

San Diego Gas & Electric Company
Summary of Retail & ISO Wholesale Transmission Rates

SAN DIEGO GAS AND ELECTRIC COMPANY
 Summary of Retail Transmission Rates
 Rate Effective Period - Twelve Months Ending August 31, 2009

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Line No.
1	Residential	\$ 0.01503				1
2						2
3	Small Commercial	\$ 0.01852				3
4						4
5	Medium & Large Commercial/Industrial		\$ 4.62	\$ 4.67	\$ 4.84	5
6						6
7	Street Lighting	\$ 0.01020				7
8						8
9	Standby Rate		\$ 2.33	\$ 2.36	\$ 2.45	9

NOTES:

The rate information costs from SDG&E's annual formulaic transmission filing filed with the FERC on August 14, 2008 in Docket No. ER08-1407-000.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Information
 Wholesale Transmission Rates
 High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1) Existing Facilities		(2)		(3) New Facilities		(5) = (1) + (3) High Voltage Utility Specific Rate	(6) = (2) + (4) LV Wheeling Access Rate & LV Access Charge Rate	(7) = (5) + (6) Combined TRR	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	High Voltage TRR	Low Voltage TRR	High Voltage TRR	Low Voltage TRR					
1	Wholesale Base Trans. Revenue Requirement	\$ 66,133,000	\$ 63,190,000	\$ 70,902,000	\$ 94,959,000	\$ 137,035,000	\$ 158,149,000	\$ 295,184,000	Sheet BL; Wholesale TRBAA; Pg 2; Line 1	1		
2										2		
3	Wholesale TRBAA Forecast	\$ (33,000,614)	\$ 10,972,622	\$ 933,844	\$ 7,367,496	\$ (32,066,770)	\$ 18,340,118	\$ (13,726,652)	Sheet BL; Wholesale TRBAA; Pg 2; Line 21	3		
4										4		
5	Transmission Standby Revenues ¹	\$ (1,064,334)	\$ (1,016,970)	\$ (1,141,086)	\$ (1,528,254)	\$ (2,205,420)	\$ (2,545,224)	\$ (4,750,644)	Sheet BL; Wholesale TRBAA; Pg 2; Line 23	5		
6										6		
7	Wholesale Net Trans. Revenue Requirement	\$ 32,068,052	\$ 73,145,652	\$ 70,694,758	\$ 100,798,242	\$ 102,762,810	\$ 173,943,894	\$ 276,706,704	Sum Lines 1; 3; 5	7		
8										8		
9	Gross Load - MWH									9		
10										10		
11	Utility Specific Access Charges (\$/MWH)									11		
12										12		

NOTES:

¹ Standby Revenue Credits are allocated between HV-LV according to the HV-LV ratios of the base transmission revenue requirements based on Line 1 above.

The allocation factors developed above are carried to 5 decimal places and are as follow: EFFHV = 22.40400%; EFLV = 21.40700%; NFHV = 24.01960%; and NFLV = 32.16940%.