ per therm	\$0.56178
CARE Non-Baseline Rate*	
All usage, \$ per therm	\$0.69412
Regular Baseline Rate**	
All Usage, \$ per therm	\$0.70222
Regular Non-Baseline Rate**	
All usage, \$ per therm	\$0.86765

* Applicable to the baseline and non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Special Condition 7.

** Applicable to the baseline and non-baseline quantities determined from the mobilehome spaces utilizing service that are not low-income households.

The terms for all blocks of the commodity charge portion of the rate shall be calculated by using a multiplier equivalent to the number of mobilehome spaces utilizing gas service.

The rates shown above include the Schedule GPC rate of \$0.30000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Discount:

The charges as determined using the above Commodity Charge will be reduced by 33.073 cents per day for each mobilehome space utilizing gas service. The resulting net charges cannot, however, result in a credit to the customer.

(Continued)



SCHEDULE GN-3

Sheet 1

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as non-residential core service, and assigned end-use priorities P-1 or P-2A. End-use priorities are defined in Rule 14.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

Customer charges, \$ per meter per month:
(Annualized monthly usage¹ between)

0 to	1,000	\$5.42
1,001 to	21,000	\$10.84
Over	21,000	\$108.36

Volumetric charges, \$ per therm:

Winter Season (December 1 – March 31)

0 to	1,000	\$0.75678	I
1,001 to	21,000	\$0.48298	I
Over	21,000	\$0.42498	I

Summer Season (April 1 – November 30)

0 to	1,000	\$0.65927	I
1,001 to	21,000	\$0.47768	I
Over	21,000	\$0.40703	I

The rates shown above include the Schedule GPC rate of \$0.30000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Notes: ¹ Annualized monthly usage is defined as the customer's average usage per month for the past 12 billing months.

(Continued)

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SCHEDULE GTC

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation-only natural gas service classified as:

- (1) Core usage that is measured through a single gas meter with usage in excess of 120,000 therms annually or an average usage of 10,000 therms per month during the season gas is used; or
- (2) Core usage that is measured through the same gas meter or located on the same premise as noncore usage receiving intrastate transportation-only service for the same customer of record.

Core customers who do not meet the above applicability may opt to aggregate their core loads with other core customers and receive service under Schedule GTCA. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY

Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>	
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.40222	I
	All Excess	\$0.56765	I
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.26178	I
	All Excess	\$0.39412	I
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.45678	I
	1,000 to 21,000	\$0.18298	I
	Over 21,000	\$0.12498	I
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.35927	I
	1,000 to 21,000	\$0.17768	I
	Over 21,000	\$0.10703	I
GT-NGV:	Compressed Gas	\$0.36085	I
	Uncompressed Gas	\$0.07401	I
	Co-Funded	\$0.21743	I

1/ See applicable residential rate schedule for baseline quantities.

(Continued)



SCHEDULE GTC-SD

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE FOR CORE CUSTOMERS
SAN DIEGO COUNTY

APPLICABILITY

Applicable to core customers who receive services directly from SoCalGas for the transportation of gas supplies across the SoCalGas pipeline system for delivery to the UDC's service territory. Core customers are defined as customers eligible for gas service on the "otherwise applicable rate schedule" listed in the Rates section herein, or who receive service on Schedules GTC or GTCA. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY: Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>	
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.39017	I
	All Excess	\$0.55559	I
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.24973	I
	All Excess	\$0.38206	I
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.44473	I
	1,001 to 21,000	\$0.17092	I
	Over 21,000	\$0.11293	I
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.34722	I
	1,001 to 21,000	\$0.16563	I
	Over 21,000	\$0.09497	I
GT-NGV:	Compressed Gas	\$0.34880	I
	Uncompressed Gas	\$0.06196	I
	Co-Funded	\$0.20538	I

1/ See applicable residential rate schedule for baseline quantities.

(Continued)



SCHEDULE GTCA

Sheet 1

NATURAL GAS TRANSPORTATION SERVICE
FOR CORE AGGREGATION CUSTOMERS

APPLICABILITY

Applicable to intrastate transportation-only natural gas service classified as firm transportation of natural gas, with aggregated core usage having a minimum transport volume of 120,000 therms annually from a group of end-users, where each end-use meter is classified as core usage and located within SDG&E's service territory. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-LI.

Agricultural Employee Housing Facilities, as defined in Schedule G-LI, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 is met.

TERRITORY

Applicable throughout the utility's service territory.

RATES

<u>Otherwise Applicable Rate Schedule</u>	<u>Transported Volumes in Therms</u>	<u>Transport Rate \$/Therm</u>
GR, GM, GS, GT: (Regular Rates)	Baseline Quantities 1/	\$0.40222
	All Excess	\$0.56765
GR-LI, GS, GT: (CARE Rates)	Baseline Quantities 1/	\$0.26178
	All Excess	\$0.39412
GN-3: Winter (Dec.1- Mar.31)	0 - 1,000	\$0.45678
	1,001 to 21,000	\$0.18298
	Over 21,000	\$0.12498
Summer (Apr.1- Nov.30)	0 - 1,000	\$0.35927
	1,001 to 21,000	\$0.17768
	Over 21,000	\$0.10703
GT-NGV:	Compressed Gas	\$0.36085
	Uncompressed Gas	\$0.07401
	Co-Funded	\$0.21743

1/ See applicable residential rate schedule for baseline quantities.

(Continued)



SCHEDULE G-NGV

Sheet 1

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL

APPLICABILITY

Applicable to natural gas service for motor-vehicle customers.

TERRITORY

Within the entire territory served natural gas by the utility. In the case of compressed natural gas service, available where capacity at existing refueling stations exists.

RATES

- A. Compressed Natural Gas For Vehicles:
Bundled Charge, cents per therm: 66.085
- B. Uncompressed Natural Gas For Vehicles:
Bundled Charge, cents per therm: 37.401
- C. Co-Funded Stations:
Bundled Charge, cents per therm: 51.743

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The number of therms shall be determined in accordance with the provisions of Rule 2 - Description of Service.

Rates hereunder are subject to adjustment for any applicable taxes or surcharges which may be assessed.

The rates shown above include the Schedule GPC rate of \$0.30000 per therm as a reference rate. These rates will be adjusted on a monthly basis as the Schedule GPC rate is adjusted.

Co-Funded Station Commodity Charge Proration

A Station jointly funded by the Customer and the utility, defined as a Co-funded Station, shall have the Commodity Charge prorated to reflect the Customer share of the funding for construction of the total station. The proration percentage used for the Commodity Charge shall be the same percentage as used in the co-funding of the total station. The Commodity Charge proration shall be between the Uncompressed Commodity Charge and the applicable Compressed Commodity Charge.

(Continued)



SCHEDULE GT-NGV

Sheet 1

TRANSPORTATION OF CUSTOMER-OWNED GAS FOR MOTOR-VEHICLE SERVICE

APPLICABILITY

Applicable to the transportation of customer-owned gas for use in motor vehicles, to customers whose monthly gas throughput is at least 10,000 therms per month during the months in which gas is consumed.

TERRITORY

Within the entire service territory served natural gas by the utility.

RATES

A.	<u>Compressed Natural Gas For Vehicles:</u> Transport Charge, cents per therm:	36.085	I
B.	<u>Uncompressed Natural Gas For Vehicles:</u> Transport Charge, cents per therm:	7.401	I
C.	<u>Co-Funded Stations:</u> Transport Charge, cents per therm:	21.743	I

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

The number of therms shall be determined in accordance with the provisions of Rule 2 - Description of Service.

Rates hereunder will be adjusted to reflect changes in the effective SoCalGas volumetric rate within 30 days of a change to such rates, and shall be subject to revision in conjunction with the utility's Biennial Cost Allocation Proceeding (BCAP).

Franchise Fee Differential

A franchise fee differential of 1% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE GCORE

Sheet 1

CORE SUBSCRIPTION NATURAL GAS SERVICE FOR RETAIL NONCORE CUSTOMERS
(Closed Schedule)

APPLICABILITY

Applicable to bundled natural gas service where the utility provides for the purchase and delivery of natural gas supplies, and available to all noncore customers, including electric generation customers; where the annual average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who were classified as noncore prior to September 17, 1993, may retain their noncore eligibility.

Pursuant to Decision 01-12-018, core subscription service is closed to new customers. Customers currently served under this schedule may remain so until their contract expiration date. Customers with contracts for service under this schedule expiring March 31, 2002, may continue service under this schedule on a month-to-month basis, until the start of Southern California Gas Company's first open season for backbone transmission capacity.

Upon the start of Southern California Gas Company's first open season for backbone transmission capacity, customers being served under this schedule who fail to provide written notification of their gas service provider will be automatically transferred to core service under Schedule GN-3.

This rate schedule shall be cancelled 90 days after Southern California Gas Company's first open season for backbone transmission capacity.

TERRITORY

Applicable throughout the utility's service territory.

RATES

For Electric Generation Customers:

Firm Service

Group A:	Customer charges, \$ per meter per month	\$50.00	
	Volumetric charges, \$ per therm	\$0.27613	I
Group B:	Volumetric charges, \$ per therm	\$0.24955	I

For All Other Noncore Customers:

Monthly Customer Charges, \$ per meter per month of average demand:

0 to 3,000 therms.....	\$17.34
3,001 to 7,000 therms.....	\$89.95
7,001 to 21,000 therms.....	\$163.64
21,001 to 126,000 therms.....	\$328.35
126,001 to 1,000,000 therms.....	\$658.87
Over 1,000,000 therms.....	\$1,397.93

Special Metering Fee, \$ per meter per month..... \$133.00

Volumetric Charges, \$ per therm:

Medium-Pressure Service	Winter Season (Dec 1- Mar 31).....	\$0.33257	I
	Summer Season (Apr 1 -Nov 30).....	\$0.31222	I
High-Pressure Service	Winter Season (Dec 1- Mar 31).....	\$0.29859	I
	Summer Season (Apr 1 -Nov 30).....	\$0.28337	I
Transmission-Level Service	Winter Season (Dec 1- Mar 31).....	\$0.27718	I
	Summer Season (Apr 1 -Nov 30).....	\$0.26704	I

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SCHEDULE GTNC

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible intrastate transportation of natural gas; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who received service on this schedule as of September 17, 1993, may retain their noncore eligibility.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	<u>Level of Service*</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>CUSTOMER CHARGES</u>				
(therms)				
0 to 3,000	\$/meter	\$17.34	\$17.34	\$17.34
3,001 to 7,000	/month	\$89.95	\$89.95	\$89.95
7,001 to 21,000	of avg.	\$163.64	\$163.64	\$163.64
21,001 to 126,000	demand	\$328.35	\$328.35	\$328.35
126,001 to 1,000,000		\$658.87	\$658.87	\$658.87
Over 1,000,000		\$1,397.93	\$1,397.93	\$1,397.93
<u>SPECIAL METERING FEE</u>	\$/meter	\$133.00	\$133.00	\$133.00
	/month			
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar)	\$/therm	\$0.10388	\$0.06990	\$0.04849
Summer (Apr - Nov)	\$/therm	\$0.08353	\$0.05468	\$0.03835

*Customers may choose between firm and/or interruptible services. The rates are the same for either service.

(Continued)



SCHEDULE GTNC-SD

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS SAN DIEGO COUNTY

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible transportation of natural gas within the County of San Diego; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who received noncore service as of September 17, 1993, may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under an applicable SoCalGas service schedule for transportation services across the SoCalGas pipeline system for delivery to SDG&E's service territory.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	<u>Level of Service*</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>Customer Charges</u> (therms)				
0 to 3,000	\$/meter	\$17.34	\$17.34	\$17.34
3,001 to 7,000	/month	\$89.95	\$89.95	\$89.95
7,001 to 21,000	of avg.	\$163.64	\$163.64	\$163.64
21,001 to 126,000	demand	\$328.35	\$328.35	\$328.35
126,001 to 1,000,000		\$658.87	\$658.87	\$658.87
Over 1,000,000		\$1,397.93	\$1,397.93	\$1,397.93
<u>Special Metering Fee</u>	\$/meter /month	\$133.00	\$133.00	\$133.00
<u>Volumetric Charges</u>				
Winter (Dec - Mar)	\$/therm	\$0.09112	\$0.05714	\$0.03573
Summer (Apr - Nov)	\$/therm	\$0.07077	\$0.04192	\$0.02559

*Customers may chose between firm and/or interruptible services. The rates are the same for either service.

(Continued)

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SCHEDULE EG

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service rendered under this schedule is not available to entities who are affiliates of Sempra Energy.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

Customer charges, \$ per meter per month	\$50	\$50
Volumetric charges, \$ per therm	0.04744	0.04744

Group B

Volumetric charges, \$ per therm	0.02086	0.02086
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Group A rates are applicable to customers whose annual average usage per meter is less than 3 million therms per year. Group B rates are applicable to all other customers. Annual average usage is defined as active usage during a period of any 12 contiguous months within the most recent 24 months. Active usage is defined as gas use in excess of 1,000 therms per month.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges. Add any applicable taxes, fees, regulatory surcharges, or additional transportation charges imposed on the utility as a result of gas transportation under this schedule.

The charges for service under this schedule are the same for customers electing either firm or interruptible service.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$0.00025 per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A franchise fee differential of 1% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE EG-SD

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE FOR
ELECTRIC GENERATION CUSTOMERS - SAN DIEGO COUNTY

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service rendered under this schedule is available to both entities who are and are not affiliates of Sempra Energy. Service under this schedule must be taken in conjunction with service under SoCalGas Schedule GT-SD.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

Customer charges, \$ per meter per month	\$50	\$50
Volumetric charges, \$ per therm	0.03644	0.03644

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Group B

Volumetric charges, \$ per therm	0.00986	0.00986
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Group A rates are applicable to customers whose annual average usage per meter is less than 3 million therms per year. Group B rates are applicable to all other customers. Annual average usage is defined as active usage during a period of any 12 contiguous months within the most recent 24 months. Active usage is defined as gas use in excess of 1,000 therms per month.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges. Add any applicable taxes, fees, regulatory surcharges, or additional transportation charges imposed on the utility as a result of gas transportation under this schedule.

The charges for service under this schedule are the same for customers electing either firm or interruptible service.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$0.00025 per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A franchise fee differential of 1% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such franchise fee differential shall be so indicated and added as a separate item to bills rendered to such customers.

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